The right choice for the ultimate yield!

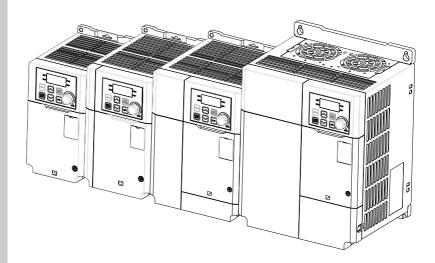
LS ELECTRIC strives to maximize your profits in gratitude for choosing us as your partner.

AC Variable Speed Drive

LSLV-G100 Series

User's Manual

0.4~22kW [200V/400V]



Safety Instructions

- · Read this manual carefully before installing, wiring, operating, servicing or inspecting this equipment.
- · Keep this manual within easy reach for quick reference.



This operation manual is intended for users with basic knowledge of electricity and electric devices.

* LSLV-G100 is the official name for G100.

Safety Information

Read and follow all safety instructions in this manual precisely to avoid unsafe operating conditions, property damage, personal injury, or even death.

Safety Symbols in This Manual

A Danger

Indicates an imminently hazardous situation which, if not avoided, will result in severe injury or even death.

Marning Warning Warning New York New York

Indicates a potentially hazardous situation which, if not avoided, could result in injury or even death.

Caution

Indicates a potentially hazardous situation which, if not avoided, could result in minor injury or property damage.

Safety Information

Danger

- Never remove the product cover or touch the internal printed circuit board (PCB) or any contact points when the power is on. Also, do not start the product when the cover is open. This may cause an electrical shock due to the exposure of high voltage terminals or live parts.
- · Even if the power is off, do not open the cover unless it is absolutely necessary like for the wiring operation or for regular inspection. Opening the cover may still cause an electrical shock even after the power is blocked because the product has been charged for a long period of time.
- Wait at least 10 minutes before opening the covers and exposing the terminal connections. Before starting work on the inverter, test the connections to ensure all DC voltage has been fully discharged. Otherwise it may cause an electrical shock and result in personal injury or even death.

- Make sure to install ground connection between the equipment and the motor for safe use. Otherwise it may cause an electrical shock and result in personal injury or even death.
- Do not turn on the power if the product is damaged or faulty. If you find that the product is faulty, disconnect the power supply and have the product professionally repaired.
- The inverter becomes hot during operation. Avoid touching the inverter until it has cooled to avoid burns. Avoid touching the inverter until it has cooled to avoid burns.
- Do not allow foreign objects, such as screws, metal chips, debris, water, or oil to get inside the inverter. Allowing foreign objects inside the inverter may cause the inverter to malfunction or result in a fire.
- Do not operate the switch with wet hands. Otherwise it may cause an electrical shock and result in personal injury or even death.
- Check the information about the protection level for the circuits and devices.

The connection terminals and parts below have electrical protection class 0. This means that the protection class of the circuit depends on basic insulation and there is a danger of electric shock if the basic insulation is not working properly. Therefore, take the same protective measures as handling the power line when connecting wires to the terminals or the device below, or when installing or using the devices.

- Multi-function Input: P1-P5, CM
- Analog Input/Output: VR, V1, I2, AO
- Digital Output: 24, A1/B1/C1, A2/C2, Q1/EG
- Communication: S+/S-
- Fan
- The protection level of this equipment is electrical protective class 1.

Caution

- Do not change the inside of the product at your own discretion. This may result in injury
 or damage to the product due to failure or malfunction. Also, products changed at your
 own discretion will be excluded from the product warranty.
- Do not use the inverter for single phase motor operation as it has been designed for three phase motor operation. Using a single phase motor may damage the motor.
- Do not place heavy objects on top of electric cables. Heavy objects may damage the cable and result in electric shock.

Note

Following IEC 60439-1, the maximum allowed short-circuit current at the power inlet is 100kA. Depending on the selected MCCB, the G100 inverter is suitable for use in circuits capable of delivering a maximum of 100 kA symmetrical current at the drive's maximum rated voltage. The following table shows the recommended MCCB for RMS symmetrical amperes. (Maximum allowed prospective short-circuit current of G100C at the input power connection is 5kA.)

Remarque

Le courant maximum de court-circuit présumé autorisé au connecteur d'alimentation électrique est défini dans la norme IEC 60439-1 comme égal à 100 kA. Selon le MCCB sélectionné, la série LSLV-G100 peut être utilisée sur des circuits pouvant fournir un courant RMS symétrique de 100 kA maximum en ampères à la tension nominale maximale du variateur. Le tableau suivant indique le MCCB recommandé selon le courant RMS symétrique en ampères. (Le courant de court-circuit présumé maximal autorisé du G100C au niveau de la connexion d'alimentation d'entrée est de 5 kA.)

Working Voltage	UTE100E	UTE100H	UTS150H
240 V(50/60 Hz)	50 kA	100 kA	100 kA
480 V(50/60 Hz)	25 kA	65 kA	65 kA

Quick Reference Table

The table below is a summary of situations that users encounter frequently while using the product. For faster and easier information searching, see the table below.

Situation	Ref.
I want to run a slightly higher rated motor than the inverter's rated capacity.	<u>p.183</u>
I want to configure the inverter to start operating as soon as the power source is applied.	<u>p.87</u>
I want to configure the motor's parameters.	<u>p.137</u>
I want to set up sensorless vector control.	<u>p.140</u>
Something seems to be wrong with the inverter or the motor.	<u>p.200,</u> <u>p.284</u>
What is auto tuning?	<u>p.137</u>
What are the recommended wiring lengths?	<u>p.39</u>
The motor is too noisy.	<u>p.157</u>
I want to apply PID control on my system.	<u>p.130</u>
What are the factory default settings for P1–P5 multi-function terminals?	<u>p.35</u>
I want to check recent trips and fault histories.	<u>p 276</u>
I want to change the inverter's operation frequency using volume resistance.	<u>p.61</u>
I want to install a frequency meter on the analog terminal.	<u>p.36</u>
I want to check the motor's current using an ammeter.	<u>p.65</u>
I want to operate the inverter using a multi-step speed configuration.	<u>p.82</u>
The motor is too hot.	<u>p.181</u>
The inverter is too hot.	p.190
The cooling fan does not work.	<u>p.161</u>
I want to know how to store the inverter when it is not used.	p.295

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Preparing the Installation

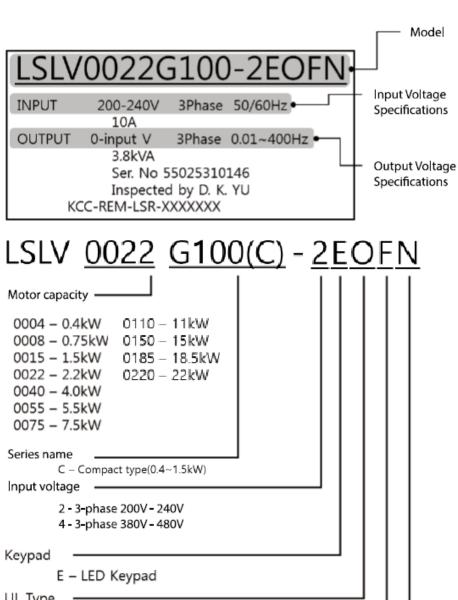
This chapter provides details on product identification, part names, correct installation and cable specifications. To install the inverter correctly and safely, carefully read and follow the instructions.

1.1 Product Identification

The G100 Inverter is manufactured in a range of product groups based on drive capacity and power source specifications. Product name and specifications are detailed on the rating plate. Check the product specification before installing the product and make sure that it is suitable for the intended use. For more detailed product specifications, refer to 11.1 input and Output Specification on page 297.

Note

Open the packaging, and check the product name first and whether that the product is free from defects. If the product is found to be faulty, contact your supplier.



UL Type

O – UL Open Type

E – UL Type 1 EMC filter

N - Non Built-in EMC filter

F - Built-in EMC filter(C3)

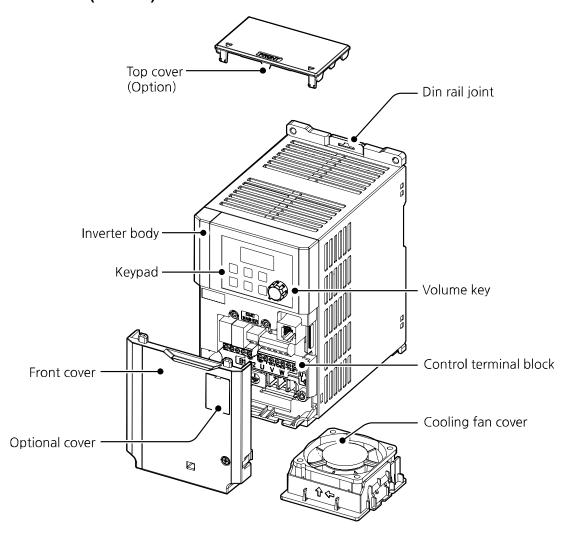
N - Non-Reactor

Reactor

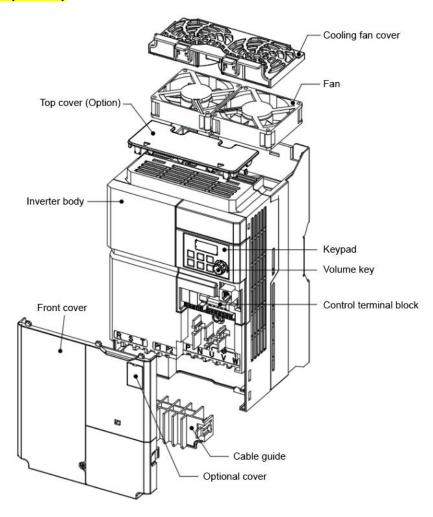
1.2 Part Names

See the assembly diagram below for the part names. Detailed images may vary between product groups.

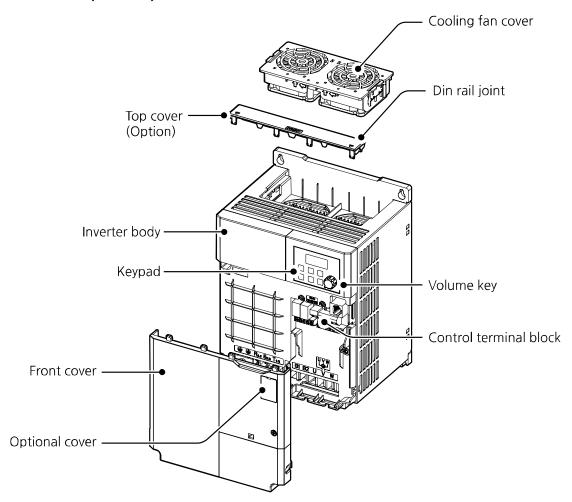
0.4-4.0 kW (3-Phase)



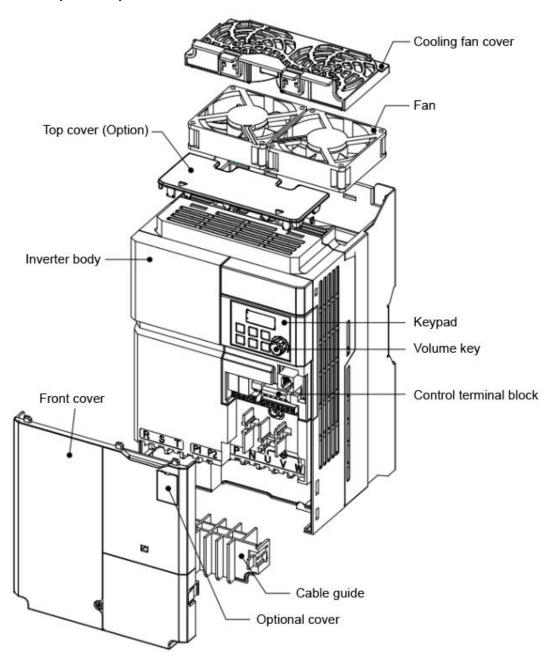
0.4~1.5kW (G100C)



5.5-7.5 kW (3-Phase)



11~22kW (3-Phase)

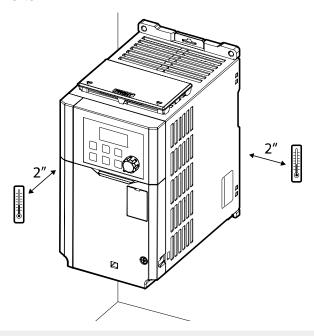


1.3 Installation Considerations

Inverters are composed of various precision, electronic devices, and therefore the installation environment can significantly impact the lifespan and reliability of the product. The table below details the ideal operation and installation conditions for the inverter.

Items	Description
Ambient	Heavy load: -10–50°C, Normal load: -10–40°C
temperature*	Trieavy load10-30 C, Normai load10-40 C
Ambient	Less than 95% relative humidity (no condensation)
humidity	Less than 95% relative numbers (no condensation)
Storage	-20–65°C
temperature	-20-03 C
Environmenta	An environment free from corrosive or flammable gases, oil residue, or
I factors	dust
Operation	Lower than 3,280 ft (1,000 m) above sea level, less than 1G (9.8 m/sec ²)
altitude/	(Apply derating of 1% at a time on voltage/output current for every 100 m
oscillation	increase starting from 1,000 m, going up to a maximum of 4,000m)
Air Pressure	70–106 kPa

^{*} The ambient temperature is the temperature measured at a point 2" (5 cm) from the surface of the inverter.



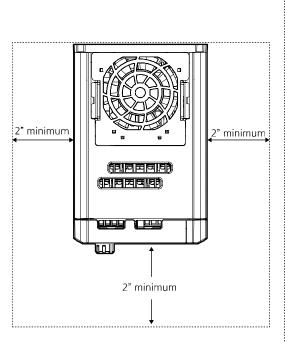
① Caution

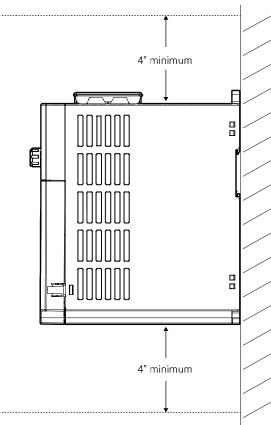
Do not allow the ambient temperature to exceed the allowable range while operating the inverter.

1.4 Selecting the Installation Site

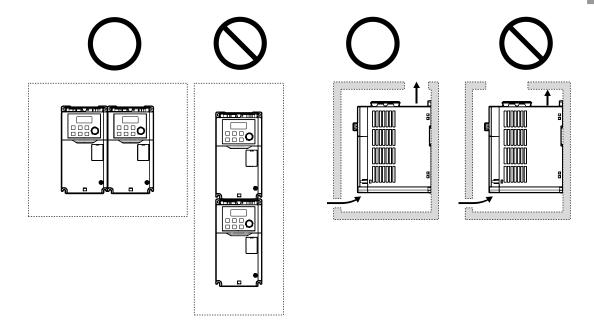
When selecting an installation location consider the following points:

- The location must be free from vibration, and the inverter must be installed on a wall that can support the inverter's weight.
- The inverter can become very hot during operation. Install the inverter on a surface that is fire-resistant or flame-retardant and with sufficient clearance around the inverter to allow air to circulate.

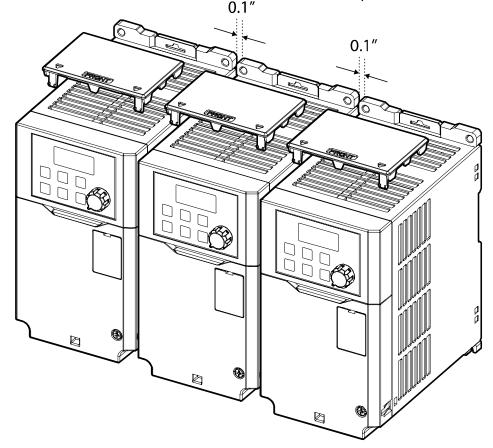




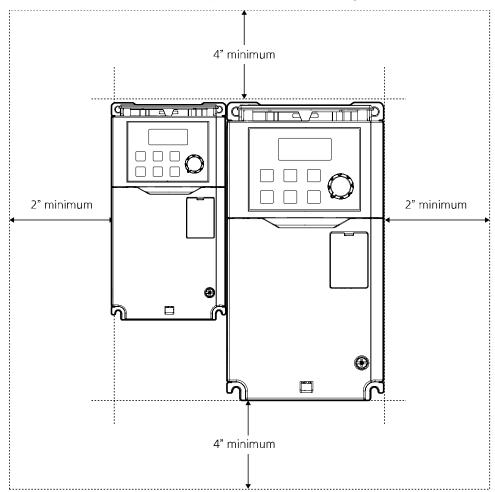
Make sure that sufficient air circulation is provided around the product. When
installing the product inside the panel, carefully consider the position of the
product's cooling fan and the ventilation louver. The product must be placed for the
cooling fan to discharge heat satisfactorily during the operation.



• If you are installing multiple inverters in one location, arrange them side-by-side and remove the top covers. The top covers MUST be removed for side-by-side installations. Use a flat head screwdriver to remove the top covers. 0.1"



• If you are installing multiple inverters, of different ratings, provide sufficient clearance to meet the clearance specifications of the larger inverter.



1.5 Cable Selection

When you install power and signal cables in the terminal blocks, only use cables that meet the required specification for the safe and reliable operation of the product. Refer to the following information to assist you with cable selection.

Caution

- · Wherever possible use cables with the largest cross-sectional area for mains power wiring, to ensure that voltage drop does not exceed 2%.
- Use copper cables rated for 600 V, 75°C for power terminal wiring.
- Use copper cables rated for 300 V, 75°C for control terminal wiring.

Ground Cable and Power Cable Specification

Capacity (kW)		Ground		Power Terminal Wiring				Terminal
		mm²	AWG	m	mm²		AWG	
			AWG	R/S/T	U/V/W	R/S/T	U/V/W	Block Size
	0.4	4	12	1.5	1.5	16	16	M3(M3.5*)
	1.5	4	12	4	2.5	12	14	M4(M3.5*)
3-Phase	4	6	10	6	6	10	10	M4
200 V	5.5 7.5	6	10	16	10	6	8	M4
	11			16	16	6	6	M5
	15	14	6	25	25	4	4	IVIO
	18.5			35	25	2	4	M6
	22			35	35	2	2	IVIO
	0.4 0.75 1.5 2.2	2.5	14	1.5	1.5	16	16	M3.5
3-Phase	4	6	10	2.5	2.5	14	14	M4
400 V	5.5 7.5	6	10	10	6	8	10	M4
	11			10	10	8	8	
	15	14	6	10	10	8	8	M5
	18.5	14	U	16	10	6	8	CIVI
	22			25	16	4	6	

^{*} G100C

Signal (Control) Cable Specifications

	Control Terminal Wiring						
Terminals		mp Terminal	With Crimp Terminal				
	Connectors mm ² AWG		Connectors mm ² AWG				
24/P1,		7.110		70			
P2-P5,							
CM	0.8	18	0.5	20			
A1/B1/C1/A2/C2,	0.0		0.0				
VR/V1/I2/AO/CM, Q1/EG*/S+/S-							

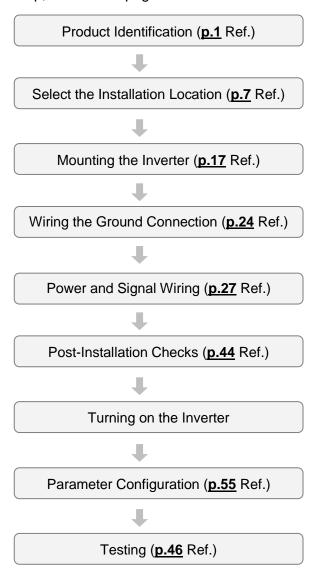
^{*}G100C series models support Q1/EG open collector output terminal as a substitute for A2/C2 relay terminal 2.

2 Installing the Inverter

This chapter describes the physical and electrical installation methods, including mounting and wiring of the product. Refer to the flowchart and basic configuration diagram provided below to understand the procedures and installation methods to be followed to install the product correctly.

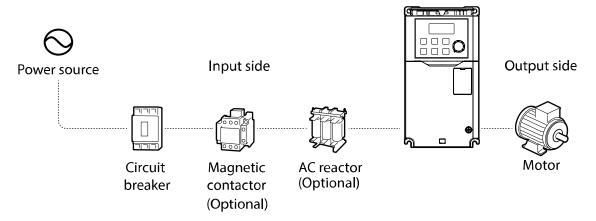
Installation Flowchart

The flowchart lists the sequence to be followed during installation. Install the product following the flowchart and check the operation status. For more information on each step, refer to the pages below.



Basic Configuration

The diagram below shows the basic system configuration. Use the diagram for reference when configuring the system by connecting the product with peripheral devices. Ensure that the product has a suitable rating for the configuration and that all the required peripherals and optional devices (brake unit, reactors, noise filters, etc.) are available. For more details on peripheral devices, see to 11.4 Peripheral Devices on page 314.



① Caution

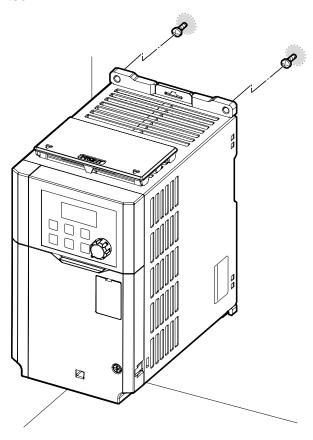
- · Note that the illustration on this user manual may represent the product with the cover open or the circuit breaker removed for explanation. When operating the inverter, make sure to follow the instructions of user manual after fully installing the necessary parts, such as the cover and circuit breaker.
- Do not start or stop the inverter with a magnetic contactor. This may cause damage to the inverter.
- If the inverter is damaged and loses control, the machine may cause a dangerous situation. Install an additional safety device such as an emergency brake to prevent these situations.
- High levels of current draw during power-on can affect the system. Ensure that correctly rated circuit breakers are installed to operate safely during power-on situations.
- Reactors can be installed to improve the power factor. Note that reactors may be installed within 30 ft (9.14 m) from the power source if the input power exceeds 10 times of inverter capacity. Refer to 11.5 Fuse and Reactor Specifications on page **315** and carefully select a reactor that meets the requirements.

2.1 Mount on the Wall or within the Panel

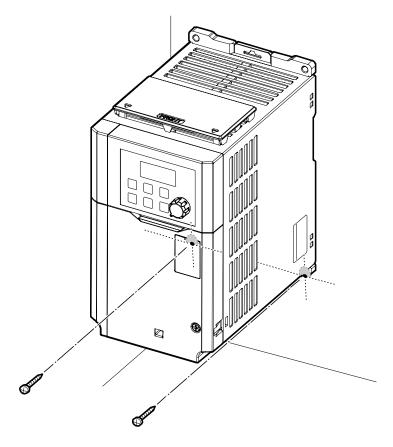
Mount the inverter on a wall or inside a panel following the procedures provided below. Before installation, ensure that there is sufficient space to meet the clearance specifications, and that there are no obstacles impeding the cooling fan's air flow.

Select a wall or panel suitable to support the installation. Refer to 11.3 External dimensions on page 304 and check the inverter's mounting bracket dimensions.

- 1 Use a level to draw a horizontal line on the mounting surface, and then carefully mark the fixing points.
- 2 Drill the two upper mounting bolt holes, and then install the mounting bolts. Do not fully tighten the bolts at this time. Fully tighten the mounting bolts after the inverter has been mounted.



Mount the inverter on a wall or inside a panel using two mounting bolts. Fully 3 tighten the upper mounting bolts, then install two lower mounting bolts and tighten fully to mount the inverter. Ensure that the inverter is placed flat on the mounting surface, and that the installation surface can securely support the weight of the inverter.

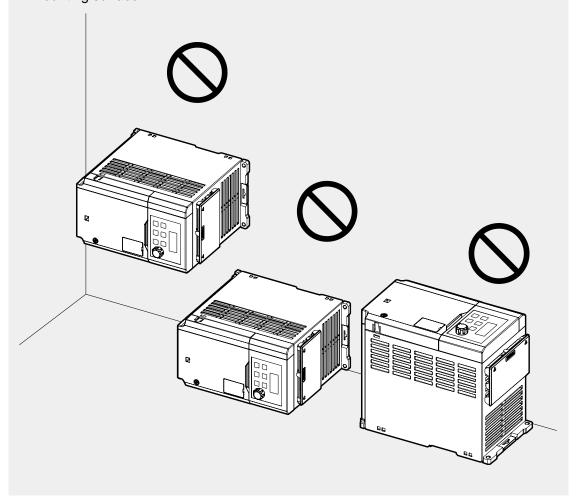


Note

The quantity and dimensions of the mounting brackets vary based on the frame size. Refer to 11.3 External dimensions on page 304 for detailed information about your model.

① Caution

- Do not transport the inverter by lifting with the inverter's covers or plastic surfaces. The inverter may tip over if covers break, causing injuries or damage to the product. Always support the inverter using the metal frames when moving it.
- Use a transport method that is suitable for the weight of the product. Some high capacity inverters can be too heavy for one person to carry. Use an adequate number of people and transport tool to safely move the product.
- · Do not install the inverter on the floor or mount it sideways against a wall. The inverter must be installed vertically, on a wall or inside a panel, with its rear flat on the mounting surface.



2.2 Wiring

Open the front cover, remove the cable guides and control terminal cover, and then install the ground connection as specified. Complete the cable connections by connecting an appropriately rated cable to the terminals on the power and control terminal blocks. Read the following information carefully before carrying out wiring connections to the inverter. All warning instructions must be followed.

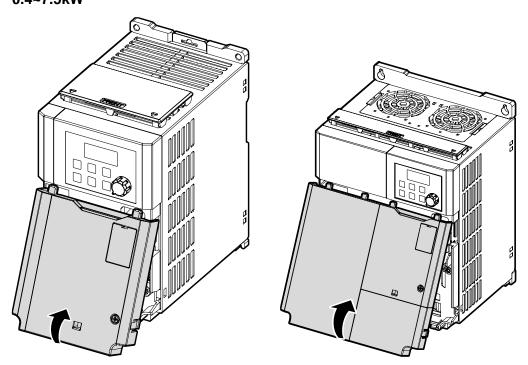
① Caution

- Install the inverter before carrying out wiring connections.
- Ensure that no small metal debris, such as wire cut-offs, remain inside the inverter. Metal debris in the inverter may cause inverter failure.
- Tighten terminal screws to their specified torque. Loose terminal block screws may allow the cables to disconnect and cause short circuit or inverter failure. Refer to 11.6 **Terminal Screw Specification** on page **316** for torque specifications.
- Do not place heavy objects on top of electric cables. Heavy objects may damage the cable and result in electric shock.
- The power supply system for this equipment (inverter) is a grounded system. Only use a grounded power supply system for this equipment (inverter). Do not use a TT, TN, IT, or corner grounded system with the inverter.
- The equipment may generate direct current in the protective ground wire. When installing the residual current device (RCD) or residual current monitoring (RCM), only Type B RCDs and RCMs can be used.
- Use cables with the largest cross-sectional area, appropriate for power terminal wiring. to ensure that voltage drop does not exceed 2%.
- Use copper cables rated at 600 V, 75°C for power terminal wiring.
- Use copper cables rated at 300 V, 75°C for control terminal wiring.
- · Separate control circuit wires from the main circuits and other high voltage circuits (200 V relay sequence circuit).
- · Check for short circuits or wiring failure in the control circuit. They could cause system failure or device malfunction.
- Use shielded cables for control terminal wiring. Failure to do so may cause malfunction due to interference. When grounding is needed, use shielded twisted pair (STP) cables.
- If you need to re-wire the terminals due to wiring-related faults, ensure that the inverter keypad display is turned off and the charge lamp under the front cover is off before working on wiring connections. The inverter may hold a high voltage electric charge long after the power supply has been turned off.

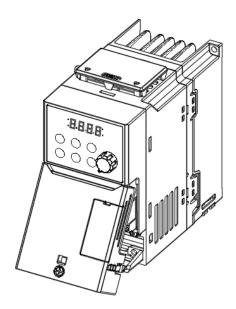
Step1 Remove the front cover

For the power terminal and control terminal wiring, the front cover must be disassembled in order. Note that the disassembling procedure of front cover and control terminal cover may vary depending on the product group. Disassemble each cover in the following order:

0.4~7.5kW



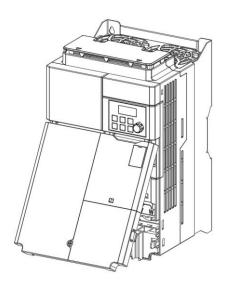
0.4~1.5kW(G100C)

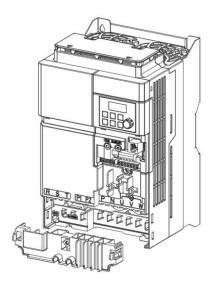


Loosen the bolt that secures the front cover (R). Push and hold the latch on the right side of the cover. Then remove the cover by lifting it from the bottom and moving it away from the front of the inverter.

11~22kW

- Loosen the bolt that secures the front cover, and then pull the cover outward to remove it.
- 2 Loosen the hook (or bolt) that secures the cable rack, and then pull the rack outward to remove it.





Note

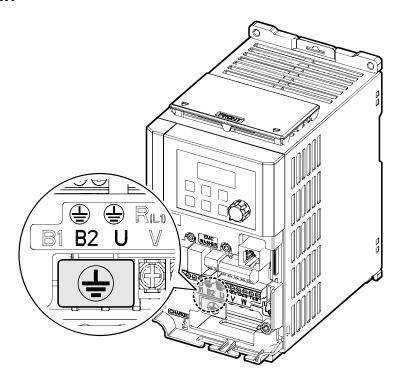
If you have installed the remote keypad, remove the plastic cover under the lower-right part of the control terminal cover, and then connect the remote keypad signal to the RJ-45 connector.

Step2 Ground Connection

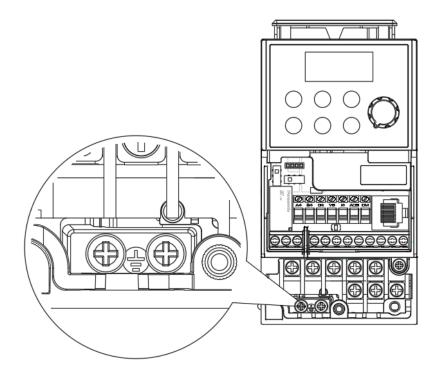
Remove the front cover(s) and the control terminal cover. Then follow the instructions below to install the ground connection for the inverter.

Locate the ground terminal and connect an appropriately rated ground cable to 1 the terminals. Refer to **1.5 Cable Selection** on page **12** to find the appropriate cable specification for your installation.

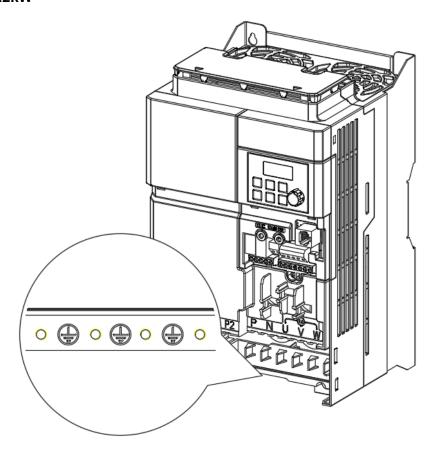
0.4~7.5kW



0.4~1.5kW (G100C)



11~22kW



2 Connect the other ends of the ground cables to the supply earth (ground) terminal.

Note

- 200 V products require Class 3 grounding. Resistance to ground must be $< 100\Omega$.
- 400 V products require Special Class 3 grounding. Resistance to ground must be less than $< 10 \Omega$.

⚠ Warning

Make sure to install ground connection between the equipment and the motor for safe use. Otherwise it may cause an electrical shock and result in personal injury or even death.

Step3 Power Terminal Wiring

The following illustration shows the terminal layout on the power terminal block. Refer to the detailed descriptions to understand the function and location of each terminal before making wiring connections. Ensure that the cables selected meet or exceed the specifications in **1.5 Cable Selection** on page **12** before installing them.

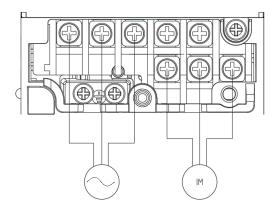
① Caution

- Apply rated torques to the terminal screws. Loose screws may cause short circuits and malfunctions. Tightening the screw too much may damage the terminals and cause short circuits and malfunctions.
- Use copper wires only with 600 V, 75°C rating for the power terminal wiring, and 300 V, 75°Crating for the control terminal wiring.
- Do not connect two wires to one terminal when wiring the power.
- Power supply wirings must be connected to the R, S, and T terminals. Connecting them to the U, V, W terminals causes internal damages to the inverter. Motor should be connected to the U, V, and W Terminals. Arrangement of the phase sequence is not necessary.

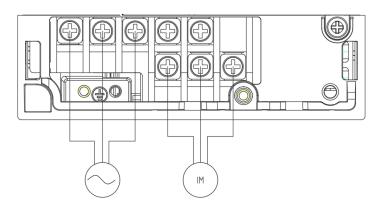
Attention

- Appliquer des couples de marche aux vis des bornes. Des vis desserrées peuvent provoquer des courts-circuits et des dysfonctionnements. Ne pas trop serrer la vis, car cela risqué d'endommager les bornes et de provoquer des courts-circuits et des dysfonctionnements. Utiliser uniquement des fils de cuivre avec une valeur nominale de 600 V, 75°C pour le câblage de la borne d'alimentation, et une valeur nominale de 300 V, 75°C pour le câblage de la borne de commande.
- · Ne jamais connecter deux câbles à une borne lors du câblage de l'alimentation.
- Les câblages de l'alimentation électrique doivent être connectés aux bornes R. S et T. Leur connexion aux bornes U, V et W provoque des dommages internes à l'onduleur. Le moteur doit être raccordé aux bornes U, V et W. L'arrangement de l'ordre de phase n'est pas nécessaire.

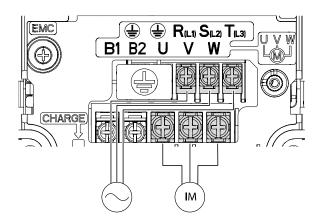
0.4~0.8kW (G100C)



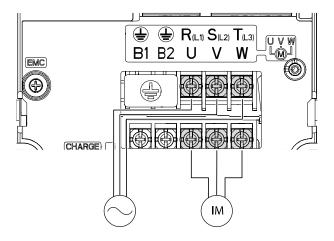
1.5kW (G100C)



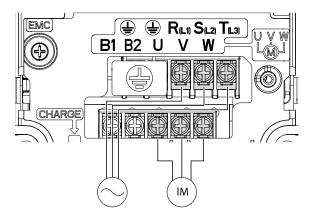
0.4-0.8 kW



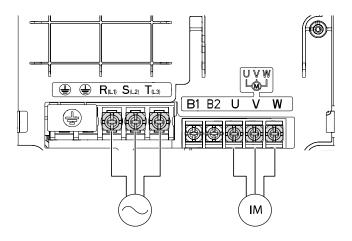
1.5-2.2 kW



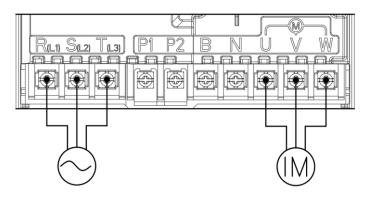
4.0 kW



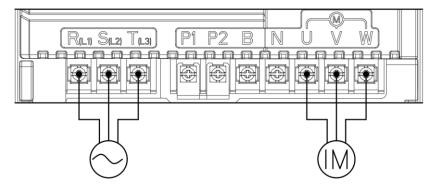
5.5-7.5 kW



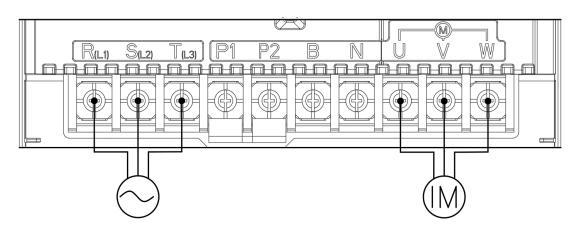
11~15kW-4 / 11kW-2



18.5~22kW-4 / 15kW-2



18.5~22kW-2



Power Terminal Labels and Descriptions

Terminal Labels	Name	Description
	Ground Terminal	Connect earth grounding.
R(L1)/S(L2)/T(L3)	AC power input terminal	Mains supply AC power connections.
P2/N(11~22kW)	DC link terminal	DC voltage terminals.
P1/P2(11~22kW)	DC reactor terminal	Connects the DC reactor. (Remove the short-circuiting bar when connecting the DC reactor.)
B1/B2(0.4~7.5kW) P2/B(11~22kW)	Brake resistor terminals	Brake resistor wiring connection.
U/V/W	Motor output terminals	3-phase induction motor wiring connections.

Note

- Do not use 3 core cables to connect a remotely located motor with the inverter.
- When operating Brake resistor, the motor may vibrate under the Flux braking operation. In this case, please turn off the Flux braking (Pr.50).
- Make sure that the total cable length does not exceed 665 ft (202 m). For inverters < = 4.0 kW capacity, ensure that the total cable length does not exceed 165 ft (50 m).
- Long cable runs can cause reduced motor torque in low frequency applications due to voltage drop. Long cable runs also increase a circuit's susceptibility to stray capacitance and may trigger over-current protection devices or result in malfunction of equipment connected to the inverter. Voltage drop is calculated by using the following formula:
 - Voltage Drop (V) = $[\sqrt{3} \text{ X cable resistance (m}\Omega/\text{m}) \text{ X cable length (m) X current (A)]}/$ 1000
- Use cables with the largest possible cross-sectional area to ensure that voltage drop is minimized over long cable runs. Lowering the carrier frequency and installing a micro surge filter may also help to reduce voltage drop.

Distance	< 330 ft (50 m)	< 330 ft (100 m)	> 330 ft (100 m)	
Allowed Carrier Frequency	< 15 kHz	< 5 kHz	< 2.5 kHz	

⚠ Warning

Do not connect power to the inverter until installation has been fully completed and the inverter is ready to be operated. Otherwise it may cause an electrical shock and result in personal injury or even death.

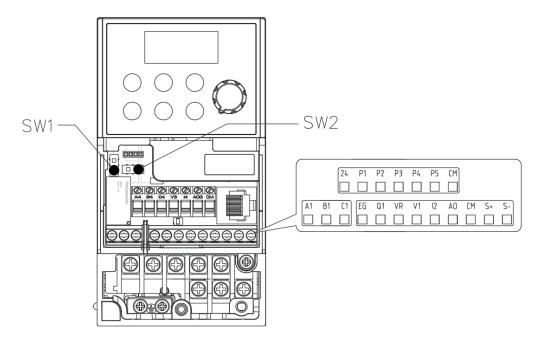
① Caution

- Power supply cables must be connected to the R, S, and T terminals and output wiring to the motor must be connected to the U, V, and W terminals. Opposite connections may damage the product.
- Use insulated ring lugs when connecting cables to R/S/T and U/V/W terminals.
- The inverter's power terminal connections can cause harmonics that may interfere with other communication devices located near to the inverter. To reduce interference the installation of noise filters or line filters may be required.
- Are advanced-phase capacitors, surge protection and electromagnetic interference filters installed correctly?
- To avoid circuit interruption or damaging connected equipment, do not install magnetic contactors on the output side of the inverter (motor side). Metal debris in the inverter may cause inverter failure.

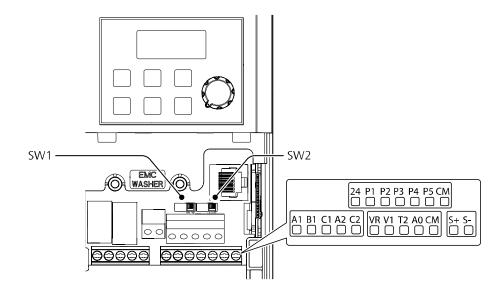
Step 4 Control Terminal Wiring

The illustrations below show the detailed layout of control wiring terminals, and control board switches. Ensure that the cables selected meet or exceed the specifications in **1.5 Cable Selection** on page **12** before installing them.

0.4~1.5kW (G100C)



0.4~22.0kW

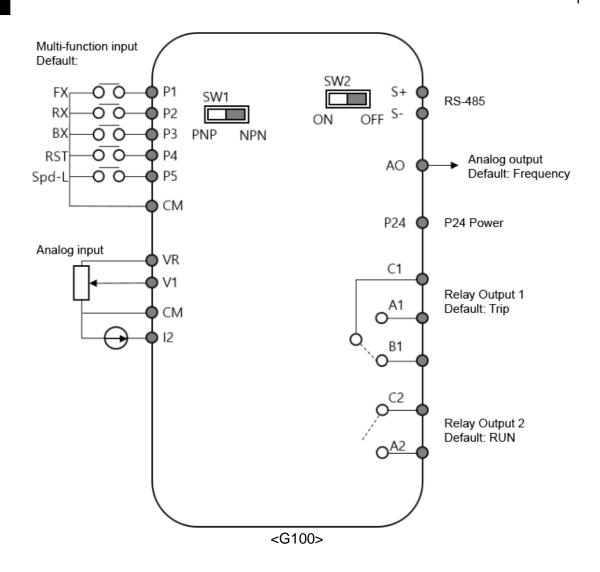


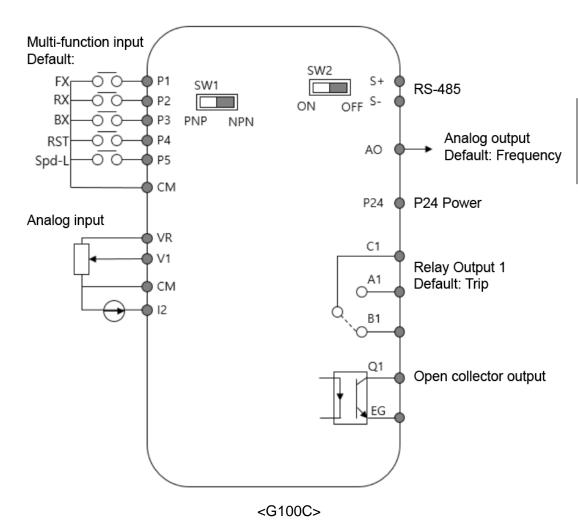
Control Board Switches

Switch	Description
SW1	NPN/PNP mode selection switch
SW2	Terminating Resistor selection switch

Connector

Name	Description
RJ-45 Connector	Connect to Remote I/O or smart copier, connect with RS-485 communication.





Input Terminal Labels and Descriptions

Category	Terminal Labels	Name	Description
Multi- function terminal configuration	P1–P5	Multi-function Input 1-5	Configurable for multi-function input terminals. Factory default terminals and setup are as follows: P1: Fx P2: Rx P3: BX P4: RST P5: Speed-L
	СМ	Sequence common terminal	Common terminal for terminal input, RS-485 communication, and analog terminal inputs and outputs.

Category	Terminal Labels	Name	Description
Analog input	VR	Terminal for frequency reference setting	Used to setup or modify a frequency reference via analog voltage or current input. • Maximum Voltage Output: 12 V • Maximum Current Output: 100 mA (G100C : 20mA) • Potentiometer: 1/5 kΩ
	V1	Frequency setting (voltage) terminal	Used to setup or modify the frequency depending on the voltage input to the V1 terminal. • Unipolar: 0–10 V (12 V Max.) • Bipolar: -10–10 V (±12 V Max.)
	l2	Current input for frequency reference input Terminal	Used to setup or modify a frequency reference via the I2 terminal. Input current: 4–20 mA Maximum Input current: 20 mA Input resistance: 249 Ω

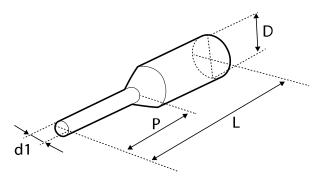
Output/Communication Terminal Labels and Descriptions

Category	Terminal Labels	Name	Description
Analog output	AO	Voltage output terminal	Used to send inverter output information to external devices: output frequency, output current, output voltage, or a DC voltage. • Output Voltage: 0–10 V • Maximum output voltage/current: 12 V, 10 mA • Factory default output: Frequency
Digital Output	24	External 24V power source	Maximum Current Output: 100 mA
	tput A1/C1/B1 Fault signal output 1		Sends out alarm signals when the inverter's safety features are activated (AC 250 V <1 A, DC 30 V < 1 A).
		•	 Fault condition: A1 and C1 contacts are connected (B1 and C1 open connection) Normal operation: B1 and C1 contacts are connected (A1 and C1 open connection)
	A2/C2	Fault signal output 2	Sends out alarm signals when the inverter's safety features are activated (AC 250 V <1 A, DC 30 V < 1 A).

Category	Terminal Labels	Name	Description
			 Fault condition: A2 and C2 contacts are open connection Normal operation: A2 and C2 contacts are connected
	Q1/EG (G100C)	Open collector output terminal	G100C series models support Q1/EG open collector output terminal as a substitute for A2/C2 fault signal output terminal 2. Sends out alarm signals when the inverter's safety features block the power output (below DC 24 V, 100 mA).
RS-485 Communication	S+/S-	RS-485 signal input terminal	Used to send or receive RS-485 signals. Refer to 7 RS-485 Communication Features on page 207 for more details.

Pre-insulated Crimp Terminal

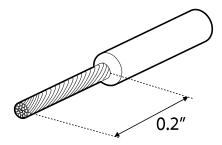
Use pre-insulated crimp terminal connectors to increase reliability of the control terminal wiring. Refer to the specifications below to determine the crimp terminals to fit various cable sizes.



Part Number	Cable Spec.		Dimensions (inches/mm)				Manufacturer	
(P/N)	AWG	mm²	L*	Р	d1	D	Manuracturer	
CE005006	22	0.50	12.0	6.0	1.3	3.2	JEONO	
CE007506	20	0.75	12.0	6.0	1.5	3.4	(Jeono Electric, http:	
CE010006	18	1.0	12.0	6.0	1.7	3.6	//www.jeono.com/)	

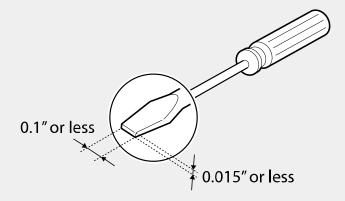
^{*} If the length (L) of the crimp terminals exceeds 0.5" (12.7mm) after wiring, the control terminal cover may not close fully.

To connect cables to the control terminals without using crimp terminals, refer to the following illustration detailing the correct length of exposed conductor at the end of the control cable.



Note

- While making wiring connections at the control terminals, ensure that the total cable length does not exceed 165 ft (50 m).
- Ensure that the length of any safety related wiring does not exceed 100 ft (30m).
- Use ferrite material to protect signal cables from electro-magnetic interference.
- Take care when supporting cables using cable ties, to apply the cable ties no closer than 6 inches from the inverter. This provides sufficient access to fully close the front cover.
- When making control terminal cable connections, use a small flat-tip screw driver (0.1 in wide (2.5 mm) and 0.015 in thick (0.4 mm) at the tip).

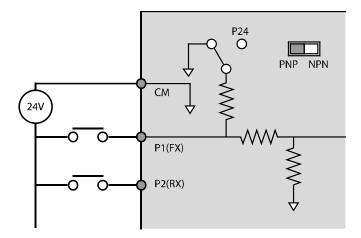


Step 5 PNP/NPN Mode Selection

The G100 inverter supports both PNP (Source) and NPN (Sink) modes for sequence inputs at the terminal. Select an appropriate mode to suit requirements using the PNP/NPN selection switch (SW1) on the control board. Refer to the following information for detailed applications.

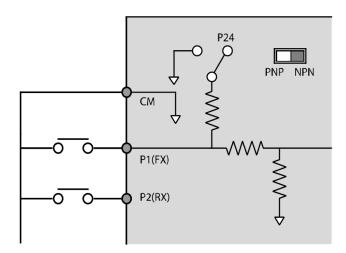
PNP Mode (Source)

Select PNP using the PNP/NPN selection switch (SW1). CM is the common ground terminal for all analog inputs at the terminal, and P24 is 24 V internal source. If you are using an external 24 V source, build a circuit that connects the external source (-) and the CM terminal.



NPN Mode (Sink)

Select NPN using the PNP/NPN selection switch (SW1). CM is the common ground terminal for all analog inputs at the terminal, and P24 is 24 V internal source. Note that the factory default setting is NPN mode.



Step 6 Disabling the EMC Filter for Power Sources with Asymmetrical Grounding

Built-in EMC type of G100 400V has an EMC filter which prevents electromagnetic interference by reducing radio emissions from the inverter.

EMC filter features is set to 'On' by factory default. Current leakage increases when the EMC filter feature is used.

	Asymmetrical Gro	unding Connect	ion
One phase of a delta connection is grounded	R(L1) S(L2) T(L3)	Intermediate grounding point on one phase of a delta connection	S(L2) T(L3)
End of a single phase is grounded	L N	A 3-phase connection without grounding	R(L1)

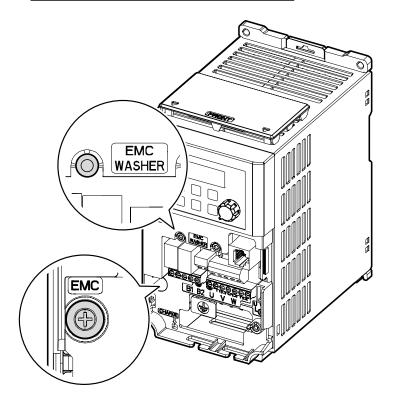
^{*}Please note that G100C series models do not have a built-in EMC filter.

A Danger

- Do not activate the EMC filter if the inverter uses a power source with an asymmetrical grounding structure, for example a grounded delta connection. Otherwise it may cause an electrical shock and result in personal injury or even death.
- Before opening the cover to start working, wait at least 10 minutes after the power is disconnected and check that the DC voltage of the product is discharged using a tester. Otherwise it may cause an electrical shock and result in personal injury or even death.

Before using the inverter, confirm the power supply's grounding system. Disable the EMC filter if the power source has an asymmetrical grounding connection. Check the location of the EMC filter on/off screw and attach the plastic washer to the screw under the control terminal block.

Steel bolt	Steel bolt + Plastic washer
8	
EMC ON	EMC OFF



Step 7 Assembling the front cover

After completing the wiring and basic configurations, assemble the front cover in order. Note that the assembly procedure may vary according to the product group or frame size of the product.

2.3 Post-Installation Checklist

After completing the installation, check the items in the following table to make sure that the inverter has been safely and correctly installed.

Items	Details	Ref.	Result
	Is the installation location appropriate?	<u>p.7</u>	
	Does the environment meet the inverter's operating conditions?	<u>p.8</u>	
Installation Location/Power I/O Verification	Does the power source match the inverter's rated input?	<u>p.297</u>	
	Is the inverter's rated output sufficient to supply the equipment? (Derating is applied in specific conditions. Refer to 11.8 Continuous Rated Current Derating on page 318 for more details.)	<u>p.297</u>	
	Is a circuit breaker installed on the input side of the inverter?	<u>p.16</u>	
	Is the circuit breaker correctly rated?	<u>p.314</u>	
	Are the power source cables correctly connected to the input terminals of the inverter? (Caution: connecting the power source to the U/V/W terminals may damage the inverter.)	<u>p.27</u>	
	Are the motor output cables connected in the correct phase order? (Caution: motors will rotate in reverse direction if the three phase cables are not wired in the correct rotation.)	<u>p.27</u>	
Power Terminal	Are the cables used in the power terminal connections correctly rated?	<u>p.12</u>	
Wiring	Is the inverter grounded correctly?	<u>p.24</u>	
	Are the power terminal screws and the ground terminal screws tightened to their specified torques?	<u>p.27</u>	
	Are the overload protection circuits installed correctly on the motors (if multiple motors are run using one inverter)?	-	
	Is the inverter separated from the power source by a magnetic contactor (if a braking resistor is in use)?	<u>p.16</u>	
	Are advanced-phase capacitors, surge protection and electromagnetic interference filters installed correctly? (These devices MUST not be installed on the output side of the inverter.)	<u>p.27</u>	

Items	Details	Ref.	Result
	Are shielded twisted pair (STP) cables used for control terminal wiring?	ı	
	Is the shielding of the STP wiring properly grounded?	-	
Control	If 3-wire operation is required, are the multi- function input terminals defined prior to the installation of the control wiring connections?	<u>p.32</u>	
Terminal Wiring	Are the control cables properly wired?	p.32	
	Are the control terminal screws tightened to their specified torques?	<u>p.18</u>	
	Is the total cable length of all control wiring less than 165 ft (50 m)?	<u>p.39</u>	
	Is the total length of safety wiring less than 100 ft (30 m)?	<u>p.39</u>	
	Are optional cards connected correctly?		
	Is there any debris left inside the inverter?	<u>p.18</u>	
	Are any cables contacting adjacent terminals, creating a potential short circuit risk?	-	
	Are the control terminal connections separated from the power terminal connections?	-	
Miscellaneous	Have the capacitors been replaced if they have been in use for more than 2 years?	-	
	Have the fans been replaced if they have been in use for more than 3 years?	-	
	Has a fuse been installed for the power source?	p.315	
	Are the connections to the motor separated from other connections?	-	

Note

Shielded twisted pair (STP) cable has a highly conductive, shielded screen around twisted cable pairs. STP cables protect conductors from electromagnetic interference.

2.4 Test Run

After the post-installation checklist has been completed, follow the instructions below to test the inverter.

- 1 Turn on the power supply to the inverter. Ensure that the keypad display light is
- 2 Select the command source.
- 3 Set a frequency reference, and then check the following:
 - If V1 is selected as the frequency reference source, does the reference change according to the input voltage?
 - If I2 is selected as the frequency reference source, does the reference change according to the input current?
- 4 Set the acceleration and deceleration time.
- 5 Start the motor and check the following:
 - Ensure that the motor rotates in the correct direction. If the motor is rotating in the reverse direction, refer to the details below.
 - Ensure that the motor accelerates and decelerates according to the set times, and that the motor speed reaches the frequency reference.

Note

If the forward command (Fx) is on, the motor should rotate counterclockWise when viewed from the load side of the motor. If the motor rotates in the reverse direction, switch the cables at the U and V terminals.

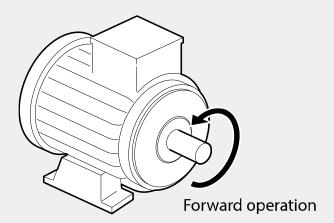
Remarque

Si la commande avant (Fx) est activée, le moteur doit tourner dans le sens antihoraire si on le regarde côté charge du moteur. Si le moteur tourne dans le sens inverse, inverser les câbles aux bornes U et V.

Verifying the Motor Rotation

On the keypad, set the drv (Frequency reference source) code in the Operation group to 0 (Keypad).

- 2 Set a frequency reference.
- 3 Press the [RUN] key. Motor starts forward operation.
- Observe the motor's rotation from the load side and ensure that the motor rotates counterclockWise (forward).



① Caution

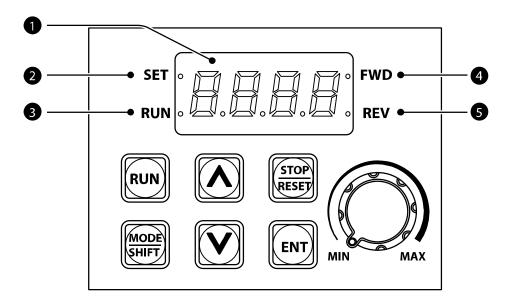
- Check the parameter settings before running the inverter. Parameter settings may have to be adjusted depending on the load.
- Do not supply the inverter with an input voltage that exceeds the rated voltage for the equipment. This may cause damage to the inverter.
- Before running the motor at maximum speed, confirm the motor's rated capacity. As inverters can be used to easily increase motor speed, take caution to ensure that motor speeds do not accidently exceed the motor's rated capacity.

3 Learning to Perform Basic Operations

This chapter describes the keypad layout, functions, and the operation method as well as the function groups used for the inverter operation and the basic operation method using the keypad. Become familiar with the correct basic operation method before advancing to more complex uses by setting the various features of the inverter and giving an operation command by changing the frequency or input voltage.

3.1 About the Keypad

The keypad is composed of two main components – the display and the operation (input) keys. Refer to the following illustration to identify part names and functions.



3.1.1 About the Display

The following table lists display part names and their functions.

No.	Name	Function
0	7-Segment Display Displays current operational status and painformation.	
2	2 SET Indicator LED flashes during parameter configuration and the ESC key operates as the multi-function key.	
8	RUN Indicator	LED turns on (steady) during an operation, and flashes during acceleration or deceleration.
4	FWD Indicator	LED turns on (steady) during forward operation.
6	REV Indicator	LED turns on (steady) during reverse operation.

The table below lists the way that the keypad displays characters (letters and numbers).

Display	Number/ characte r	Display	Number/ characte r	Display	Number/ characte r	Display	Number/ characte r
	0	<u> </u>	Α	يات	K		U
- 1	1	-17)	В		L	1	V
2	2	ايا	С	1 =	М	= 1	W
3	3	נו ר	D	Ţ	N	-5"	X
4	4	ויין	Ш	בב	0	77	Υ
5	5	71	F	_	Р	111	Z
5	6	[7]	G	<u>.</u>	Q		
7	7	35	Н	-	R		
8	8	;	I	וינו	S		
9	9		J	11	Т		

3.1.2 Operation Keys

The following table lists the names and functions of the keypad's operation keys.

Key	Name	Function
RUN	[RUN] key	Used to run the inverter.
STOP	[STOP/RESET] key	STOP: Stops the inverter. RESET: Resets the inverter if a fault or failure occurs.
	[▲] key, [▼] key	Switches between codes, or increases or decreases parameter values.
MODE	[MODE/SHIFT] key	Moves between groups or moves to the digit on the left when setting the parameter. Press the MODE/SHIFT key once again on the maximum number of digits to move to the minimum number of digits.
ENT	[ENTER] key	Switches from the selected state of parameter to the input state. Edits parameter and apply change. Accesses the operation information screen during failure on the failure screen.
MIN MAX	[Volume]	Used to set the operation frequency.

^{*} Operates as ESC key if two keys out of [MODE/SHIFT] key, [▲] key and [▼] key are entered at the same time.

- Press ESC in the group navigation mode to go to the initial screen (the frequency display screen).
- Press ESC in the mode to change parameter to go to group navigation mode without saving.

① Caution

Install a separate emergency stop switch in the circuit. The [STOP/RESET] key on the keypad works only when the inverter has been configured to accept an input from the keypad.

3.1.3 Control Menu

The following table lists the functions groups under Parameter mode.

Group	Keypad Display	Description
Operation	1	Configures basic parameters for inverter operation.
Drive	dr	Configures parameters for basic operations. These include jog operation, motor capacity evaluation, torque boost, and other keypad related parameters.
Basic	ЬЯ	Configures basic operation parameters. These parameters include motor parameters and multistep frequency parameters.
Advanced	Rd	Configures acceleration or deceleration patterns, frequency limits, etc.
Control	ון	Configures sensorless vector-related features.
Input Terminal	1 n	Configures input terminal-related features, including digital multi-functional inputs and analog inputs.
Output Terminal	ДЦ	Configures output terminal-related features such as relays and analog outputs.
Communication		Configures communication features for RS-485 or other communication options.
Application	AP	Configures functions related to PID control.
Protection	P۲	Configures motor and inverter protection features
Motor 2	77	Configures secondary motor related features. The 2nd motor appears on the keypad only when one of the multi-function input terminals (ln.65–ln.69) has been set to 26.

3.2 Learning to Use the Keypad

The keypad enables movement between groups and codes. It also enables users to select and configure functions. At code level, you can set parameter values to turn on or off specific functions, or decide how the functions will be used. Refer to 8 Table of Functions on page 239 to find the functions you need.

Confirm the correct values (or the correct range of the values), and then follow the examples below to configure the inverter with the keypad.

3.2.1 Group and Code Selection

Follow the examples below to learn how to switch between groups and codes.

Step	Instruction	Keypad Display
1	Move to the group you want using the [MODE] keys. Press the [MODE] key for longer than 1 second to move in the opposite direction.	
2	Move up and down through the codes using the [▲] and [▼] keys until you locate the code that you require.	
3	Press the [ENT] key to save the change.	-

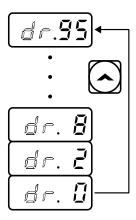
Note

When moving up and down through the codes using the [▲] and [▼] keys in each group, there are cases where the code number does not increase or decrease. This is because the number was left blank in the inverter program by expecting additional features or the program was set up to not display the unused features.

Example) If Ad.24 (frequency limit) code is set to 0 (No), Ad.25 (frequency lower limit value) and Ad.26 (frequency upper limit value) codes will not be displayed. Ad.24 (frequency limit) code must be set to 1 (Yes) to display Ad.25 (frequency lower limit value) and Ad.26 (frequency upper limit value) codes.

3.2.2 Navigating Directly to Different Codes (Jump Codes)

The following example details navigating to code dr. 95, from the initial code in the Drive group (dr. 0). This example applies to all groups whenever you would like to navigate to a specific code number.



Step	Instruction	Keypad Display
1	Ensure that you are currently at the first code of the Drive group (dr.0).	dr.Ū
2	Press the [ENT] key. Number "9" will flash.	3
3	Press the [▼] key and change the ones' place number to "5", so the destination code is "95".	5
4	Press the [MODE] to move to the tens' place. The cursor will move to the left and "05" will be displayed. At this time, the number "0" will be flashing.	<u> </u>
5	Press the [▲] key to change the tens' place number to "9", so the destination code is "95".	35
6	Press the [ENT] key. Code dr.95 is displayed.	dr.35

3.2.3 Setting Parameter Values

Enable or disable features by setting or modifying parameter values for different codes. Directly enter setting values, such as frequency references, supply voltages, and motor speeds. Follow the instructions below to learn to set or modify parameter values.

Step	Instruction	Keypad Display
1	Select the group and code to setup or modify parameter settings, and then press the [ENT] key. The first number on the right side of the display will flash.	5.0
2	Move to the place value to edit using the Mode key, change the value using the [▲] and [▼] keys, and then press the [ENT] key. Press the [MODE] key for longer than 1 second to move to the left place value. The selected value will flash on the display.	
3	Press the [ENT] key again to save the changes.	-

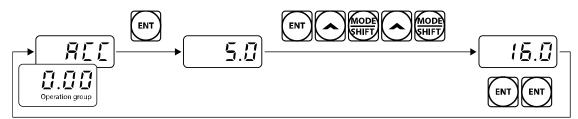
Note

- A flashing number on the display indicates that the keypad is waiting for an input from the user. Changes will be saved when the [ENT] key is pressed while the number is flashing. The setting change will be canceled if you press any other key.
- Each code's parameter values have default features and ranges specified. Refer to 8 Table of Functions on page 239 for information about the features and ranges before setting or modifying parameter values.

3.3 Actual Application Examples

3.3.1 Acceleration Time Configuration

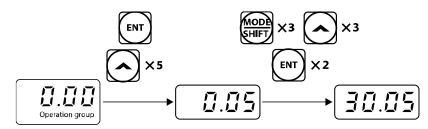
The following is an example demonstrating how to modify the Acceleration time (ACC) code value (from 5.0 to 16.0) from the Operation group.



Step	Instruction	Keypad Display
1	Ensure that the first code of the Operation group is selected, and code 0.00 (Command Frequency) is displayed.	0.00
2	Press the [▲] key. The display will change to the second code in the Operation group, the acceleration time (ACC) code.	ALL
3	Press the [ENT] key. The number "5.0" will be displayed, with "0" flashing. This indicates that the current acceleration time is set to 5.0 seconds. The flashing value is ready to be modified by using the keypad.	5.0
4	Press the [MODE] key to change the place value. "5" in the ones' place from "5.0" will flash. This indicates the flashing value, "5" is ready to be modified.	5.0
5	To make the target value "16.0", press the [▲] key to change the ones' place value to "6".	5.0
6	Press the [MODE] key to move to the tens' place value. "0" in the tens' place from "06.0" will flash.	[[5.5]
7	To make the target value "16.0", press the [▲] key to change the tens' place value to "1", and then press the [ENT] key. The selected value will flash on the display.	15.0
8	Press the [ENT] key again to save the changes. "ACC" will be displayed. The change to the acceleration time setup has been completed.	ACE

3.3.2 Frequency Reference Configuration

The following is an example to demonstrate configuring a frequency reference of 30.05 Hz from the first code in the Operation group.



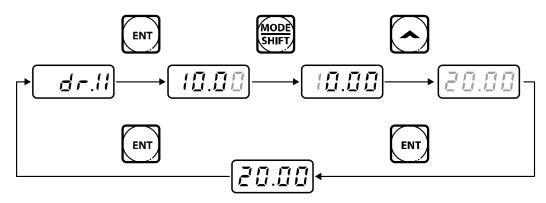
Step	Instruction	Keypad Display
1	Ensure that the first code of the Operation group is selected, and code 0.00 (Command Frequency) is displayed.	0.00
2	Press the [ENT] key. The default value "0.00" will be displayed and "0" in the second decimal place will flash.	0.00
3	Press the [MODE] key 3 times to move to the tens' place value. "0" in the tens' place will flash.	
4	To make the target value "30.05", press the [▲] key to change the tens' place value to "3."	30.00
5	Press the [MODE] key 2 times. The "0" in the second decimal place will flash.	30.00
6	To make the target value "30.05", press the [▲] key to change the second decimal place value to "5", and then press the [ENT] key. The selected value will flash on the display.	30.05
7	Press the [ENT] key again to save the changes. Flashing stops. The frequency reference has been configured to 30.05 Hz.	30.05

Note

- A flashing number on the display indicates that the keypad is waiting for an input from the user. Changes will be saved when the [ENT] key is pressed while the number is flashing. The setting change will be canceled if you press any other key.
- The G100 inverter keypad display can display up to 4 digits. However, 5-digit figures can be used and are accessed by pressing the [MODE] key, to allow keypad input.

3.3.3 Jog Frequency Configuration

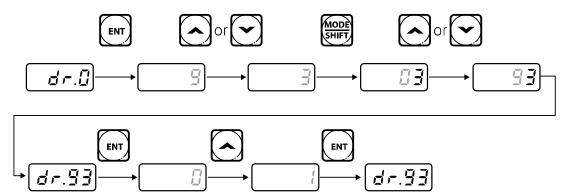
The following example demonstrates how to configure Jog Frequency by modifying code 11 (Jog Frequency) in the Drive group from 10.00 Hz to 20.00 Hz. You can configure the parameters for different codes in any other group in exactly the same way.



Step	Instruction	Keypad Display
1	Go to code 11 (dr.11) in the Drive group.	dr. ! !
2	Press the [ENT] key. The current Jog Frequency value (10.00) for code dr.11 is displayed.	
3	Press the [MODE] key 3 times to move to the tens' place value. "1" in the tens' place will flash.	(0.00
4	To make the target value "20.00", press the [▲] key to change the tens' place value to "2", and then press the [ENT] key. The selected value will flash on the display.	
5	Press the [ENT] key again to save the changes. Code dr.11 will be displayed. The parameter change has been completed.	dr. 1 1

3.3.4 Parameter Initialization

The following example demonstrates parameter initialization using code dr.93 (Parameter Initialization) in the Drive group.

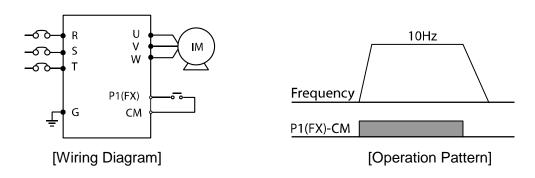


Step	Instruction	Keypad Display
1	Go to code 0 in the Drive group.	<u>dr.Ü</u>
2	Press the [ENT] key. The current parameter value "9" will be displayed.	
3	To make the target value "93", press the [▼] key to change the ones' place value to "3".	
4	Press the [MODE] key to move to the tens' place value.	
5	To make the target value "93", press the [▲] or [▼] key to change the tens' place value "9".	
6	Press the [ENT] key. Code dr.93 will be displayed.	dr.93
7	Press the [ENT] key once again. The current parameter value for code dr.93 is set to 0 (Do not initialize).	
8	Press the [▲] key to change the value to 1 (All Grp), and then press the [ENT] key. The parameter value will flash.	
9	Press the [ENT] key once again. Parameter initialization begins. Parameter initialization is complete when code dr.93 reappears on the display.	dr.93

Following parameter initialization, all parameters are reset to factory default values. Ensure that parameters are reconfigured before running the inverter again after an initialization.

3.3.5 Frequency Setting (Keypad) and Operation (via Terminal Input)

Step	Instruction	Keypad Display
1	Turn on the inverter.	-
2	Ensure that the first code of the Operation group is selected, and code 0.00 (Command Frequency) is displayed, then press the [ENT] key. The first number on the right side of the display will flash.	0.00
3	Press the [MODE] key 3 times to move to the tens' place value. "0" in the tens' place will flash.	00.00
4	Press the [▲] key to change it to 10.00, and then press the [ENT] key. The selected value will flash on the display.	
5	Press the [ENT] key again to save the changes. The reference frequency has been changed.	
6	Refer to the wiring diagram at the bottom of the table, and turn on the switch between the P1 (FX) and CM terminals. The RUN indicator light flashes and the FWD indicator light comes on steady. The current acceleration frequency is displayed.	SET 10.00 FWD
7	When the frequency reference is reached (10 Hz), open the switch between the P1 (FX) and CM terminals. The RUN indicator light flashes again and the current deceleration frequency is displayed. When the frequency reaches 0 Hz, the RUN and FWD indicator lights turn off, and the frequency reference, 10.00, is displayed again.	SET I II II FWD REV

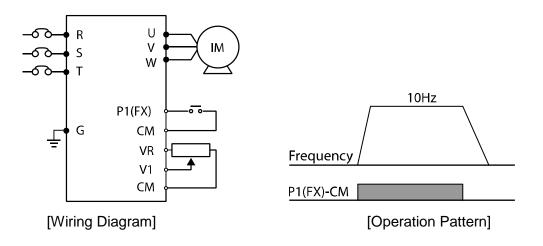


The instructions in the table are based on the factory default parameter settings. The inverter may not work correctly if the default parameter settings are changed after the inverter is purchased. In such cases, initialize all parameters to reset the values to the factory default parameter settings before following the instructions in the table (refer to 5.21 Parameter initialization on page 163).

3.3.6 Frequency Setting (Potentiometer) and Operation (Terminal Input)

Step	Instruction	Keypad Display
1	Turn on the inverter.	-
2	Ensure that the first code of the Operation group is selected, and code 0.00 (Command Frequency) is displayed.	0.00
3	Press the [▲] key 4 times. Move to the Frq (Frequency reference source) code.	F-9
4	Press the [ENT] key. The Frq code in the Operation group is currently set to 0 (keypad).	
5	Press the [▲] key to change the parameter value to 2 (V1-Set frequency input to potentiometer), and then press the [ENT] key. The parameter value will flash.	
6	Press the [ENT] key once again. The Frq code will be displayed again. The frequency input has been configured for the potentiometer.	F-9
7	Press the [▼] key 4 times. Move to the first code of the Operation group (0.00). From here frequency setting values can be monitored.	0.00

Step	Instruction	Keypad Display
8	Adjust the potentiometer to increase or decrease the frequency reference to 10 Hz.	-
9	Refer to the wiring diagram at the bottom of the table, and turn on the switch between the P1 (FX) and CM terminals. The RUN indicator light flashes and the FWD indicator light comes on steady. The current acceleration frequency is displayed.	SET I I I I I I I I I I I I I I I I I I I
10	When the frequency reference is reached (10 Hz), open the switch between the P1 (FX) and CM terminals. The RUN indicator light flashes again and the current deceleration frequency is displayed. When the frequency reaches 0 Hz, the RUN and FWD indicator lights turn off, and the frequency reference, 10.00, is displayed again.	SET I II II FWD REV

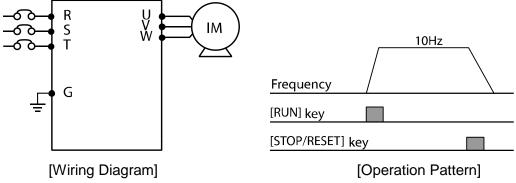


The instructions in the table are based on the factory default parameter settings. The inverter may not work correctly if the default parameter settings are changed after the inverter is purchased. In such cases, initialize all parameters to reset the values to factory default parameter settings before following the instructions in the table (refer to 5.21 Parameter initialization on page 163).

3.3.7 Frequency setting with (internal) potentiometer and operation command with the keypad [RUN] key

Step	Instruction	Keypad Display
1	Turn on the inverter.	-
2	Ensure that the first code of the Operation group is selected, and code 0.00 (Command Frequency) is displayed.	0.00
3	Press the [▲] key 3 times. Move to the operation group drv (command source) code.	מֶרש
4	Press the [ENT] key. The drv code in the Operation group is currently set to 1 (Fx/Rx1 operation command set from the terminal block).	
5	Press the [▼] key to change the parameter value to 0 (Keypad), and then press the [ENT] key. The parameter value will flash.	
6	Press the [ENT] key once again. The drv code is displayed again. The frequency input has been configured for the keypad.	₫ŗ⊔
7	Press the [▲] key 1 times. Move to the Frq (Frequency reference source) code.	F-9
8	Press the [ENT] key. The Frq code in the Operation group is currently set to 0 (keypad).	
9	Press the [▲] key to change the parameter value to 4 (V0-Set frequency input to (internal) potentiometer), and then press the [ENT] key. The parameter value will flash.	
10	Press the [ENT] key once again. The Frq code will be displayed again. The frequency input has been configured for the potentiometer.	F-9
11	Press the [▼] key 4 times. Move to the first code of the Operation group (0.00). From here frequency setting values can be monitored	<u> </u>
12	Adjust the (internal) potentiometer to increase or decrease the frequency reference to 10 Hz.	-
13	Press the [RUN] key. The RUN indicator light flashes and the FWD indicator light comes on steady. The current acceleration frequency is displayed.	RUN 10.00 FWD

Step	Instruction	Keypad Display
14	When the frequency reaches the reference (10 Hz), press the [STOP/RESET] key on the keypad. The RUN indicator light flashes again and the current deceleration frequency is displayed. When the frequency reaches 0 Hz, the RUN and FWD indicator lights turn off, and the frequency reference, 10.00, is displayed again.	SET 10.00 FWD REV
<u> </u>	R V IM	

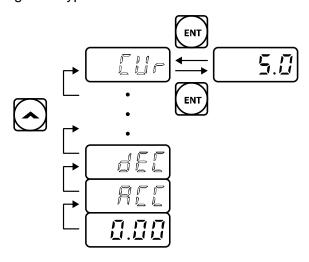


The instructions in the table are based on the factory default parameter settings. The inverter may not work correctly if the default parameter settings are changed after the inverter is purchased. In such cases, initialize all parameters to reset the values to factory default parameter settings before following the instructions in the table (refer to 5.21 Parameter initialization on page 163).

3.4 Monitoring the Operation

3.4.1 Output Current Monitoring

The following example demonstrates how to monitor the output current in the Operation group using the keypad.



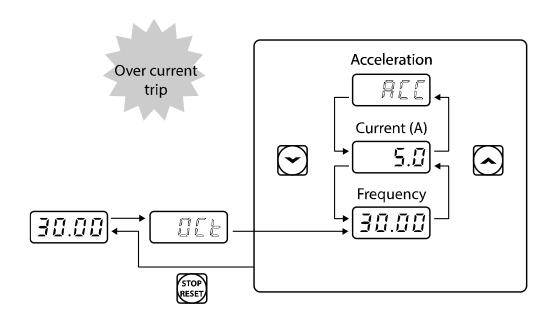
Step	Instruction	Keypad Display
1	Ensure that the first code of the Operation group is selected, and code 0.00 (Command Frequency) is displayed.	0.00
2	Press the [▲] or [▼] key to move to the Cur code.	
3	Press the [ENT] key. The output current (5.0 A) is displayed.	5.0
4	Press the [ENT] key once again. Returns to the Cur code.	

Note

You can use the dCL (DC link voltage monitor) and vOL (output voltage monitor) codes in the Operation group in exactly the same way as shown in the example above, to monitor each function's relevant values.

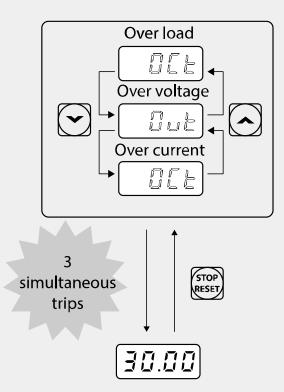
3.4.2 Trip Condition Monitor

The following example demonstrates how to monitor fault trip conditions in the Operation group using the keypad.



Step	Instruction	Keypad Display
1	Refer to the example keypad display. An over current trip fault has occurred.	<u> </u>
2	Press the [ENT] key, and then the [▲] key. The operation frequency at the time of the fault (30.00 Hz) is displayed.	30.00
3	Press the [▲] key. The output current at the time of the fault (5.0 A) is displayed.	5.0
4	Press the [▲] key. The operation status at the time of the fault is displayed. ACC on the display indicates that the fault occurred during acceleration.	ALL
5	Press the [STOP/RESET] key. The inverter resets and the fault condition is cleared. The frequency reference is displayed on the keypad.	30.00

• If multiple fault trips occur at the same time, a maximum of 3 fault trip records can be retrieved as shown in the following example.



• If a warning situation occurs while operating with the entered frequency, a Lindow display and the current screen will flash in 1 second intervals. Refer to 6.3 Under load Fault Trip and Warning on page 195 for more details.

4 Learning Basic Features

This chapter describes the basic features of the G100 inverter. Check the reference page in the table to see the detailed description for each of the basic features.

Basic Tasks	Use Example	Ref.
Frequency reference source configuration for the keypad	Configures the inverter to allow you to setup or modify frequency reference using the Keypad.	<u>p.72</u>
Frequency reference source configuration for the terminal block (input voltage)	Configures the inverter to allow input voltages at the terminal block (V1) and to setup or modify a frequency reference.	p.73
Frequency reference source configuration for the terminal block (input current)	Configures the inverter to allow input currents at the terminal block (I2) and to setup or modify a frequency reference.	p.79
Frequency reference source configuration for RS-485 communication	Configures the inverter to set the frequency to the upper level controllers, such as PLCs or PCs, via the communications terminal (S+/S-) of the terminal block or the RJ45 connector.	p.81
Frequency Hold by Analog Input	Enables the user to hold a frequency using analog inputs at terminals.	<u>p.81</u>
Multi-step frequency configuration	Configures multi-step frequency operations by receiving an input at the terminals defined for each step frequency.	p.82
The Keypad as a Command Input Device	Configures the inverter to start the operation with the [RUN] key on the keypad and stop with the [STOP/RESET] keys.	<u>p.84</u>
Command source configuration for terminal block inputs	Configures the inverter to accept inputs at the FX/RX terminals.	p.84
RS-485 Communication as a Command Input Device	Configures the inverter to allow communication signals from upper level controllers, such as PLCs or PCs, and to set up an operation command using S+ and S- terminals or the RJ45 connector.	p.86
Forward or Reverse Run Prevention	Configures the inverter to limit a motor's rotation direction.	<u>p.86</u>
start at power-on	Configures to accelerate instantly if the operation command is on when inverter power is supplied.	p.87
Automatic restart after reset of a fault trip condition	Configures the inverter to start operating if the operation command is on after the inverter is reset following a fault trip.	<u>p.88</u>

Basic Tasks	Use Example	Ref.
	For automatic start-up configuration to work, the operation command terminals at the terminal block must be turned on.	
Acc/Dec Time Based on Maximum Frequency	Configures the acceleration and deceleration times for a motor based on a defined maximum frequency.	p.89
Acc/Dec Time Based on Operation Frequency	Configures acceleration and deceleration times for a motor based on a defined frequency reference.	p.90
Multi-step Acc/Dec Time Configuration	Configures multi-stage acceleration and deceleration times for a motor based on defined parameters for the multi-function terminals.	<u>p.91</u>
Acc/Dec time switch frequency	Enables modification of acceleration and deceleration gradients without configuring the multi-functional terminals.	<u>p.93</u>
Acc/Dec pattern configuration	Enables modification of the acceleration and deceleration gradient patterns. Basic patterns to choose from include linear and S-curve patterns.	<u>p.94</u>
Acc/Dec stop command configuration	Stops the current acceleration or deceleration and controls motor operation at a constant speed. Multi-function terminals must be configured for this command.	<u>p.96</u>
Linear V/F pattern operation	Used for loads that require constant torque regardless of the frequency.	p.96
Square reduction V/F pattern operation	Configures the inverter to run the motor at a square reduction V/F pattern. Fans and pumps are appropriate loads for square reduction V/F operation.	p.97
User V/F pattern Operation	Enables the user to set the parameter according to the V/F pattern and the load characteristics of the motor.	<u>p.98</u>
manual torque boost	Manual configuration of the inverter to produce a momentary torque boost. This configuration is for loads that require a large amount of starting torque, such as elevators or lifts.	<u>p.100</u>
Auto torque boost	Automatically adjusts the torque or is used when a large amount of starting torque is required.	<u>p.101</u>
Motor output voltage adjustment	Adjusts the output voltage to the motor when the power supply to the inverter differs from the motor's rated input voltage.	<u>p.102</u>
Accelerating start	Acceleration start is a general acceleration mode. If there are no extra settings applied, the motor accelerates directly to the frequency reference when the command is input.	<u>p.102</u>
DC braking after start	Configures the inverter to perform DC braking	<u>p.103</u>

Basic Tasks	Use Example	Ref.
	before the motor starts rotating again. This configuration is used when the motor will be rotating before the voltage is supplied from the inverter.	
Deceleration stop	Deceleration stop is the typical method used to stop a motor. The motor decelerates to 0 Hz and stops on a stop command, however there may be other stop or deceleration conditions defined.	<u>p.104</u>
DC braking after stop	The frequency at which DC braking occurs must be defined and during deceleration, when the motor reaches the defined frequency, DC braking is applied.	<u>p.105</u>
Free-run stop	When the Operation command is off, the inverter output turns off, and the load stops due to residual inertia.	p.106
Power braking	Configures the inverter to provide optimal, motor deceleration, without tripping over-voltage protection.	p.107
Start/maximum frequency configuration	Configures the frequency reference limits by defining a start frequency and a maximum frequency.	p.107
Frequency Limit Using Upper and Lower Limit Frequency Values	Configures the frequency reference limits by defining an upper limit and a lower limit.	p.108
Frequency jump	Configures the inverter to avoid running a motor in mechanically resonating frequencies.	p.109
2 nd Operation Configuration	Used to configure the 2 nd operation mode and switch between the operation modes according to your requirements.	p.110
Multi-function Input Terminal Control	Enables the user to improve the responsiveness of the multi-function input terminals.	p.111

4.1 Frequency Reference Configuration

The G100 inverter provides several methods to setup and modify a frequency reference for an operation. The keypad, analog inputs [for example voltage (V1) and current (I2) signals], or RS-485, and Fieldbus option card can be used.

Group	Code	Name		Setting	Setting Range	Unit
	Frq Frequency reference source		0	KeyPad-1	0–8	-
			1	KeyPad-2		
			2	V1		
Operation			4	Volume		
		5	12			
		6	Int 485			
			8	Fieldbus		

4.1.1 Set the Operation Frequency from the Keypad - Direct Input

You can modify frequency reference by using the keypad and apply changes by pressing the [ENT] key. To use the keypad as a frequency reference input source, go to the Frg (Frequency reference source) code in the Operation group and change the parameter value to 0 (Keypad-1). Input the frequency reference for an operation at the 0.00 (Command Frequency) code in the Operation group.

Group	Code	Name	Setting		Setting Range	Unit
Operation	Frq	Frequency reference source	0	KeyPad-1	0–8	-
	0.00	Target frequency	0.00)	Min to Max Frq*	Hz

^{*} You cannot set a frequency reference that exceeds the Max. Frequency, as configured with dr.20.

4.1.2 Set the Operation Frequency from the Keypad - Using [▲] and [▼] keys

You can use the $[\blacktriangle]$ and $[\blacktriangledown]$ keys like a potentiometer to modify the frequency reference. Select the Frq (Frequency reference source) code in the Operation group to 1 (Keypad-2). This allows frequency reference values to be increased or decreased when the $[\blacktriangle]$ and $[\blacktriangledown]$ keys are pressed from the Operation group 0.00 (target frequency).

Group	Code	Name	Setting		Setting Range	Unit
Operation	Frq	Frequency reference source	1	KeyPad-2	0–8	-
	0.00	Target frequency	0.00)	Min to Max Frq*	Hz

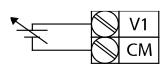
^{*} You cannot set a frequency reference that exceeds the Max. Frequency, as configured with dr.20.

4.1.3 V1 Terminal as the Source

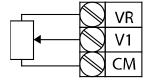
You can set the frequency by inputting the voltage from the V1 terminal (frequency setting voltage terminal) from the control terminal block. Use voltage inputs ranging from 0 to 10 V (unipolar) for forward only operation. Use voltage inputs ranging from -10 to +10 V (bipolar) for both directions, where negative voltage inputs are used reverse operations.

4.1.3.1 Setting a Frequency Reference for 0–10 V Input

Set the Frq (Frequency reference source) code in the Operation group to 2 (V1), and then set code 06 (V1 Polarity) to 0 (unipolar) in the Input Terminal group (IN). Use the voltage output of the external controller or use the VR terminal (frequency setting power terminal) of the control terminal to input voltage in the V1 terminal as the volume resistance.



[Connecting to external power source]



[Connecting to internal power source]

Group	Code	Name	Setting		Setting Range	Unit
Operation	Frq	Frequency reference source	2	V1	0–8	-
	01	Frequency for maximum analog input		aximum equency	Start Frequency– Max. Frequency	Hz
	05	V1 input voltage display	0.0	00	0.00-12.00	V
	06	V1 input polarity selection	0	Unipolar	0–1	-
	07	V1 input filter time constant	100		0–10000	msec
	08	V1 minimum input voltage	0.00		0.00-10.00	V
ln	09	V1 output at Minimum voltage (%)	0.0	00	0.00-100.00	%
	10	V1 maximum input voltage	10	.00	0.00-12.00	V
	11	V1 output at Maximum voltage (%)	10	0.00	0–100	%
	16	Rotation direction options	0	No	0–1	-
	17	V1 quantization level	0.0)4	0.00*, 0.04–10.00	%

^{*} Quantizing is disabled if "0" is selected.

0-10 V Input Voltage Setting Details

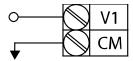
Code and Features	Description
In.01 Freq at	Configures the frequency reference at the maximum input voltage when a potentiometer is connected to the control terminal block. A frequency set with code In.01 becomes the maximum frequency only if the value set in code In.11 (or In.15) is 100.00%.
100%	 Set code In.01 to 40.00 and use default values for codes In.02–In.16. Motor will run at 40.00 Hz when a 10 V input is provided at V1. Set code In.11 to 50.00 and use default values for codes In.01–In.16. Motor will run at 30.00 Hz (50% of the default maximum frequency–60 Hz) when a 10 V input is provided at V1.
In.05 V1 Monitor[V]	Configures the inverter to monitor the input voltage at V1.
In.07 V1 Filter	As a low-pass filter, use if there is significant variation of frequency parameter setting value due to high noise level. When used, it filters the analog signal to pass only the clean input signals. The higher the number of time constant filter, the lower the variation in frequency. However this slows down the time t and thus affects the response time. The value t (time) indicates the time required for the frequency to reach 63% of the reference, when external input voltages are provided in multiple steps.

Code and						
Features	Description					
	V1 input from external source					
	Frequency 100%					
	V1 Filter(t)					
	These parameters are used to configure the gradient level and offset values of the Output Frequency, based on the Input Voltage.					
la 00 VA valk va	In.11					
In.08 V1 volt x1– In.11 V1 Perc y2	In.09					
	In.09 In.10 V1 input					
In.16 V1 Inverting	Inverts the input value of V1. Set this code to 1 (Yes) if you need the motor to run in the opposite direction from the current rotation.					
In.17	Quantizing may be used when the noise level is high in the analog input (V1 terminal) signal. The frequency is output by measuring (quantizing) the height (value) of the input signal in a consistent interval. This means that the delicate control on the output frequency (power resolution) is low, but the noise is reduced, so it is suitable for systems that are sensitive to noise.					
V1 Quantizing (Quantizing)	Parameter values for quantizing refer to a percentage based on the maximum input. Therefore, if the value is set to 1% of the analog maximum input of 10 V and maximum frequency of 60 Hz, the output frequency will increase or decrease by 0.6 Hz per 0.1V difference.					
	To reduce the effect of the input signal changes (runout of height) on the operation frequency, the output frequency during increase or decrease of input signal value (height) is applied differently. When the					

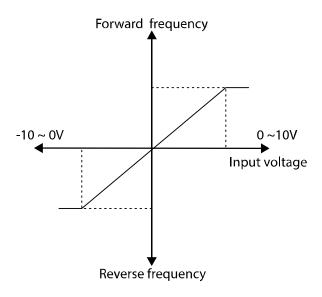
Code and Features	Description						
	input signal value increases, the output frequency starts changing if the height becomes equivalent to 3/4 of the quantizing value. From then on, the output frequency increases according to the quantizing value. On the other hand, when the input signal decrease, the output frequency starts decreasing if the height becomes equivalent to 1/4 of the quantizing value.						
	Although the noise can be reduced using the low-pass filter (In.07), the response on the input signal takes long as the set value gets higher. Since it becomes difficult to control the frequency if the input signal is delayed, a period of long pulse (ripple) may occur on the output frequency.						
	Output frequency (Hz)						
	59.4						
	1.2						
	0.6 Analog input (V)						
	0.025 0.1 0.2 9.925 10 0.075 0.175 9.975						

4.1.3.2 Setting a Frequency Reference for -10-10 V Input

Set the Frq (Frequency reference source) code in the Operation group to 2 (V1), and then set code 06 (V1 Polarity) to 1 (bipolar) in the Input Terminal group (IN). Use the output voltage from an external source to provide input to V1 (Frequency setting voltage terminal).



[Setting voltage of -10 -+10 V on a V1 terminal]



[Bipolar input voltage and output frequency]

Group	Code	Name	Setting		Setting Range	Unit
Operation	Frq	Frequency reference source	2	V1	0–8	-
	01 Frequency for maximum analog input 60.00		0-Max Frequency	Hz		
ln ·	05	V1 input voltage display	0.00		0.00–12.00 V	V
	06	V1 input polarity selection	1	Bipolar	0–1	-
	12	V1 Minimum input voltage	0.00		10.00–0.00 V	V

Group	Code	Name	Setting	Setting Range	Unit
	13	V1 output at Minimum voltage (%)	0.00	-100.00–0.00%	%
	14	V1 Maximum input voltage	-10.00	-12.00–0.00 V	V
	15	V1 output at Maximum voltage (%)	-100.00	-100.00–0.00%	%

Rotational Directions for Different Voltage Inputs

Operation	Input voltage				
command	0–10 V	-10 – 0 V			
FWD	Fwd	Rev			
REV	Rev	Fwd			

-10-10 V Voltage Input Setting Details

Code and Features	Description
	Sets the gradient level and off-set value of the output frequency in relation to the input voltage. These codes are displayed only when In.06 is set to 1 (bipolar). For example, if the In.12 code is set to -2 V, In.13 code is set to 10%, In.14 code is set to -8 V, and In.15 code is set to 80%, the output frequency will vary within the range of 6–48 Hz. V1 input In.12 In.12 In.13
	48Hz In.15
	Frequency reference
	For details about the 0-+10 V analog inputs, refer to the code descriptions In.08 V1 volt x1-In.11 V1 Perc y2 on page 75.

4.1.4 Built-in Volume Input (V0) as the Source

You can modify the frequency reference by using the built-in volume dial. Go to the Frq (Frequency reference source) code in the Operation group and change the parameter value to 4, and then rotate the built-in volume dial. You can monitor the parameter setting of the frequency reference at the 0.00 (command frequency) code in the Operation group.

	0 1	N	2 11:		0 11: 0	11.4
Group	Code	Name	5	etting	Setting Range	Unit
Operation	Frq	Frequency reference source	4	V0	0–8	-
	01	Frequency for maximum analog input	60.00		0-Max Frequency	Hz
	35	V0 input voltage display	0.0	0	0.00-5.00	V
	37	Time constant of V0 input filter	100		0–10000	ms
	38	V0 Minimum input voltage		0	0.00-5.00	V
In	39	V0 output at minimum voltage (%)	0.00		0–100	%
	40	V0 Maximum input voltage		0	0.00-5.00	V
	41	V0 output at Maximum voltage (%)		0.00	0.00-100.00	%
	46	Changing rotation direction of V0		No	0–1	-
	47	V0 quantization level	0.0	4	0.00*, 0.04– 10.00	%

4.1.5 Setting a Reference Frequency using Input Current (I2)

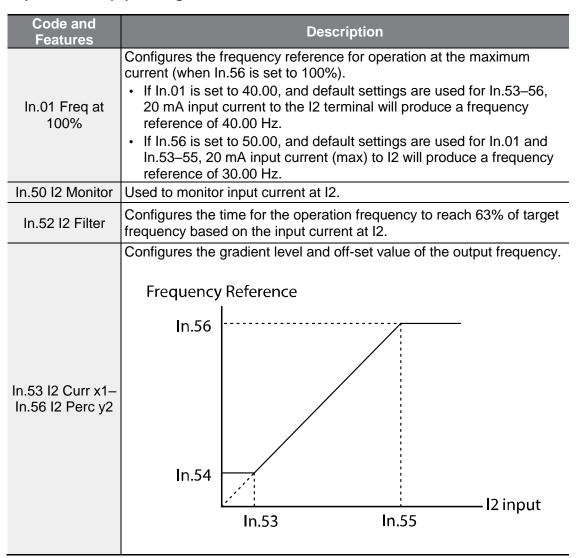
Input voltage to the I2 terminal of the control terminal block to set the frequency. Set the Frq (Frequency reference source) code in the Operation group to 5 (I2) and apply 4–20 mA input current to I2.

Group	Code	Name	Setting	Setting Range	Unit
Operation	Frq	Frequency reference source	5 I2	0–8	-
	01	O1 Frequency for maximum analog input		0-Max Frequency	Hz
	50 I2 input voltage display		0.00	0.00-20.00	mA
In	52 Time constant of I2 input filter		100	0–10000	ms
	53	I2 minimum input current	4.00	0.00-20.00	mA
	54	I2 output at minimum current (%)	0.00	0–100	%

Group	Code	Name	Setting		Setting Range	Unit
	55	I2 maximum input current		00	0.00-20.00	mA
	56	I2 output at Maximum current (%)		.00	0.00-100.00	%
	61	Changing rotation direction of I2	0	No	0–1	-
	62	I2 quantization level	0.04	1	0.00*, 0.04–10.00	%

^{*} Quantizing is disabled if "0" is selected.

Input Current (I2) Setting Details



4.1.6 Frequency Reference Source Configuration for RS-485 Communication

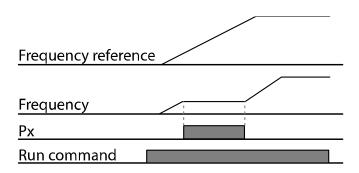
Set the Frq (Frequency reference source) code in the Operation group to 6 (Int 485). Control the inverter with upper-level controllers, such as PCs or PLCs, via RS-485 communication by using RS-485 signal input terminals (S+/S-) of the control terminal block. Refer to <u>7 RS-485 Communication Features</u> on page <u>207</u> for more details.

Group	Code	Name		Setting	Setting Range	Unit
Operation	Frq	Frequency reference source	6	Int 485	0–8	-
-	01	Built-in communication inverter ID	-	1	1–250	-
	02	Built-in communication protocol	0	ModBus RTU		
			1	Reserved	0–2	-
			2	LS INV 485		
СМ	03	Built-in communication speed	3	9600 bps	0–7	-
			0	D8/PN/S1		
	04	Built-in communication	1	D8/PN/S2	0–3	
	04	frame setting	2	D8/PE/S1	0-3	_
			2	D8/PO/S1		

4.2 Frequency Hold by Analog Input

If you set a frequency reference via analog input at the control terminal block, you can hold the operation frequency of the inverter by assigning a multi-function input as the analog frequency hold terminal. The operation frequency will be fixed upon an analog input signal.

Group	Code	Name	Setting		Setting Range	Unit
			0	Keypad-1		
		Frequency reference source	1	Keypad-2	0–8	
			2	V1		
Operation	Frq		4	V0		-
			5	12		
			6	Int 485		
			8	Fieldbus		
In	65–69	Px terminal setting options	21	Analog Hold	0–52	-



4.3 Multi-step Frequency Configuration

Multi-step operations can be carried out by assigning different speeds (or frequencies) to the Px terminals. Step 0 uses the frequency reference source set with the Frq code in the Operation group. Px terminal parameter values 7 (Speed-L), 8 (Speed-M) and 9 (Speed-H) are recognized as binary commands and work in combination with Fx or Rx run commands. The inverter operates according to the frequencies set with St.1–3 (multi-step frequency 1–3), bA.53–56 (multi-step frequency 4–7) and the binary command combinations.

Group	Code	Name		Setting	Setting Range	Unit
Operation	St1-St3	Multi-step frequency 1–3	-		0-Max Frequency	Hz
bA	53–56	Multi-step frequency 4–7	-		0-Max Frequency	Hz
	65–69	Px terminal setting options	7	Speed-L		-
			8	Speed-M	0–52	-
ln			9	Speed-H		-
111	89	Multi-step command delay time	1		1–5000	ms

Multi-step Frequency Setting Details

Code and Features	Description
Operation group St1–St3	Configure multi-step frequency 1–3.
bA.53–56 Step Freq - 4–7	Configure multi-step frequency 4–7.

Code and Features	Description				
In.65–69 Px Define	the relevant of (Speed-H). Provided that Speed-M and will be availab	terminals P3, Speed-H resp le.	to setup as med to 7 (Speed-P4 and P5 have tively, the form	te been set to ollowing multi-set	•
	Speed	Fx/Rx	P5	P4	P3
	0	✓	-	-	-
	1	✓	-	-	✓
	2	✓	-	✓	-
	3	✓	-	✓	✓
	4	√	√	-	-
	5	√	√	-	√
	6	√	√	√	-
	7	V [Δn avam	ple of a multi-s	tan sneadl	V
		נייוו פאמווו	pio di a muiti-s	nop spacuj	
In.89 InCheck Time	Set the time for the inverter to check for other terminal block inputs. After adjusting In.89 to 100 ms and an input signal is received at P5, the inverter will search for inputs at other terminals for 100 ms, before proceeding to accelerate or decelerate based on P5's configuration.				

4.4 Command Source Configuration

Various devices can be selected as command input devices for the G100 inverter. Input devices available to select include keypad, multi-function input terminal, RS-485 communication and field bus adapter.

Group	Code	Name	Setting		Setting Range	Unit
Operation drv Command Source		0	Keypad		_	
	C = = =	1	Fx/Rx-1			
	drv	_	2	Fx/Rx-2	0–4	-
			3	Int 485		
			4	Fieldbus		

4.4.1 The Keypad as a Command Input Device

The keypad can be selected as a command input device to send command signals to the inverter. This is configured by setting the drv (command source) code to 0 (Keypad). Press the [RUN] key on the keypad to start an operation, and the [STOP/RESET] key to end it.

Group	Code	Name		Setting	Setting Range	Unit
Operation	drv	Command Source	0	Keypad	0–4	-

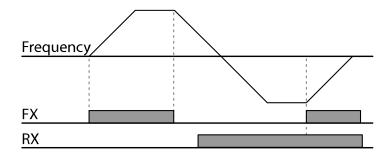
4.4.2 Terminal Block as a Command Input Device (Fwd/Rev Run Commands)

Multi-function terminals can be selected as a command input device. This is configured by setting the drv (command source) code in the Operation group to 1 (Fx/Rx-1). Select terminals for the forward and reverse operations from P1–P5 multi-function input terminals. Then select 1 (Fx) and 2 (Rx) respectively for 65–69 (Px terminal setting options) codes of the In group. This enables both terminals to be turned on or off at the same time, constituting a stop command that will cause the inverter to stop operation.

Group	Code	Name	Setting		Setting Range	Unit
Operation	drv	Command Source	1	Fx/Rx-1	0–4	-
In	65–69	Px terminal	1	Fx	0–52	
In	05–69	setting options	2	Rx	0-52	-

Fwd/Rev Command by Multi-function Terminal - Setting Details

Code and Features	Description
Operation group	
drv– Cmd	Set to 1 (Fx/Rx-1).
Source	
In.65-69 Px	Assign a terminal for forward (Fx) operation.
Define	Assign a terminal for reverse (Rx) operation.



4.4.3 Terminal Block as a Command Input Device (Run and Rotation Direction Commands)

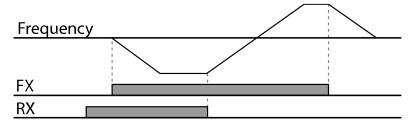
Set the drv (command source) code in the Operation group to 2 (Fx/Rx-2). Select terminals for the operation and rotation operations from P1–P5 multi-function input terminals. Then select 1 (Fx) and 2 (Rx) respectively for 65–69 (Px terminal setting options) codes of the In group. This enables both the Fx terminal to be used as the operation command terminal and the Rx terminal as the terminal to select the rotational direction (On: Rx, Off: Fx).

Group	Code	Name		Setting	Setting Range	Unit
Operation	drv	Command Source	2	Fx/Rx-2	0–4	-
In	65–69	Px terminal setting	1	Fx	0–52	
In	05–69	options	2	Rx	0-32	-

Run Command and Fwd/Rev Change Command Using Multi-function Terminal – Setting Details

Code and Features	Description
Operation group	
drv- Cmd	Set to 2 (Fx/Rx-2).
Source	

Code and Features	Description
In.65-69 Px	Assign a terminal for run command (Fx).
Define	Assign a terminal for changing rotation direction (Rx).



4.4.4 RS-485 Communication as a Command Input Device

Internal RS-485 communication can be selected as a command input device by setting the drv (command source) code in the Operation group to 3 (Int 485). Control the inverter with upper-level controllers, such as PCs or PLCs, via RS-485 communication by using RS-485 signal input terminals (S+/S-) of the control terminal block. Refer to 7 RS-485 Communication Features on page 207 for more details.

Group	Code	Name	Setting		Setting Range	Unit
Operation	drv	Command Source	3	Int 485	0–4	-
01		Built-in communication inverter ID	1		1–250	-
CM -	02	Built-in communication protocol	0	ModBus RTU	0–2	-
	03	Built-in communication speed	3	9600 bps	0–7	-
	04	Built-in communication frame setting	0	D8/PN/S1	0–3	-

4.5 Forward or Reverse Run Prevention

The rotation direction of motors can be configured to prevent motors to only run in one direction.

Group	Code	Name	Setting		Setting Range	Unit
		Dun provention	0	None		
Ad	Ad 09	Run prevention	1	Forward Prev	0–2	-
	options	2	Reverse Prev			

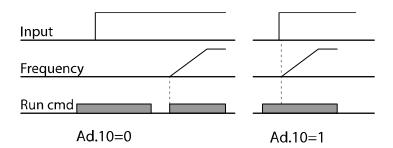
Forward/Reverse Run Prevention Setting Details

Code and Features	Description				
	Choose a direction to prevent.				
	Configuration		Function		
Ad.09 Run	0	None	Do not set run prevention.		
Prevent	1	Forward Prev	Set forward run prevention.		
	2	Reverse Prev	Set reverse run prevention.		

4.6 Power-on Run

When the Power-on Run command is enabled and the terminal block operation command is ON for when there is a power supply to the inverter, it is started immediately. To enable power-on run set the drv (command source) code to 1 (Fx/Rx-1) or 2 (Fx/Rx-2) in the Operation group.

Group	Cod e	Name		Setting	Setting Range	Unit
Operation	drv	Command Source	1, 2	Fx/Rx-1 or Fx/Rx-2	0–4	-
Ad	10	Starting with power	1	Yes	0–1	-



Note

- A fault trip may be triggered if the inverter starts operation while a motor's load (fantype load) is in free-run state. To prevent this from happening, set bit4 to 1 in Cn.71 (speed search options) of the Control group. The inverter will perform a speed search at the beginning of the operation.
- If the speed search is not enabled, the inverter will begin its operation in a normal V/F pattern and accelerate the motor. If the inverter has been turned on without power-on run enabled, the terminal block command must first be turned off, and then turned on again to begin the inverter's operation.

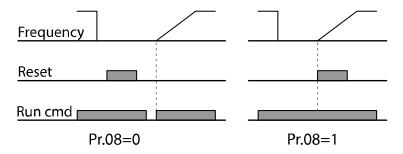
① Caution

Take caution on any safety accidents when operating the inverter with Power-on Run enabled as the motor will begin rotating as soon as the inverter starts up.

4.7 Reset and Restart

Reset and restart operations can be setup for inverter operation following a fault trip, based on the terminal block operation command (if it is configured). When a fault trip occurs, the inverter cuts off the output and the motor will free-run. Another fault trip may be triggered if the inverter begins its operation while motor load is in a free-run state.

Group	Cod e	Name	Setting		Setting Range	Unit
Operation	drv	Command Source	1	Fx/Rx-1 or Fx/Rx-2	0–4	-
	08	Selection of startup on trip reset	1	Yes	0–1	
Pr	09	Number of automatic restarts	0		0–10	
	10	Auto restart delay time	1.0		0–60	sec



Note

- To prevent a repeat fault trip from occurring, set Cn.71 (speed search options) bit 2 to 1. The inverter will perform a speed search at the beginning of the operation.
- If the speed search is not enabled, the inverter will start its operation in a normal V/F pattern and accelerate the motor. If the inverter has been turned on without 'Reset and Restart' enabled, trips must be reset, then turn the terminal block command off and on to begin the inverter's operation.

① Caution

Take caution on any safety accidents when operating the inverter with Automatic Restart After Reset enabled as the motor will begin rotating as soon as the inverter is reset from the terminal block or keypad after a trip occurs.

4.8 Setting Acceleration and Deceleration Times

4.8.1 Acc/Dec Time Based on Maximum Frequency

Acc/Dec time values can be set based on maximum frequency, not on inverter operation frequency. To set Acc/Dec time values based on maximum frequency, set bA. 08 (Acc/Dec reference) in the Basic group to 0 (Max Freq).

Acceleration time set at the ACC (acceleration time) code in the Operation group (dr.03) refers to the time required for the inverter to reach the maximum frequency from a stopped (0 Hz) state. Likewise, the value set at the DEC (deceleration time) code in the Operation group (dr.04) refers to the time required to return to a stopped state (0 Hz) from the maximum frequency.

Group	Code	Name	Setting		Setting Range	Unit
Operation	ACC	Acceleration time	5.0		0.0-600.0	sec
Operation	dEC	Deceleration time	10.0		0.0–600.0	sec
dr	20	Maximum frequency	60.00		40.00-400.00	Hz
bA	08	Acc/Dec reference frequency	0	Max Freq	0–1	-
	09	Time scale setting	1	0.1sec	0–2	-

Acc/Dec Time Based on Maximum Frequency – Setting Details

Code and Features	Description					
		Set the parameter value to 0 (Max Freq) to setup Acc/Dec time based on maximum frequency.				
	С	onfiguration	Function			
bA.08	0	Max Freq	Set the Acc/Dec time based on maximum frequency.			
Ramp T Mode	1	Delta Freq	Set the Acc/Dec time based on operating frequency.			
	If, for example, maximum frequency is 60.00 Hz, the Acc/Dec times are set to 5 seconds, and the frequency reference for operation is set at 30 Hz, the time required to reach 30 Hz therefore is 2.5 seconds.					

Code and Features	Description			
		Max. Freq Frequency Run cmd Acc.	time Dec. time	
bA.09 Time scale	Use the time scale for all time-related values. It is particularly useful when a more accurate Acc/Dec times are required because of load characteristics, or when the maximum time range needs to be extended. Configuration Function			
	0	0.01sec	Sets 0.01 second as the minimum unit.	
	1	0.1sec	Sets 0.1 second as the minimum unit.	
	2	1sec	Sets 1 second as the minimum unit.	

① Caution

Note that the range of maximum time values may change automatically when the units are changed. If for example, the acceleration time is set at 6000 seconds, a time scale change from 1 second to 0.01 second will result in a modified acceleration time of 60.00 seconds.

4.8.2 Acc/Dec Time Based on Operation Frequency

Acc/Dec times can be set based on the time required to reach the next step frequency from the existing operation frequency. To set the Acc/Dec time values based on the existing operation frequency, set bA. 08 (acc/dec reference) in the Basic group to 1 (Delta Freq).

Group	Code	Name		Setting	Setting Range	Unit
Operatio	ACC	Acceleration time	5.0		0.0-600.0	sec
n	dEC	Deceleration time	10.0)	0.0-600.0	sec
bA	08	Acc/Dec reference frequency	1	Delta Freq	0–1	-

Acc/Dec Time Based on Operation Frequency - Setting Details

Code and Features	Description				
	Set the parameter value to 1 (Delta Freq) to set Acc/Dec times based on Maximum frequency.				
	Configuration Function				
	0 Max Freq Set the Acc/Dec time based on maximum frequency.				
	Delta Freq Set the Acc/Dec time based on operating frequency.				
bA.08 Ramp T Mode	If Acc/Dec times are set to 5 seconds, and multiple frequency references are used in the operation in 2 steps, at 10 Hz and 30 Hz, the time to accelerate will be as follows.				
	Run frequency 30Hz 10Hz				
	Run cmd 5 7 12 time 5 sec 5 sec				

4.8.3 Multi-step Acc/Dec Time Configuration

Acc/Dec times can be configured via a multi-function terminal by setting the ACC (acceleration time) and dEC (deceleration time) codes in the Operation group.

Group	Code	Name	Setting	Setting Range	Unit
Operatio	ACC	Acceleration time	5.0	0.0-600.0	sec
n	dEC	Deceleration time	10.0	0.0-600.0	sec
۲ <	70–82	Multi-step acceleration time 1–7	0.0	0.0–600.0	sec
bA 71–83		Multi-step deceleration time 1–7	0.0	0.0–600.0	sec
la.	65–69	Px terminal setting options	11 XCEL-L 12 XCEL-M 49 XCEL-H	0–52	-
ln	89	Multi-step command delay time	1	1–5000	ms

Acc/Dec Time Setup via Multi-function Terminals – Setting Details

Code and Features		Description				
bA. 70–82 Acc Time 1–7	Set multi-step acceleration	Set multi-step acceleration time 1–7.				
bA.71–83 Dec Time 1–7	Set multi-step deceleration	on time 1–7.				
	Choose and configure th inputs.	e terminals to use for n	nulti-step Acc/Dec time			
	Configuration	Fu	ınction			
	11 XCEL-L	Acc/Dec command	I-L			
	12 XCEL-M	Acc/Dec command	I-M			
	49 XCEL-H	Acc/Dec command				
In.65–69 Px Define (P1–P5)	Acc/Dec commands are recognized as binary code inputs and wi control the acceleration and deceleration based on parameter value with bA.70–82 and bA.71–83. If, for example, the P4 and P5 terminals are set as XCEL-L and M respectively, the following operation will be available. Acc3 Dec0 Dec1 Dec2					
	Acc/Dec time 0	P5 -	P4			
	1		✓			
	2	✓	-			
	3	✓	✓			
	[Configuration of multi-function terminals P4 and P5]					
In.89 In Check Time	Set the time for the inver In.89 is set to 100 ms an inverter searches for othe expires, the Acc/Dec time	d a signal is supplied to er inputs over the next	the P4 terminal, the 100 ms. When the time			

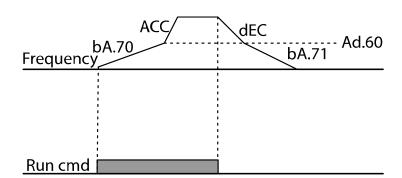
4.8.4 Acc/Dec Time Switch Frequency

You can set a switch frequency for the Acc/Dec time to change the Acc/Dec gradients without configuring the multi-function terminals.

Group	Code	Name	Setting	Setting Range	Unit
Operation	ACC	Acceleration time	5.0	0.0-600.0	sec
	dEC	Deceleration time	10.0	0.0-600.0	sec
bA	70	Multi-step acceleration time 1	20.0	0.0–600.0	sec
	71	Multi-step deceleration time 1	20.0	0.0–600.0	sec
Ad	60	Acc/Dec time transition frequency	30.00	0-Max Frequency	Hz

Acc/Dec Time Switch Frequency Setting Details

Code and Features	Description
Ad.60 Xcel Change Fr	After the Acc/Dec switch frequency has been set, Acc/Dec gradients configured at bA.70 and 71 will be used when the inverter's operation frequency is at or below the switch frequency. If the operation frequency exceeds the switch frequency, the configured gradient level, configured for the ACC and dEC codes, will be used. If you configure the P1–P5 multi-function input terminals for multi-step Acc/Dec gradients (XCEL-L, XCEL-M, XCEL-H), the inverter will operate based on the Acc/Dec inputs at the terminals instead of the Acc/Dec switch frequency configurations.



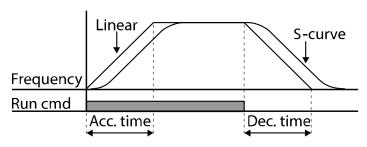
4.9 Acc/Dec Pattern Configuration

Acc/Dec gradient level patterns can be configured to enhance and smooth the inverter's acceleration and deceleration curves. Linear pattern features a linear increase or decrease to the output frequency, at a fixed rate. For an S-curve pattern a smoother and more gradual increase or decrease of output frequency, ideal for lifttype loads or elevator doors, etc. S-curve gradient level can be adjusted using codes Ad. 03-06 in the Advanced group.

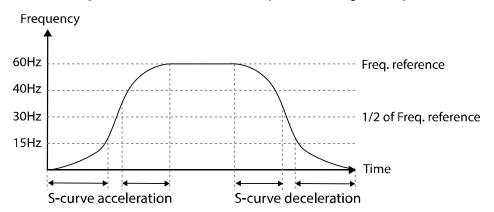
Group	Code	Name	Setting		Setting Range	Unit
bA	08	Acc/Dec reference frequency	0	Max Freq	0–1	-
Ad	01	Acceleration pattern	0 Linear		0.4	-
	02	Deceleration pattern	1	S-curve	0–1	-
	03	S-curve acceleration start point gradient	40		1–100	%
	04	S-curve acceleration end point gradient	40		1–100	%
	05	S-curve deceleration start point gradient	40		1–100	%
	06	S-curve deceleration end point gradient	40		1–100	%

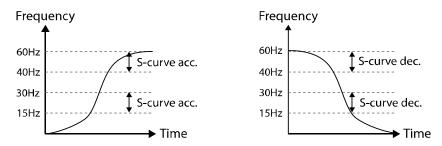
Acc/Dec Pattern Setting Details

Code and Features	Description	
Ad.03 Acc S Start	If the acc/dec pattern is set as the S-curve, set the gradient level (slant) for the acceleration start time. Gradient level is the ratio which gradient acceleration takes up in the section under 1/2 frequency based on the 1/2 frequency of target frequency. If the frequency reference and maximum frequency are set at 60 Hz and Ad.03 is set to 50%, 0–15 Hz section will conduct curve acceleration and the 15-30 Hz section will conduct linear acceleration when the S-curve accelerates up to 30 Hz.	
Ad.04 Acc S End	Set the gradient level for when the operation frequency reaches the target frequency. The curve ratio is the ratio that the curve acceleration takes place within the section above the 1/2 frequency, based on the 1/2 frequency of the frequency reference. If the setting is set identical to the Ad.03 Acc S Start example, the 30–45 Hz section will conduct linear acceleration. The 45–60 Hz section will first conduct curve acceleration then conduct at a constant speed.	
Ad.05 Dec S Start – Ad.06 Dec S End	Sets the rate of S-curve deceleration. The setup method is the same as the ratio during acceleration.	



[Acceleration / deceleration pattern configuration]





[Acceleration / deceleration S-curve pattern configuration]

The Actual Acc/Dec time during an S-curve application

Actual acceleration time = user-configured acceleration time + user-configured acceleration time x starting gradient level/2 + user-configured acceleration time x ending gradient level/2.

Actual deceleration time = user-configured deceleration time + user-configured deceleration time x starting gradient level/2 + user-configured deceleration time x ending gradient level/2.

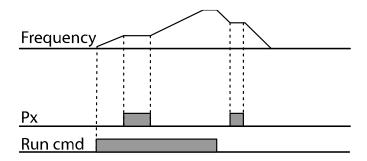
① Caution

Note that actual Acc/Dec times become greater than user defined Acc/Dec times when S-curve Acc/Dec patterns are in use.

4.10 Stopping the Acc/Dec Operation

Configure the multi-function input terminals to stop acceleration or deceleration and operate the inverter at a fixed frequency.

Grou p	Code	Name		Setting	Setting Range	Unit
In	65-69	Px terminal setting options	25	XCEL Stop	0–52	-



4.11 V/F Control

Configure the inverter's output voltages, gradient levels and output patterns to achieve a target output frequency with V/F control. The amount of torque boost used during low frequency operations can also be adjusted.

4.11.1 Linear V/F Pattern Operation

A linear V/F pattern configures the inverter to increase or decrease the output voltage at a fixed rate for different operation frequencies based on V/F characteristics. Used for loads that require constant torque regardless of the frequency.

Group	Code	Name	S	etting	Setting Range	Unit
	09	Control mode	0	V/F	0–4	-
dr	18	Base frequency	60.00		30.00-400.00	Hz
	19	Start frequency	0.50		0.01-10.00	Hz
bA	07	V/F pattern	0	Linear	0–3	-

Linear V/F Pattern Setting Details

Code and Features	Description						
dr.18 Base Freq	Sets the base frequency. A base frequency is the inverter's output frequency when running at its rated voltage. Refer to the motor's rating plate to set this parameter value.						
	Sets the start frequency. A start frequency is a frequency at which the inverter starts voltage output. The inverter does not produce output voltage while the frequency reference is lower than the set frequency. However, if a deceleration stop is made while operating above the start frequency, output voltage will continue until the operation frequency reaches a full-stop.						
dr.19 Start Freq	Base Freq. Frequency Start Freq. Inverter's rated voltage Voltage Run cmd						

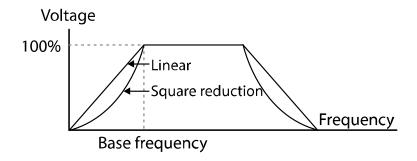
4.11.2 Square Reduction V/F Pattern Operation

Square reduction V/F pattern is ideal for loads such as fans and pumps. It provides non-linear acceleration and deceleration patterns to sustain torque throughout the whole frequency range.

Group	Code	Name	Setting		Setting Range	Unit
bA	07	V/F pattern	1	Square	0–3	_
DA	07	V/F pallem	3	Square2	5	<u>-</u>

Square Reduction V/F Pattern Operation - Setting Details

Code and Features	Description				
	Sets the parameter value to 1 (Square) or 2 (Square2) according to the load's start characteristics.				
	Configuration		Function		
bA.07 V/F Pattern	1	Square	The inverter produces output voltage proportional to 1.5 square of the operation frequency.		
	3 Square 2		The inverter produces output voltage proportion to 2 square of the operation frequency. This setup is ideal for variable torque loads such as fans or pumps.		



4.11.3User V/F Pattern Operation

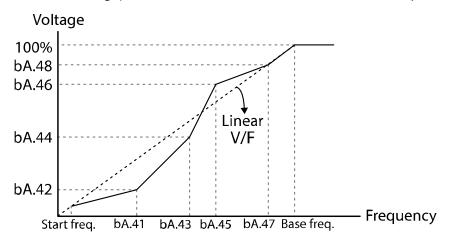
The inverter allows the configuration of user-defined V/F patterns to suit the load characteristics of special motors.

Grou p	Code	Name	Setting	Setting Range	Unit
	07	V/F pattern	2 User V/F	0–3	-
	41	User Frequency 1	15.00	0-Max Frequency	Hz
	42	User Voltage 1	25	0–100	%
	43	User Frequency 2	30.00	0-Max Frequency	Hz
bA	44	User Voltage 2	50	0–100	%
	45 User Frequency 3		45.00	0-Max Frequency	Hz
	46	User Voltage 3	75	0–100	%
	47	User Frequency 4	Maximum frequency	0–Max Frequency	Hz
	48	User Voltage 4	100	0–100%	%

User V/F Pattern Setting Details

Code and Features	Description
b A 40 Hoor Valt	Select the arbitrary frequency between the start and the maximum frequencies to set the user frequency (User Freq x). Also set the voltage to correspond to each frequency in user voltage (User Volt x).

The 100% output voltage in the figure below is based on the parameter settings of bA.15 (motor rated voltage). If bA.15 is set to 0 it will be based on the input voltage.



① Caution

- When a normal induction motor is in use, care must be taken not to configure the output pattern away from a linear V/F pattern. Non-linear V/F patterns may cause insufficient motor torque or motor overheating due to over-excitation.
- When a user V/F pattern is in use, forward torque boost (dr.16) and reverse torque boost (dr.17) do not operate.

4.12 Torque Boost

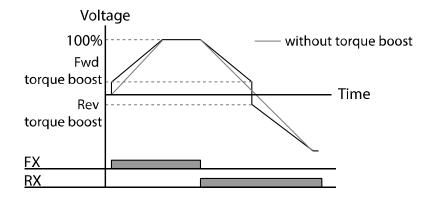
4.12.1 Manual Torque Boost

Manual torque boost enables users to adjust output voltage during low speed operation or motor start. Increase low speed torque or improve motor starting properties by manually increasing output voltage. Configure manual torque boost while running loads that require high starting torque, such as lift-type loads.

Group	Code	Name	Setting		Setting Range	Unit
dr	15	Torque boost mode	0	Manual	0–1	-
	16	Forward Torque boost	2.0		0.0–15.0	%
	17	Reverse torque boost	2.0		0.0–15.0	%

Manual Torque Boost Setting Details

Code and Features	Description					
dr.16 Fwd Boost	Boost Set torque boost for forward operation.					
dr.17 Rev Boost	Set torque boost for reverse operation.					



① Caution

Excessive torque boost will result in over-excitation and motor overheating.

4.12.2Auto Torque Boost

In V/F operation, this adjusts the output voltage if operation is unavailable due to a low output voltage. It is used when operation is unavailable, due to a lack of starting torque, by providing a voltage boost to the output voltage via the torque current.

Group	Code	Name	Setting		Setting Range	Unit
dr	15	Torque boost mode	1	Auto	0–1	-
dr	26	Auto torque boost filter gain	2		1–1000	-
dr	27	Auto torque boost motoring voltage gain	50.0		0.0–300.0	%
dr	28	Auto torque boost regeneration voltage gain	50.0		0.0–300.0	%

You can use the parameter value displayed on the motor's rating plate without motor parameter tuning. Use after entering the value recorded on the motor's rating plate in dr18 (base frequency), bA12 (motor's rated slip frequency), bA13 (motor's rated current), and bA14 (motor's no load current). If you do not use the value displayed on the motor's rating plate, each parameter value is set to the initial value and some features may be limited.

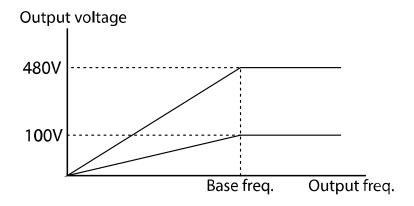
In V/F operation, this adjusts the output voltage if operation is unavailable due to a low output voltage. Use when it cannot be started due to the lack of the starting torque as a method to output voltage by adding the voltage boost quantity calculated by using torque current on the manual torque boost quantity (dr16, dr17). If the run direction is forward, dr16 forward torque boost quantity is applied. If the direction is reverse, dr17 reverse torque boost quantity is applied. As the values to adjust the amount of compensation according to the load, dr27 and dr28 automatic torque boost voltage gain can be adjusted and used when there is a lack of starting torque or when excessive current is flowing.

If number 1 (automatic torque boost) is selected from the dr15 code of drive (dr) group, dr26, dr27, and dr28 parameters can be corrected and the inverter outputs voltage according to the torque boost quantity.

4.13 Motor Output Voltage Adjustment

Output voltage settings are required when a motor's rated voltage differs from the input voltage to the inverter. Set the voltage value to configure the motor's rated operating voltage. The set voltage becomes the output voltage of the inverter's base frequency. If bA.15 (motor rated voltage) is set to 0, the inverter corrects the output voltage based on the input voltage in the stopped condition. If the frequency is higher than the base frequency, when the input voltage is lower than the parameter setting, the input voltage will be the inverter output voltage.

Group	Code	Name	Setting	Setting Range	Unit
bA	15	Motor rated voltage	0	0, 100-480	V



4.14 Start Mode Setting

Select the start mode to use when the operation command is input with the motor in the stopped condition.

4.14.1 Accelerating Start

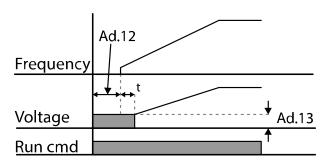
Acceleration start is a general acceleration mode. If there are no extra settings applied, the motor accelerates directly to the frequency reference when the command is input.

Group	Code	Name	S	etting	Setting Range	Unit
Ad	07	Start Mode	0	Acc	0–1	-

4.14.2DC Braking After Start

This start mode supplies a DC voltage for a set amount of time to provide DC braking before an inverter starts to accelerate a motor. If the motor continues to rotate due to its inertia, DC braking will stop the motor, allowing the motor to accelerate from a stopped condition. DC braking can also be used with a mechanical brake connected to a motor shaft, if a constant torque is required after the mechanical brake is released. The function to start after DC braking will not operate if the control mode is set to IM Sensorless.

Group	Code	Name	Setting		Setting Range	Unit
Ad	07	Start Mode	1	Dc- Start	0–1	-
	12	Start DC braking time	0.0)	0.00–60.00	sec
	13	Amount of applied DC	50		0-Rated Current of Inverter/Rated Current of Motor x 100%	%



① Caution

The amount of DC braking required is based on the motor's rated current. If the DC braking resistance is too high or brake time is too long, the motor may overheat or be damaged. The maximum value of the amount of applied DC is limited to the inverter rated current.

4.14.3 Initial Excitation of Stop Status (Pre-excite)

Use to apply the exciting current to the motor under a stop status. If you enter the multi-function input signal set with the initial excitation signal, DC voltage will be supplied to the motor.

Group	Code	Name	5	Setting	Setting Range	Unit
Ad	13	Amount of applied DC	50		0-Rated Current of Inverter/Rated Current of Motor x 100%	%
In	65–69	Px terminal setting options	34	Pre excite	-	-

① Caution

The amount of DC braking required is based on the motor's rated current. If the DC braking resistance is too high or brake time is too long, the motor may overheat or be damaged. The maximum value of the amount of applied DC is limited to the inverter rated current.

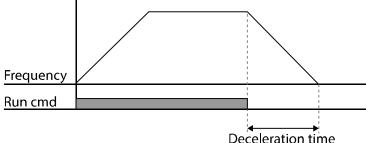
4.15 Stop Mode Setting

Select a stop mode to stop the inverter operation.

4.15.1 Deceleration Stop

Deceleration stop is a general stop mode. If there are no extra settings applied, the motor decelerates down to 0 Hz and stops, as shown in the figure below.

Group	Code	Name	5	Setting	Setting Range	Unit
Ad	80	Stop Mode	0	Dec	0–4	-



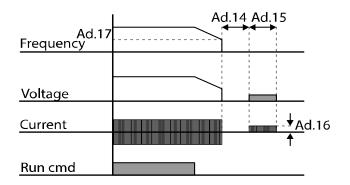
4.15.2DC Braking After Stop

When the operation frequency reaches the set value during deceleration (DC braking frequency), the inverter stops the motor by supplying DC power to the motor. With a stop command input, the inverter begins decelerating the motor. When the frequency reaches the DC braking frequency set at Ad.17, the inverter supplies DC voltage to the motor and stops it.

Group	Code	Name	Setting	Setting Range	Unit
	08	Stop Mode	0 Dec	0–4	-
	14	Output block time before braking	0.10	0.00–60.00	sec
	15	DC braking time	1.00	0–60	sec
Ad	16	DC braking rate	50	0-Rated Current of Inverter/Rated Current of Motor x 100%	%
	17	DC braking frequency	5.00	0.00-60.00	Hz

DC Braking After Stop Setting Details

Code and Features	Description
Ad.14 Dc-Block Time	Set the time to block the inverter output before DC braking. If the inertia of the load is great, or if DC braking frequency (Ad.17) is set too high, a fault trip may occur due to overcurrent conditions when the inverter supplies DC voltage to the motor. Prevent overcurrent fault trips by adjusting the output block time before DC braking.
Ad.15 Dc-Brake Time	Set the time duration for the DC voltage supply to the motor.
Ad.16 Dc-Brake Level	Set the amount of DC braking to apply. The parameter setting is based on the rated current of the motor. The maximum value of the DC braking rate is limited as an inverter rated current. Maximum Value of Dc-Brake Level = Rated Current of Inverter/Rated Current of Motor x 100%
Ad.17 Dc-Brake Freq	Set the frequency to start DC braking. When the frequency is reached, the inverter starts deceleration. If the dwell frequency is set lower than the DC braking frequency, dwell operation will not work and DC braking will start instead.



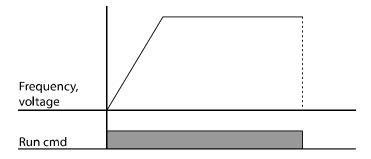
① Caution

- Note that the motor can overheat or be damaged if an excessive amount of DC braking is applied to the motor, or DC braking time is set too long.
- · The motor can be overheated or damaged. The maximum value of DC braking is limited to the rated current of the inverter.

4.15.3 Free Run Stop

When the Operation command is off, the inverter output turns off, and the load stops due to residual inertia.

Group	Code	Name	S	etting	Setting Range	Unit
Ad	08	Stop Mode	2	Free- Run	0–4	-



① Caution

Note that when there is high inertia on the output side and the motor is operating at high speed, the load's inertia will cause the motor to continue rotating even if the inverter output is blocked.

4.15.4 Power Braking

When the inverter's DC voltage rises above a specified level due to motor regenerated energy, a control is made to either adjust the deceleration gradient level or reaccelerate the motor in order to reduce the regenerated energy. Power braking can be used when short deceleration times are needed without brake resistors, or when optimum deceleration is needed without causing an over voltage fault trip.

Group	Code	Name	Setting		Setting Range	Unit
Ad	80	Stop Mode	4	Power Braking	0–4	-

(1) Caution

- To prevent overheating or damaging the motor, do not apply power braking to the loads that require frequent deceleration.
- Stall prevention and power braking only operate during deceleration, and power braking takes priority over stall prevention. In other words, when both bit3 of Pr.50 (stall prevention and flux braking) and Ad.08 (power braking) are set, power braking will take precedence and operate.
- Note that if deceleration time is too short or inertia of the load is too great, an overvoltage fault trip may occur.
- · Note that if a free run stop is used, the actual deceleration time can be longer than the pre-set deceleration time.

4.16 Frequency Limit

Operation frequency can be limited by setting maximum frequency, start frequency, upper limit frequency and lower limit frequency.

4.16.1 Frequency Limit Using Maximum Frequency and Start Frequency

Group	Cod e	Name	Setting	Setting Range	Unit
	19	Start frequency	0.50	0.01-10.00	Hz
dr	20	Maximum frequency	60.00	40.00–400.00	Hz

Frequency Limit Using Maximum Frequency and Start Frequency - Setting **Details**

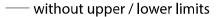
Code and Features	Description
dr.19 Start Freq	Set the lower limit value for speed unit parameters that are expressed in Hz or rpm. If an input frequency is lower than the start frequency, the parameter value will be 0.00.
dr.20 Max Freq	Set upper and lower frequency limits. All frequency selections are restricted to frequencies from within the upper and lower limits. This restriction also applies when you in input a frequency reference using the keypad.

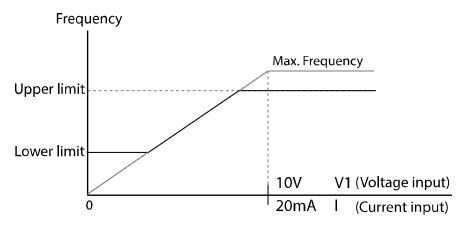
4.16.2Frequency Limit Using Upper and Lower Limit **Frequency Values**

Group	Code	Name	Setting		Setting Range	Unit
	24	Frequency limit	0	No	0–1	-
Ad	25	Frequency lower limit value	0.50		0.0-maximum frequency	Hz
Au	26	Frequency upper limit value	Maxir frequ		Lower limit– maximum frequency	Hz

Frequency Limit Using Upper and Lower Limit Frequencies - Setting Details

Code and Features	Description
Ad.24 Freq Limit	The initial setting is 0 (No). When the setting is changed to 1 (Yes), the frequency can be set only between the lower limit frequency (Ad.25) and the upper limit frequency (Ad.26). When the setting is 0 (No), codes Ad.25 and Ad.26 are not visible.
Ad.25 Freq Limit Lo, Ad.26 Freq Limit Hi	Set an upper limit frequency to all speed unit parameters that are expressed in Hz or rpm, except for the base frequency (dr.18). Frequency cannot be set higher than the upper limit frequency.



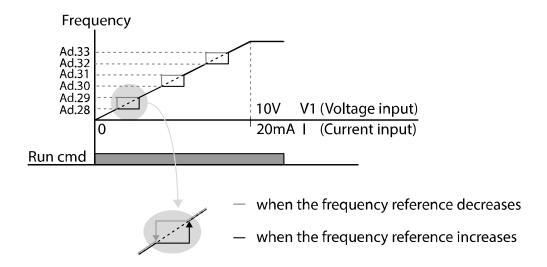


4.16.3 Frequency Jump

Use frequency jump to avoid mechanical resonance frequencies. Jump through frequency bands when a motor accelerates and decelerates. Operation frequencies cannot be set within the pre-set frequency jump band.

When a frequency setting is increased, while the frequency parameter setting value (voltage, current, RS-485 communication, keypad setting, etc.) is within a jump frequency band, the frequency will be maintained at the lower limit value of the frequency band. Then, the frequency will increase when the frequency parameter setting exceeds the range of frequencies used by the frequency jump band.

Group	Code	Name	Setting	Setting Range	Unit
	27	Frequency jump	0 No	0–1	-
	28	Jump frequency lower limit 1	10.00	0.00–Jump frequency upper limit 1	Hz
	29	Jump frequency upper limit 1	15.00	Jump frequency lower limit 1– Maximum frequency	Hz
Ad	30	Jump frequency lower limit 2	20.00	0.00–Jump frequency upper limit 2	Hz
	31	Jump frequency upper limit 2	25.00	Jump frequency lower limit 2– Maximum frequency	Hz
	32	Jump frequency lower limit 3	30.00	0.00–Jump frequency upper limit 3	Hz
	33	Jump frequency upper limit 3	35.00	Jump frequency lower limit 3– Maximum frequency	Hz



4.17 2nd Operation Mode

Apply two types of operation modes and switch between them as required. For both the first and second command source, set the frequency after shifting operation commands to the multi-function input terminal. Mode switching can be used to stop remote control during an operation using the communication option and to switch operation mode to operate via the local panel, or to operate the inverter from another remote control location.

Select one of the multi-function terminals from codes In.65–69 and set the parameter value to 15 (2nd Source).

Group	Code	Name	Setting		Setting Range	Unit
	drv	Command Source	1	Fx/Rx-1	0–4	-
Operation	Frq	Frequency reference source	2	V1	0–8	-
bA	04	2nd command source	0	Keypad	0–4	-
DA 05		2nd frequency source	0	KeyPad-1	8–0	-
In	65–69	Px terminal setting options	15	2nd Source	0–52	-

2nd Operation Mode Setting Details

Code and Features	Description
bA.04 Cmd 2nd Src bA.05 Freq 2nd Src	If signals are provided to the multi-function terminal set as the 2nd command source (2nd Source), the operation can be performed using the set values from bA.04–05 instead of the set values from the drv and Frq codes in the Operation group. The 2nd command source settings cannot be changed while operating with the 1st command source (Main Source).

Caution

- · When setting the multi-function terminal to the 2nd command source (2nd Source) and input (On) the signal, operation state is changed because the frequency setting and the Operation command will be changed to the 2nd command. Before shifting input to the multi-function terminal, ensure that the 2nd command is correctly set. Note that if the deceleration time is too short or inertia of the load is too high, an overvoltage fault trip may occur.
- Depending on the parameter settings, the inverter may stop operating when you switch the command modes.

4.18 Multi-Function Input Terminal Control

Filter time constants and the type of multi-function input terminals can be configured to improve the response of input terminals.

Group	Code	Name	Setting	Setting Range	Unit
85		Multi-function input terminal On filter	10	0–10000	ms
	86	Multi-function input terminal Off filter	3	0–10000	ms
In	In 87 88 90	Multi-function input terminal selection	0 0000*	-	-
		NO/NC selection of operation command	0	0–1	-
		Multi-function input terminal status	0 0000*	-	-

^{*} Displayed as On the keypad.

Multi-Function Input Terminal Control Setting Details

Code and Features	Description						
In.84 DI Delay Sel	Select whether or not to activate the time values set at In.85 and In.86. If deactivated, the time values are set to the default values at In.85 and In.86. If activated, the set time values at In.85 and In.86 are set to the corresponding terminals.						
	Items	Enable state of terminal	Disable state of terminal				
	Keypad						
In.85 DI On Delay, In.86 DI Off Delay	If the input terminal's state is not changed during the set time, when the terminal receives an input, it is recognized as On or Off.						
In.87 DI NC/NO Sel	Select terminal contact types for each input terminal. The position of indicator light corresponds to the segment that is on as shown in the table below. With the bottom segment on, it indicates that the terminal is configured as an A terminal (Normally Open) contact. With the top segment on, it indicates that the terminal is configured as a B terminal (Normally Closed) contact. Terminals are numbered P1–P5, from rig to left.						
	Items	A contact status					
	Keypad						
In.88 Fx/Rx NO/NC Sel	Select whether to use the terminal set to Fx/Rx as NO (Normal Open) only or to use as NO (Normal Open) and NC(Normal Close). If set to 1: NO only, the terminal in which the functions are set to Fx/Rx cannot be set as NC. If set to 0: NO/NC, terminals set as Fx/Rx can also be set as NC.						
In.90 DI Status	t. When a segment is On condition is indicated by dition is indicated when the tacts are configured as B nversely. Terminals are						
	Items	Bit On when A contact is set	Bit Off when A contact is set				
	Keypad						

4.19 Fire Mode Operation

This function is used to allow the inverter to ignore minor faults during emergency situations, such as fire, and provides continuous operation to fire pumps.

When turned on, Fire mode forces the inverter to ignore all minor fault trips and repeat a Reset and Restart for major fault trips, regardless of the restart trial count limit.

Fire Mode Parameter Settings

Group	Code	Name		Setting	Setting Range	Unit
	80	Fire Mode selection	1	Fire Mode	0–2	-
	81	Fire Mode frequency	0–60		0–60	
Ad 82 83	Fire Mode run direction	0–1		0–1		
	83	Fire Mode operation count	Not con	t nfigurable	•	-
ln	65–69	Px terminal setting options	51	Fire Mode	0–52	-

Ad 80. If Fire Mode Sel parameter is selected as Fire Mode and the terminal selected as 51: Fire Mode in In.65–69 Px terminal feature setup parameter is entered as On state, the inverter will operate as Fire Mode and Ad 83. Fire Mode Count will be increased by 1.

The inverter runs in Fire Mode when Ad. 80 (Fire Mode Sel) is set to Fire Mode Test, and the multi-function terminal (In. 65-69 Px) configured for the fire mode (51: Fire Mode) is turned on. But when the minor fault trips are ignored or there are major fault trips, automatic Reset/Restart is not attempted, and the Fire Mode Count is not increased.

① Caution

Fire mode operation may result in inverter malfunction. Note that if AD 83 Fire mode count is not "0m" the warranty is voided.

Code	Description	Details
Ad.81 Fire Mode frequency	Fire mode frequency reference	The frequency set at Ad. 81 (Fire mode frequency) is used for the inverter operation in Fire mode. The Fire mode frequency takes priority over the Jog frequency, Multi-step frequencies, and the keypad input frequency.
Dr.03 Acc Time / Dr.04 Dec Time	Fire mode Acc/Dec times	During Fire Mode operation, the inverter accelerates for the time set in Dr 03. Acc Time. If the Px terminal input set as Fire Mode input becomes Off status, the inverter decelerates for the time set in Dr 0.4. Dec Time until the operation is ended.

Code	Description	Details
PR.10 Retry Delay	Pault trip process	Some fault trips are ignored during Fire mode operation. The fault trip history is saved, but trip outputs are disabled even when they are configured at the multi-function output terminals. Fault trips that are ignored in Fire mode BX, External Trip, Low Voltage Trip, Inverter Overheat, Inverter Overload, Overload, Electrical Thermal Trip, Input/Output Open Phase, Motor Overload, Fan Trip, No Motor Trips, and other minor fault trips. For the following fault trips, the inverter performs a Reset and Restart until the trip conditions are released. The retry delay time set at PR. 10 (Retry Delay) applies while the inverter performs a Reset and Restart. Fault trips that force a Reset Restart in Fire mode Over Voltage, Over Current1 (OC1), Ground Fault Trip
		The inverter stops operating when the following fault trips occur:
		Fault trips that stop inverter operation in Fire mode H/W Diag, Over Current 2 (Arm-Short)

5 Learning Advanced Features

This chapter describes the advanced features of the G100 inverter. Check the reference page in the table to see the detailed description for each of the application features.

Advanced Tasks	Use Example	Ref.
Auxiliary frequency operation	Use the main and auxiliary frequencies in the predefined formulas to create various operating conditions. Auxiliary frequency operation is ideal for Draw Operation* as this feature enables fine-tuning of operation speeds.	<u>p.117</u>
Jog operation	Jog operation is a kind of a manual operation. The inverter operates to a set of parameter settings predefined for Jog operation, while the Jog command button is pressed.	<u>p.121</u>
Up-down operation	Uses the upper and lower limit value switch output signals (i.e. signals from a flow meter) as Acc/Dec commands to motors.	p.123
3-wire operation	3-wire operation is used to latch an input signal. This configuration is used to operate the inverter by a push button.	<u>p.125</u>
Safe Operation mode	This safety feature allows the inverter's operation only after a signal is input to the multi-function terminal designated for the safety operation mode. This feature is useful when extra care is needed in operating the inverter using the multi-purpose terminals.	<u>p.126</u>
Dwell operation	Use this feature for the lift-type loads such as elevators, when the torque needs to be maintained while the brakes are applied or released.	<u>p.127</u>
Slip compensation	This feature ensures that the motor rotates at a constant speed, by compensating for the motor slip as a load increases.	p.129
PID Control	PID control provides automatic control of the inverter's output frequency for the purpose of constant automated control of flow, pressure, and temperature.	p.130
Auto tuning	Used to automatically measure the motor control parameters to optimize the inverter's control mode performance.	<u>p.137</u>
Sensorless vector control	An efficient mode to control magnetic flux and torque without special sensors. Efficiency is achieved through the high torque characteristics at low current when compared with the V/F control mode.	<u>p.140</u>
Energy buffering	Used to maintain the DC link voltage for as long as possible by controlling the inverter output frequency during power interruptions, thus to delay a low voltage fault trip.	<u>p.147</u>
Energy saving	Used to save energy by reducing the voltage supplied to	p.151

Advanced Tasks	Use Example	Ref.
operation	motors during low-load and no-load conditions.	
Speed search	Used to prevent fault trips when the inverter voltage is	n 152
operation	output while the motor is idling or free-running.	<u>p.152</u>
Auto restart operation	Auto restart configuration is used to automatically restart the inverter when a trip condition is released, after the inverter stops operating due to activation of protective devices (fault trips).	<u>p.156</u>
2 nd Motor Operation	Used to switch equipment operation by connecting two motors to one inverter. Configure and operate the second motor using the terminal input defined for the second motor operation.	<u>p.159</u>
Commercial power	Used to switch the power source to the motor from the	p.160
source transition	inverter output to a commercial power source, or vice versa.	
Cooling fan control	Used to control the cooling fan of the inverter.	p.161
Timer settings	Set the timer value and control the On/Off state of the multi- function output and relay.	<u>p.165</u>
Brake control	Used to control the On/Off operation of the load's electronic braking system.	<u>p.166</u>
Multi-function Relay On/Off control	Set standard values and turn On/Off the output relays or multi-function output terminals according to the analog input value.	<u>p.168</u>
Press regeneration prevention	Used during a press operation to avoid motor regeneration, by increasing the motor operation speed.	<u>p.169</u>

^{*} Draw operation is an open loop tension control. This feature allows a constant tension to be applied to the material that is drawn by a motor-driven device, by finetuning the motor speed using operation frequencies that are proportional to a ratio of the main frequency reference.

Operating with Auxiliary References

Frequency references can be configured with various calculated conditions that use the main and auxiliary frequency references simultaneously. The main frequency reference is used as the operating frequency, while auxiliary references are used to modify and fine-tune the main reference.

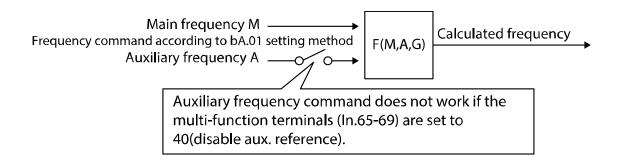
Group	Code	Name		Setting	Setting Range	Unit
Operation	Frq	Frequency reference source	0	Keypad-1	0–8	-
	01	Auxiliary reference source	1	V1	0–4	-
bA 02 03	Auxiliary command calculation type	0	M+(G*A)	0–7	-	
	03	Auxiliary frequency reference gain	0.0		-200.0–200.0	%
In	65– 71	Px terminal setting options	40	dis Aux Ref	0–52	-

The table above lists the available calculated conditions for the main and auxiliary frequency references. Refer to the table to see how the calculations apply to an example where the Frq code has been set to 0 (Keypad-1), and the inverter is operating at a main reference frequency of 30.00 Hz. Signals at -10 - +10 V are received at terminal V1, with the reference gain set at 5%. In this example, the resulting frequency reference is fine-tuned within the range of 27.00-33.00 Hz [Codes In.01–16 must be set to the default values, and In.06 (V1 Polarity), set to 1 (Bipolar)].

Auxiliary Reference Setting Details

Code and Features	Description						
	Set th	Set the input type to be used for the auxiliary frequency reference.					
	Configuration		Function				
	0	None	Auxiliary frequency reference is disabled.				
bA.01 Aux Ref Src	1	V1	Sets the V1 (voltage) terminal at the control terminal block as the source of auxiliary frequency reference.				
	3	V0	Select the volume dial of keypad as auxiliary command.				
	4	12	Sets the I2 (current) terminal at the control terminal block as the source of auxiliary frequency reference.				

Code and Features	Description					
	the a calcu in eit	auxiliary reference a ulating the main ref ther plus (+) or min	nce gain with bA.03 (Aux Ref Gain) to configure and set the percentage to be reflected when erence. Note that items 4–7 below may result us (-) references (forward or reverse operation) alog inputs are used.			
		Configuration	Calculating final command frequency			
	0	M+(G*A)	Main reference+(bA.03xbA.01xln.01)			
	1	M*(G*A)	Main referencex(bA.03xbA.01)			
h A 00	2	M/(G*A)	Main reference/(bA.03xbA.01)			
bA.02 Aux Calc Type	3	M+{M*(G*A)}	Main reference+{Main referencex(bA.03xbA.01)}			
	4	M+G*2*(A-50)	Main reference+bA.03x2x(bA.01-50)xln.01			
	5	M*{G*2*(A-50)}	Main referencex{bA.03x2x(bA.01-50)}			
	6	M/{G*2*(A-50)}	Main reference/{bA.03x2x(bA.01–50)}			
	7	M+M*G*2*	Main reference+Main			
	_ /	(A-50)	referencexbA.03x2x(bA.01-50)			
	M: Main frequency reference (Hz or rpm) G: Auxiliary reference gain (%) A: Auxiliary frequency reference (Hz or rpm) or gain (%)					
bA.03 Aux Ref	Adjust the size of the input (bA.01 Aux Ref Src) configured for auxiliary					
Gain		uency.	· · · · · · · · · · · · · · · · · · ·			
In.65–69 Px Define	Set one of the multi-function input terminals to 40 (dis Aux Ref) and turn it on to disable the auxiliary frequency reference. The inverter will operate using the main frequency reference only.					



Auxiliary Reference Operation E.g. #1

Keypad Frequency Setting is Main Frequency and V1 Analog Voltage is Auxiliary Frequency

- Main frequency: Keypad (operation frequency 30 Hz)
- Maximum frequency setting (dr.20): 400 Hz
- Auxiliary frequency setting (bA.01): V1[Display by percentage(%) or auxiliary frequency (Hz) depending on the operation setting condition]
- Auxiliary reference gain setting (bA.03): 50%
- In.01-32: Factory default output

Example: an input voltage of 6V is supplied to V1, and the frequency corresponding to 10 V is 60 Hz. The table below shows the auxiliary frequency A as 36 Hz[=60 Hz X (6 V/10 V)] or 60%[= 100% X (6 V/10 V)].

		T		
	Setting*	Calculating final command frequency		
0	M[Hz]+(G[%]*A[Hz])	30 Hz(M)+(50%(G)x36 Hz(A))=48 Hz		
1	M[Hz]*(G[%]*A[%])	30 Hz(M)x(50%(G)x60%(A))=9 Hz		
2	M[Hz]/(G[%]*A[%])	30 Hz(M)/(50%(G)x60%(A))=100 Hz		
3	M[Hz]+{M[Hz]*(G[%]*A[%])}	30 Hz(M)+{30[Hz]x(50%(G)x60%(A))}=39 Hz		
4	M[Hz]+G[%]*2*(A[%]-50[%])[Hz]	30 Hz(M)+50%(G)x2x(60%(A)–50%)x60 Hz=36 Hz		
5	M[HZ]*{G[%]*2*(A[%]-50[%])}	30 Hz(M)x{50%(G)x2x(60%(A)-50%)}=3 Hz		
6	M[HZ]/{G[%]*2*(A[%]-50[%])}	30 Hz(M)/{50%(G)x2x(60%–50%)}=300 Hz		
7	M[HZ]+M[HZ]*G[%]*2*(A[%]-50[%])	30 Hz(M)+30 Hz(M)x50%(G)x2x(60%(A)– 50%)=33 Hz		

^{*}M: Main frequency reference/ G: Auxiliary reference gain (%)/ A: Auxiliary frequency reference (Hz or rpm) or gain (%)

Auxiliary Reference Operation E.g. #2

Keypad Frequency Setting is Main Frequency and I2 Analog Voltage is Auxiliary Frequency

- Main frequency: Keypad (operation frequency 30 Hz)
- Maximum frequency setting (dr.20): 400 Hz
- Auxiliary frequency setting (bA.01): I2[Display by percentage(%) or auxiliary frequency (Hz) depending on the operation setting condition]
- Auxiliary reference gain setting (bA.03): 50%
- In.01-32: Factory default output

Example: an input current of 10.4 mA is applied to I2, with the frequency corresponding to 20 mA of 60 Hz. The table below shows auxiliary frequency A as 24 Hz (=60[Hz] X ${(10.4[mA]-4[mA])/(20[mA] - 4[mA])}$ or $40\% (=100[\%] X {(10.4[mA] - 4[mA])/(20[mA] - 4[mA])}$ 4[mA])}.

	Setting*	Calculating final command frequency
0	M[Hz]+(G[%]*A[Hz])	30 Hz(M)+(50%(G)x24 Hz(A))=42 Hz
1	M[Hz]*(G[%]*A[%])	30 Hz(M)x(50%(G)x40%(A))=6 Hz
2	M[Hz]/(G[%]*A[%])	30 Hz(M)/(50%(G)x40%(A))=150 Hz
3	$M[Hz]+\{M[Hz]*(G[\%]*A[\%])\}$	30 Hz(M)+{30[Hz]x(50%(G)x40%(A))}=36 Hz
4	M[Hz]+G[%]*2*(A[%]-	30 Hz(M)+50%(G)x2x(40%(A)-50%)x60 Hz=
4	50[%])[Hz]	24 Hz
5	M[HZ]*{G[%]*2*(A[%]-50[%])	30 Hz(M)x{50%(G)x2x(40%(A)–50%)} =
3	[N[12] {G[76] 2 (A[76]-30[76])	-3 Hz(Reverse)
6	M[U7]/(C[0/]*2*/A[0/] 50[0/]))	$30 \text{ Hz(M)/} \{50\%(G)x2x(60\%-40\%)\} = -300$
O	M[HZ]/{G[%]*2*(A[%]-50[%])}	Hz(Reverse)
7	M[HZ]+M[HZ]*G[%]*2*	30 Hz(M)+30 Hz(M)x50%(G)x2x (40%(A)-50%)=
_ ′	(A[%]-50[%])	27 Hz

^{*} M: Main frequency reference/ G: Auxiliary reference gain (%)/ A: Auxiliary frequency reference (Hz or rpm) or gain (%)

Auxiliary Reference Operation E.g. #3

V1 is Main Frequency and I2 is Auxiliary Frequency

- Main frequency: V1 (frequency command setting to 5 V and is set to 30 Hz)
- · Maximum frequency setting (dr.20): 400 Hz
- Auxiliary frequency (bA.01): I2[Display by percentage (%) or auxiliary frequency (Hz) depending on the operation setting condition]
- · Auxiliary reference gain (bA.03): 50%
- · In.01-32: Factory default output

Example: an input current of 10.4 mA is applied to I2, with the frequency corresponding to 20 mA of 60 Hz. The table below shows auxiliary frequency A as 24 Hz(= $60[Hz]x{(10.4[mA]-4[mA])/(20[mA]-4[mA])}$ or $40\%(=100[\%] \times {(10.4[mA] - 4[mA])/(20[mA] - 4[mA])}$.

Setting*		Calculating final command frequency
0	M[Hz]+(G[%]*A[Hz])	30 Hz(M)+(50%(G)x24 Hz(A))=42 Hz
1	M[Hz]*(G[%]*A[%])	30 Hz(M)x(50%(G)x40%(A))=6 Hz
2	M[Hz]/(G[%]*A[%])	30 Hz(M)/(50%(G)x40%(A))=150 Hz
3	$M[Hz]+\{M[Hz]*(G[\%]*A[\%])\}$	30 Hz(M)+{30[Hz]x(50%(G)x40%(A))}=36 Hz
4	M[Hz]+G[%]*2*(A[%]-50[%])[Hz]	30 Hz(M)+50%(G)x2x(40%(A)-50%)x60 Hz=24 Hz
5	M[HZ]*{G[%]*2*(A[%]-50[%])}	30 Hz(M)x{50%(G)x2x(40%(A)–50%)}=-3 Hz(Reverse)
6	M[HZ]/{G[%]*2*(A[%]-50[%])}	30 Hz(M)/{50%(G)x2x(60%–40%)}=-300 Hz(Reverse)
7	M[HZ]+M[HZ]*G[%]*2*(A[%]- 50[%])	30 Hz(M)+30 Hz(M)x50%(G)x2x(40%(A)– 50%)=27 Hz

^{*} M: Main frequency reference/ G: Auxiliary reference gain (%)/ A: Auxiliary frequency reference (Hz or rpm) or gain (%)

Note

When the maximum frequency value is high, output frequency deviation may result due to analog input variation and deviations in the calculations.

5.2 Jog Operation

The jog operation allows for a temporary control of the inverter. You can enter a jog operation command using the multi-function terminals.

The jog operation is the second highest priority operation, after the dwell operation. If a jog operation is requested while operating the multi-step, up-down, or 3-wire operation modes, the jog operation overrides all other operation modes.

5.2.1 Jog Operation 1-Forward

The jog operation is available in either forward or reverse direction, using the keypad or multi-function terminal inputs. The table below lists parameter setting for a forward jog operation using the multi-function terminal inputs.

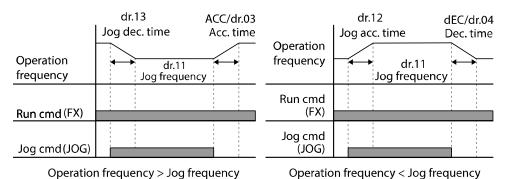
Group	Code	Name	Se	etting	Setting Range	Unit
	11	Jog frequency	10.00		0.50-Max Frequency	Hz
dr	12	Jog run acceleration time	20.00		0.00-600.00	sec
	13	Jog run deceleration time	30.	00	0.00–600.00	sec
In	65– 69	Px terminal setting options	6	JOG	0–52	-

Forward Jog Description Details

Code and Features	Description					
	Select the jog frequency from P1–P5 and then select 6. Jog from In.65–69.					
In.65–69 Px Define	P1 1(FX) P5 6(JOG) CM					
	[Terminal settings for jog operation]					

Code and Features	Description				
dr.11 JOG Frequency	Set the operation frequency.				
dr.12 JOG Acc Time	Set the acceleration speed.				
dr.13 JOG Dec Time	Set the deceleration speed.				

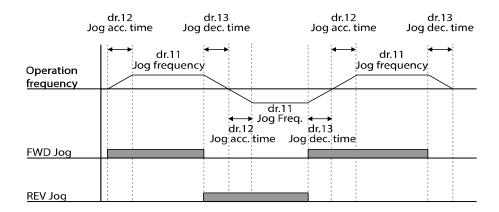
If a signal is entered at the jog terminal while an FX operation command is on, the operation frequency changes to the jog frequency and the jog operation begins.



5.2.2 Jog Operation 2-Fwd/Rev Jog by Multi-Function Terminal

For jog operation 1, an operation command must be entered to start operation, but while using jog operation 2, a terminal that is set for a forward or reverse jog also starts an operation. The priorities for frequency, Acc/Dec time and terminal block input during operation in relation to other operating modes (Dwell, 3-wire, up/down, etc.) are identical to jog operation 1. If a different operation command is entered during a jog operation, it is ignored and the operation maintains the jog frequency.

Group	Code	Name	Setting		Setting Range	Unit
	11	Jog Frequency	10.0	00	0.50-Maximum frequency	Hz
dr	12	Jog run acceleration time	ation 20.00		0.00-600.00	sec
	13	Jog run deceleration time	30.0	00	0.00-600.00	sec
In	65–	Px terminal setting	46	FWD JOG	0–52	_
111	69	options	47	REV JOG	0-52	



5.3 Up-down Operation

The Acc/Dec time can be controlled through input at the multi-function terminal block. Similar to a flowmeter, the up-down operation can be applied easily to a system that uses the upper-lower limit switch signals for Acc/Dec commands.

Group	Code	Name		Setting	Setting Range	Unit
Ad	65	Up-down operation frequency save	1	Yes	0–1	-
			17	Up		
In	65–69	Px terminal setting	18	Down	0. 50	1
In		options	20	U/D Clear	0–52	-
			27	U/D Enable		

The up-down operation will operate only when the multi-function terminal set to U/D Enable is entered. For example, even if up-down signal is entered for the up-down operation while operating according to the analog voltage input V1, the inverter will operate according to the analog voltage input V1. If the up-down switchover (U/D Enable) signal is entered, the operation will follow the up-down operation terminal input and the analog voltage input V1 will not be used for the inverter operation until the up-down switchover (U/D Enable) signal is disabled.

If the frequency reference source parameter is set as keypad during an up/down operation, the frequency cannot be set up using the keypad and can only be changed using the up/down terminal.

Up-down Operation Setting Details

Code and Features	Description
Define	Select three terminals for up-down operation and set them to 17 (Up), 18 (Down) and 27 (U/D Enable), respectively. If the up-down switchover (U/D Enable) command is not entered, acceleration/deceleration will follow the operation command set in drv. If the up-down switchover (U/D Enable) command is entered

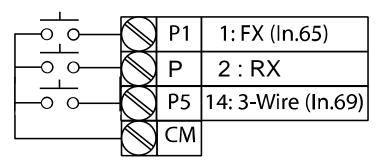
Code and Features	Description							
	during acceleration/deceleration, acceleration/deceleration will stop to wait for Up and Down commands. When the operation command and up-down activation command is entered, the operation will be accelerated if the Up terminal signal turns On, and the acceleration will stop to operate as a constant speed if the signal turns Off.							
	When signal is off, deceleration stops and it operates in constant speed. Deceleration stops and constant speed operation begins when both Up and Down signals are entered at the same time.							
	45Hz 30Hz							
	Out Freq 7.5V 5V							
	Down Down							
	U/D Enable)							
	During a constant speed operation, the operating frequency is saved automatically in the following conditions: the operation command (Fx or Rx) is off, a fault trip occurs, or the power is off.							
Ad.65 U/D Save Mode	When the operation command is turned on again, or when the inverter regains the power source or resumes to a normal operation from a fault trip, it resumes operation at the saved frequency. To delete the saved frequency, use the multi-function terminal block. Set one of the multi-function terminals to 20 (U/D Clear) and apply signals to it during constant speed operation. The saved frequency and the up-down operation configuration will be deleted.							
	Saved frequency Output frequency P3(U/D Clear) P4(Up)							
	Run cmd (FX)							

5.4 3-Wire Operation

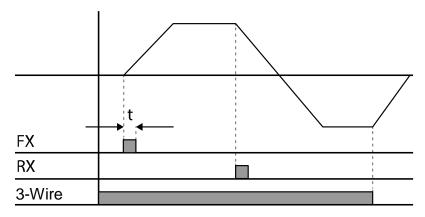
The 3-wire operation latches the signal input (the signal stays on after the button is released), and is used when operating the inverter with a push button.

Group	Code	Name	Setting		Setting Range	Unit
Operation	drv	Command Source	1	Fx/Rx - 1	-	-
In	65–69	Px terminal setting options	14	3-Wire	0–52	-

To enable the 3-wire operation, the following circuit sequence is necessary. The minimum input time (t) for 3-wire operation is 1ms, and the operation stops when both forward and reverse operation commands are entered at the same time.



[Terminal connections for 3-wire operation]



[3-wire operation]

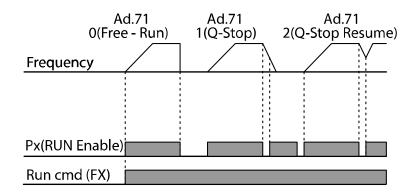
5.5 Safe Operation mode

When the multi-function terminals are configured to operate in safe mode, operation commands can be entered in the Safe operation mode only. Safe operation mode is used to safely and carefully control the inverter through the multi-function terminals.

Group	Code	Name		Setting	Setting Range	Unit
	70	Safe operation selection	1	DI Dependent	-	
Ad	71	Safe operation stop options	0	Free-Run	0–2	-
	72	Safe operation deceleration time	5.0		0.0–600.0	sec
In	65–69	Px terminal setting options	13	RUN Enable	0–52	-

Safe Operation Mode Setting Details

Code and Features	Description						
In.65–69 Px Define	From the multi-function terminals, select a terminal to operate in safe operation mode and set it to 13 (RUN Enable).						
	С	onfiguration	Function				
Ad.70 Run En Mode	0	Always Enable	Enables safe operation mode.				
	1 DI Dependent		Recognizes the operation command from a multi-function input terminal.				
	Set the operation of the inverter when the multi-function input terminal in safe operation mode is off.						
	С	onfiguration	Function				
	1 Free-Run		Blocks the inverter output when the multi- function terminal is off.				
Ad.71 Run Dis Stop	1 d-310b		The deceleration time (Q-Stop Time) used in safe operation mode. Once stopped, the operation command must be entered again to restart the operation even if the multifunction terminal is turned On.				
			The inverter decelerates to the deceleration time (Q-Stop Time) in safe operation mode and stops. Once stopped, a normal operation will be continued if the multi-function terminal is entered again when the operation command is turned On.				
Ad.72 Q-Stop Time	Sets the deceleration time when Ad.71 (Run Dis Stop) is set to 1 (Q-Stop) or 2 (Q-Stop Resume).						



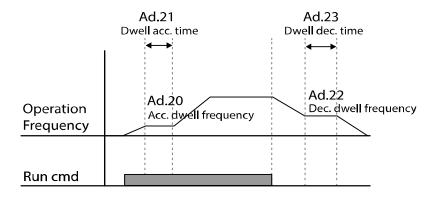
5.6 Dwell Operation

The dwell operation is used to maintain torque during the application and release of the brakes on lift-type loads. Inverter dwell operation is based on the Acc/Dec dwell frequency and the dwell time set by the user. The following points also affect dwell operation:

- Acceleration Dwell Operation: When an operation command runs, acceleration continues until the acceleration dwell frequency and constant speed is reached within the acceleration dwell operation time (Acc Dwell Time). After the Acc Dwell Time has passed, acceleration is carried out based on the acceleration time and the operation speed that was originally set.
- Deceleration Dwell Operation: When a stop command is run, deceleration continues until the deceleration dwell frequency and constant speed is reached within the deceleration dwell operation time (Dec Dwell Freq). After the set time has passed, deceleration is carried out based on the deceleration time that was originally set, then the operation stops.

When dr.09 (Control Mode) is set to 0 (V/F), the inverter can be used for operations with dwell frequency before opening the mechanical brake of lift-type loads, such as an elevator.

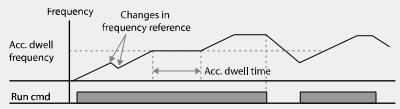
Group	Code	Name	Setting	Setting Range	Unit
Ad 21 22 23	20	Dwell frequency on acceleration	5.00	Start frequency– Maximum frequency	Hz
	21	Operation time during acceleration	0.0	0.0–10.0	sec
	22	Dwell frequency during deceleration	5.00	Start frequency– Maximum frequency	Hz
	23	Operation time during deceleration	0.0	0.0–60.0	sec



Note

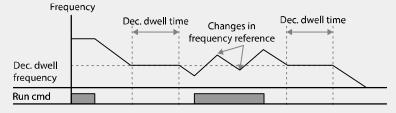
Dwell operation does not work when:

- Dwell operation time is set to 0 sec or dwell frequency is set to 0 Hz.
- Re-acceleration is attempted from stop or during deceleration, as only the first acceleration dwell operation command is valid.



[Acceleration dwell operation]

Although deceleration dwell operation is carried out whenever stop commands are
entered and the deceleration dwell frequency is passed through, it does not work
during a deceleration by simple frequency change (which is not a deceleration due to a
stop operation), or during external brake control applications.



[Deceleration dwell operation]

① Caution

When a dwell operation is carried out for a lift - type load before its mechanical brake is released, motors can be damaged or their lifecycle reduced due to overflow current in the motor.

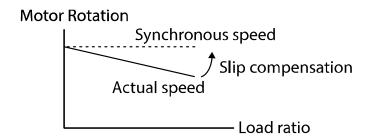
5.7 Slip Compensation Operation

Slip refers to the variation between the setting frequency (synchronous speed) and motor rotation speed. As the load increases there can be variations between the setting frequency and motor rotation speed. Slip compensation is used for loads that require compensation of these speed variations.

Group	Code	Name	Setting		Setting Range	Unit
dr	09	Control mode	2	Slip Compen	-	-
	14	Motor capacity	2	0.75 kW (0.75 kW based)	0–15	-
bA	11	Number of motor poles	4		2–48	-
	12	Rated slip speed	90	(0.75 kW based)	0-3000	Rpm
	13	Rated motor current	3.6	(0.75 kW based)	1.0–1000.0	А
	14	Motor noload current	1.6 (0.75 kW based)		0.5–1000.0	А
	16	Motor efficiency	72	(0.75 kW based)	64–100	%
	17	Load inertia rate	0 (0).75 kW based)	0–8	-

Slip Compensation Operation Setting Details

Code and Features	Description				
dr.09 Control Mode	Set dr.09 to 2 (Slip Compen) to carry out the slip compensation operation.				
dr.14 Motor Capacity	Set the capacity of the motor connected to the inverter.				
bA.11 Pole Number	Enter the number of poles from the motor rating plate.				
bA.12 Rated Slip	Enter the number of rated rotations from the motor rating plate. $f_s = f_r - \frac{Rpm \times P}{120}$ $f_s = Rated \ slip \ frequency,$ $f_r = Rated \ frequency,$ $Rpm = \ Number \ of \ the \ rated \ motor \ rotations,$ $P = \ Number \ of \ motor \ poles$				
bA.13 Rated Curr	Enter the rated current from the motor rating plate.				
bA.14 Noload Curr	Enter the measured current when the load on the motor axis is removed and when the motor is operated at the rated frequency. If no-load current is difficult to measure, enter a current equivalent to 30–50% of the rated motor current.				



5.8 PID Control

Pid control is one of the most common auto-control methods. It uses a combination of proportional, integral, and differential (PID) control that provides more effective control for automated systems.

The functions of PID control that can be applied to the inverter operation are as follows:

Code	Function
Speed control	Controls speed by using feedback about the existing speed level of the equipment or machinery to be controlled. Control maintains consistent speed or operates at the target speed.
Pressure Control	Controls pressure by using feedback about the existing pressure level of the equipment or machinery to be controlled. Control maintains consistent pressure or operates at the target pressure.
Flow Control	Controls flow by using feedback about the amount of existing flow in the equipment or machinery to be controlled. Control maintains consistent flow or operates at a target flow.
Temperature Control	Controls temperature by using feedback about the existing temperature level of the equipment or machinery to be controlled. Control maintains a consistent temperature or operates at a target temperature.

5.8.1 Basic PID Operation

PID operates by controlling the output frequency of the inverter, through automated system process control to maintain speed, pressure, flow, temperature and tension.

Group	Code	Name		Setting	Setting Range	Unit
		Application function	2			Oc
	01	selection		Proc PID	0–2	-
	16	PID output monitor			-	-
	17	PID reference monitor			-	-
	18	PID feedback monitor			-	-
	19	PID reference setting		.00	-100.00–100.00	%
	20	PID reference source	0	Keypad	0–7	-
	21	PID feedback source	0	V1	0–6	-
	22	PID controller proportional gain		.0	0.0–1000.0	%
	23	PID controller integral time	10.0		0.0-200.0	sec
	24	PID controller differential time			0–1000	ms
	25	PID controller feed-forward compensation gain	0.0		0–1000	%
	26	Proportional gain scale	100.0		0.0-100.0	%
	27	PID output filter	0		0–10000	ms
AP	28	PID Mode	0		0 Process PID1 Normal PID	-
7	29	PID upper limit frequency		.00	-300.00–300.00	Hz
	30	PID lower limit frequency		; ;	-300.00–300.00	Hz
	32	PID output scale		0.0	0.1–1000.0	%
	33	PID output inverse	0 No		0–1	-
	34	PID controller	0.00		0-Max	Hz
	34	motion frequency			Frequency	112
	35	PID controller motion level)	0.0–100.0	%
	36	PID controller motion delay time		0	0–9999	sec
	37	PID sleep mode delay time		.0	0-999.9	sec
	38	PID sleep mode frequency		00	0–Max	Hz
					Frequency	
	39	PID wake-up level		1	0–100	%
	40	PID wake-up mode selection		Below Level	0–2	<u>-</u>
	43	PID unit gain		0.0	0–300	%
	44	PID unit scale	2	x 1	0–4	-
	45	PID 2 nd proportional gain	10	0.00	0–1000	%
ln	65–69	Px terminal setting options	222324	PID Openloop	0–52	-
	l					

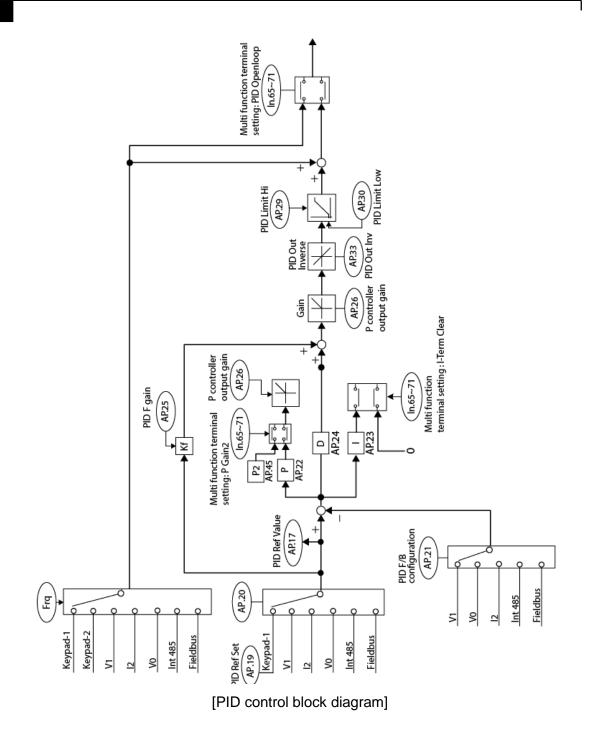
Note

When the PID switch operation (switching from PID operation to general operation) enters the multi-function input, [%] values are converted to [Hz] values. The normal PID output, PID OUT, is unipolar, and is limited by AP.29 (PID Limit Hi) and AP.30 (PID Limit Lo). A 100.0% calculation of the PID OUT value is based on the dr.20 (MaxFreq) parameter setting.

PID Basic Operation Setting Details

Code and Features	Description						
AP.01 App Mode	Set the code to 2 (Proc PID) to select functions for the process PID.						
AP.16 PID Output		Displays the existing output value of the PID controller. The gain and scale that were set at AP.43–44 are applied on the display.					
AP.17 PID Ref Value	gain and scale the	ting reference value set for the PID controller. The at were set at AP.43–44 are applied on the display.					
AP.18 PID Fdb Value		t value of the PID controller that is included in the he gain and scale that were set at AP.43–44 are splay.					
AP.19 PID Ref Set	reference value c	When AP.20 (PID control reference source) is set to 0 (Keypad), the reference value can be entered. If the reference source is set to any other value, the setting values for AP.19 are void.					
AP.20 PID Ref Source	Selects the reference input for the PID control. If the V1 terminal is set to PID feedback source (PID F/B Source), the V1 terminal cannot be set to the PID reference source (PID Ref Source). To set V1 as a reference source, change the feedback source. Configuration Function Keypad Keypad V1 -10–10 V input voltage terminal V0 Volume dial input of keypad V1 I2 I2 4–20 mA input voltage terminal Int. 485 RS-485 input terminal Communication command via a communication option card						
AP.21 PID F/B Source	When using the keypad, the PID reference setting can be displayed at AP.17. Selects feedback input for PID control. Items can be selected as reference input, except the keypad input (Keypad-1 and Keypad-2). Feedback cannot be set to an input item that is identical to the item selected as the reference. For example, when Ap.20 (Ref Source) is set to 1 (V1), for AP.21 (PID F/B Source), an input other than the V1 terminal must be selected.						

Code and Features	Description					
AP.22 PID P- Gain, AP.26 P Gain Scale	Sets the output ratio for differences (errors) between reference and feedback. If the P-gain is set to 50%, then 50% of the error is output. The setting range for P-gain is 0.0-1,000.0%. For ratios below 0.1%, use AP.26 (P Gain Scale).					
AP.23 PID I- Time	Sets the time to output accumulated errors. When the error is 100%, the time taken for 100% output is set. When the integral time (PID I-Time) is set to 1 second, 100% output occurs after 1 second of the error remaining at 100%. Differences in a normal state can be reduced by PID I Time. When the multi-function terminal block is set to 21 (I-Term Clear) and is turned on, all of the accumulated errors are deleted.					
AP.24 PID D-Time	Sets the output volume for the rate of change in errors. If the differential time (PID D-Time) is set to 1 ms and the rate of change in errors per sec is 100%, output occurs at 1% per 10 ms.					
AP.25 PID F-Gain	Sets the ratio that adds the target to the PID output. Adjusting this value leads to a faster response.					
AP.27 PID Out LPF	Used when the output of the PID controller changes too fast or the entire system is unstable, due to severe oscillation. In general, a lower value (default value=0) is used to speed up response time, but in some cases a higher value increases stability. The higher the value, the more stable the PID controller output is, but the slower the response time.					
AP.28 PID Mode	Adds the set target to the PID controller and sets the volume of the target.					
AP.29 PID Limit Hi, AP.30 PID Limit Lo	Limits the output of the controller.					
AP.32 PID Out Scale	Adjusts the volume of the controller output.					
AP.43 PID Unit Gain, AP.44 PID Unit Scale	Adjusts the size to fit the unit.					
AP.45 PID P2- Gain	The PID controller's gain can be adjusted using the multi-function terminal. When a terminal is selected from In.65–69 and set to 24 (P Gain2), and if the selected terminal is entered, the gain set in AP.22 and AP.23 can be switched to the gain set in AP.45.					

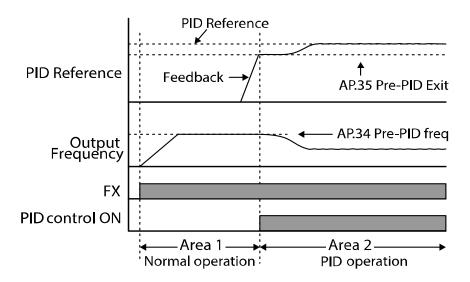


5.8.2 Pre-PID Operation

When an operation command is entered that does not include PID control, general acceleration occurs until the set frequency is reached. When the controlled variables increase to a particular point, the PID operation begins.

Pre-PID Operation Setting Details

Code and Features	Description
AP.34 Pre-PID Freq	When general acceleration is required without the PID control, enter the frequency up to the general acceleration. If Pre-PID Freq is set to 30 Hz, the general operation continues until the control variable (PID feedback variable) set at AP.35 is exceeded.
AP.35 Pre-PID Exit, AP.36 Pre-PID Delay	When the feedback variable of the PID controller is higher than the value set at AP.35, the PID control operation begins. However, when a value is set for AP.36 (Pre-PID Delay) and a feedback variable less than the value set at AP.36 is maintained for a set amount of time, the "pre-PID Fail" fault trip will occur and the output will be blocked.

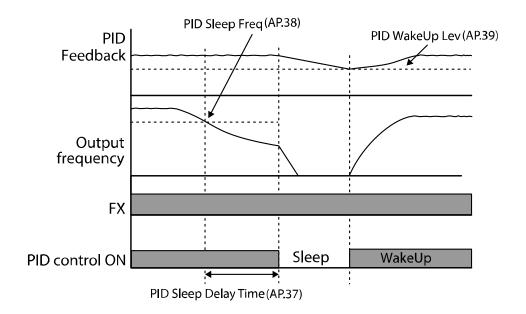


5.8.3 PID Operation Sleep mode

If the operation continues at a frequency lower than the set condition for PID operation, the PID operation sleep mode starts. When PID operation sleep mode starts, the operation will stop until the feedback exceeds the parameter value set at AP.39 (PID WakeUp Lev).

PID Operation Sleep Mode Setting Details

Code and Features	Description
AP.37 PID Sleep DT, AP.38 PID Sleep Freq	If an operation frequency lower than the value set at AP.38 is maintained for the time set at AP.37, the operation stops and the PID operation sleep mode starts.
AP.39 PID WakeUp Lev, AP.40 PID WakeUp Mod	Starts the PID operation when in PID operation sleep mode. If AP.40 is set to 0 (Below Level), the PID operation starts when the feedback variable is less than the value set as the AP.39 parameter setting. If AP.40 is set to 1 (Above Level), the operation starts when the feedback variable is higher than the value set at AP.39. If AP.40 is set to 2 (Beyond Level), the operation starts when the difference between the reference value and the feedback variable is greater than the value set at AP.39.



5.8.4 PID Switching (PID Openloop)

When one of the multi-function terminals (In.65-69) is set to 23 (PID Openloop) and is turned on, the PID operation stops and is switched to general operation. When the terminal turns off, the PID operation starts again.



5.9 Auto-tuning

The motor parameters can be measured automatically and can be used for auto torque boost or sensorless vector control.

Example - Auto-Tuning Based on 0.75kW, 200V, 60Hz, 4 Pole Motor

Group	Code	Name	Setting		Setting Range	Unit
dr	14	Motor capacity	1	0.75 kW	0–15	-
	11	Number of motor poles	4		2–48	-
	12	Rated slip speed	70		0–3000	Rpm
	13	Motor rated current	3.3		1.0–1000.0	А
	14	Motor noload current			0.5–1000.0	А
	15	Motor rated voltage	220		170–480	V
bA	16	Motor efficiency	83		64–100	%
	20	Auto tuning	0	None	-	-
	21	Stator resistance	2.9	51	Depends on the motor setting	Ω
	22	Leakage inductance	25.20		Depends on the motor setting	mH
	23	Stator inductance	171.1		Depends on the motor setting	mH
	24	Rotor time constant	137	,	25–5000	ms

Auto-Tuning Default Settings

Motor Capacity (kW)		Rated Current (A)	No-load Current (A)	Rated Slip Frequency (Rpm)	Stator Resistance (Ω)	Leakage Inductance (mH)
	0.2	1.1	0.8	100	14.0	40.4
	0.4	1.9	1.0	90	6.42	38.8
	0.75	3.3	1.7	70	2.951	25.20
	1.5	5.9	2.7	70	1.156	12.07
	2.2	8.6	3.9	50	0.809	6.44
200 V	3.7	13.8	5.7	50	0.485	4.02
200 V	5.5	20.0	6.2	50	0.283	3.24
	7.5	25.5	7.4	50	0.183	2.523
	11.0	40.0	12.4	30	0.1200	1.488
	15.0	53.6	15.5	30	0.0840	1.118
	18.5	65.6	19.0	30	0.0676	0.819
	22.0	76.8	21.5	30	0.0560	0.948
	0.2	0.7	0.5	100	28.00	121.2
	0.4	1.1	0.6	90	19.40	117.0
	0.75	1.9	0.9	70	8.97	76.3
	1.5	3.4	1.7	70	3.51	37.3
	2.2	4.3	2.3	50	3.069	24.92
400 V	3.7	6.9	3.2	50	1.820	15.36
400 V	5.5	11.5	3.6	50	0.819	9.77
	7.5	15.0	4.4	50	0.526	7.58
	11.0	23.2	7.2	30	0.360	4.48
	15.0	31.0	9.0	30	0.250	3.38
	18.5	38.0	11.0	30	0.1680	2.457
	22.0	44.5	12.5	30	0.1680	2.844

Auto Tuning Parameter Setting Details

Code and	Description					
Features	Select an auto tuning type and run it. Select one of the options and then press the [ENT] key to run the auto tuning.					
	Co	onfiguration	Function			
	0 None		Auto tuning function is not enabled. If the auto tuning function is ran, this will indicate that the auto tuning is complete.			
bA.20 Auto Tuning	1	All (Rotation type)	Measures all motor parameters, including stator resistance (Rs), leakage inductance (Lsigma), stator inductance (Ls), no-load current (Noload Curr), and rotor time constant (Tr) while the motor is rotating. As the motor is rotating while the parameters are being measured, if the load is connected to the motor spindle, the parameters may not be measured accurately. For accurate measurements, remove the load attached to the motor spindle. However, note that the rotor time constant (Tr) must be measured in a stopped position.			
	2	All (static type)	Measures all parameters while the motor is in the stopped position. Measures stator resistance (Rs), leakage inductance (Lsigma), stator inductance (Ls), no-load current (Noload Curr), and rotor time constant (Tr). As the motor is not rotating while the parameters are measured, the measurements are not affected when the load is connected to the motor spindle. However, when measuring parameters, do not rotate the motor spindle on the load side.			
	3	Rs+Lsigma (rotating type)	Measures parameters while the motor is rotating. The measured motor parameters are used for sensorless vector control.			
	6	Tr (Static type)	Measures the rotor time constant (Tr) with the motor in the stopped position and Control Mode (dr.09) is set to 4 (IM Sensorless).			
bA.14 Noload Curr, bA.21 Rs-bA.24 Tr	Displays motor parameters measured by auto tuning. For parameters that are not included in the auto tuning measurement list, the default setting will be displayed.					

① Caution

- · Perform auto tuning ONLY after the motor has completely stopped running.
- Before you run auto tuning, check the motor pole number, rated slip, rated current, rated voltage and efficiency on the motor's rating plate and enter the data. The default parameter setting is used for values that are not entered.
- When measuring all parameters when motor is static after selecting 2[(All(Static type)] at bA20 (auto tuning), the accuracy is rather less than the method of selecting 1 (ALL) and measuring the parameters when the motor is rotating. This means that the performance sensorless operation may be lowered. Therefore, run static type auto tuning by selecting 2 (All) only when the motor cannot be rotated (when gearing and belts cannot be separated easily, or when the motor cannot be separated mechanically from the load).

5.10 Sensorless Vector Control for Induction **Motors**

Sensorless vector control is an operation to carry out vector control without the rotation speed feedback from the motor but with an estimation of the motor rotation speed calculated by the inverter. Compared to V/F control, sensorless vector control can generate greater torque at a lower level of current.

Group	Code	Name	Setting		Setting Range	Unit
	09	Control mode	4	IM Sensorless	-	1
dr	14	Motor capacity	Varies by Motor capacity		0–15	-
	18	Base frequency	60		30–400	Hz
	11	Number of motor poles	4		2–48	-
	12	Rated slip speed Varies by Motor capacity		0–3000	Hz	
	13	Motor rated current	Varies by Motor capacity		1–1000	Α
bA	14	14 Motor noload current		by Motor ty	0.0–1000	Α
	15	Motor rated voltage	220/380/440/480		170–480	V
	16	Motor efficiency	Varies capaci	by Motor ty	64–100	%
	20	Auto tuning	1	All	-	-
Cn	09	Initial excitation time	1.0		0.0–60.0	sec
CII	10 Initial excitation amount		100.0		100.0–300.0	%

Group	Code	Name		Setting	Setting Range	Unit
	21	Low-speed torque compensation gain	Varies by Motor capacity		50–300	%
	22	Output torque compensation gain	Varies by Motor capacity		50–300	%
	23	Speed deviation compensation gain	Varies capaci	by Motor ty	50–300	%
	24	Main compensation of speed deviation	Varies capaci	by Motor ty	50–300	%
	29	No load speed deviation compensation gain	1.06		0.50–2.00	-
	30	Speed response adjustment gain	4.0		2.0–10.0	-
	53	Torque limit setting	0	Keypad-1	0–12	-
	54	Forward direction retrograde torque limit	180.0		0.0–300.0	%
	55	Forward direction regenerative torque limit	180.0		0.0–300.0	%
	56	Reverse direction regenerative torque limit	180.0		0.0–300.0	%
	57	Reverse direction retrograde torque limit	180.0		0.0–300.0	%

① Caution

For high-performance operation, the parameters of the motor connected to the inverter output must be measured. Use auto tuning (bA.20 Auto Tuning) to measure the parameters before you run sensorless vector operation. To run high-performance sensorless vector control, the inverter and the motor must have the same capacity. If the motor capacity is smaller than the inverter capacity by more than two levels, control may be inaccurate. In that case, change the control mode to V/F control. When operating with sensorless vector control, do not connect multiple motors to the inverter output.

5.10.1 Sensorless Vector Control Operation Setting for Induction Motors

To run sensorless vector control operation, set dr.09 (Control Mode) to 4 (IM sensorless), select the capacity of the motor you will use at dr.14 (Motor Capacity), and select the appropriate codes to enter the rating plate information of the motor.

Code	Input (Motor Rating Plate Information)
dr.18 Base Freq	Base frequency
bA.11 Pole Number	Number of motor poles
bA.12 Rated Slip	Rated slip
bA.13 Rated Curr	Rated current
bA.15 Rated Volt	Rated voltage
	Efficiency
bA.16 Efficiency	(when no information is on the rating plate, default values are
	used.)

After setting each code, set bA.20 (Auto tuning) to 1 (All - rotation type) or 2 (All static type) and run auto tuning. Because rotation type auto tuning is more accurate for 1[(All(Rotation type)] than 2[(All(Static type)], set 1[(All(Rotation type)] and run auto tuning if the motor can be rotated.

Note

Excitation Current

A motor can be operated only after magnetic flux is generated by current flowing through a coil. The power supply used to generate the magnetic flux is called the excitation current.

The stator coil that is used with the inverter does not have a permanent magnetic flux, so the magnetic flux must be generated by supplying an excitation current to the coil before operating the motor.

Sensorless Vector Control Operation Setting Details for Induction Motors

Code and Features	Description		
Cn.09 PreExTime	Sets pre-excitation time. Pre-excitation is used to start the operation after performing excitation up to the motor's rated flux.		
Cn.10 Flux Force	Allows for the reduction of the pre-excitation time. The motor flux increases up to the rated flux with the time constant as shown in the following figure. To reduce the time taken to reach the rated flux, a higher motor flux base value than the rated flux must be provided. When the magnetic flux reaches the rated flux, the provided motor flux base value is reduced. Magnetic flux		
	Excitation current Cn.10 Flux Force Cn.10 Flux Force Cn.09 PreExTime		
	Null Chia		
	Sets the zero-speed control time (hold time) in the stopped position. The output is blocked after zero-speed operation for a set period when the motor decelerates and is stopped by a stop command.		
Cn.11 Hold Time	Output voltage Hold time at stop cmd		
	Frequency Run cmd		
Cn.21 Out Trq. Comp. Gain at Low Spd	Cn.21 mainly has an effect on the low-speed operations. For details, refer to p.145 in the 5.10.2 Sensorless Vector Control Operation Guide for Induction Motors.		
Cn.22 ScaleOut Trq. Comp. Gain	Cn.22 is related to the torque load quantity that can mostly be		
Cn.23 Spd. Comp. Sub Gain	Cn.23 mainly has an effect on the motor speed. For details, refer to p.145 in the 5.10.2 Sensorless Vector Control Operation Guide for Induction Motors.		

Code and Features	Description						
Cn.24 Spd. Comp. Main Gain	Cn.24 mainly has an effect on the motor speed. For details, refer to p.145 in the 5.10.2 Sensorless Vector Control Operation Guide for Induction Motors.						
Cn.29 Spd. Comp. Gain at No-load	Cn.29 mostly has an effect on the error level of the estimated frequency during no load. For details, refer to <u>p.145</u> in the <u>5.10.2</u> <u>Sensorless Vector Control Operation Guide for Induction</u> Motors .						
Cn.30 Spd. Response Adjustment Gain	For	Cn.30 is the value that is mainly changed according to the load inertia. For details, refer to <u>p.145</u> in the <u>5.10.2 Sensorless Vector Control Operation Guide for Induction Motors</u> .					
	ana torq outp	Select a type of torque limit setting, using the keypad, terminal block analog input (V1 and I2) or communication power. When setting torque limit, adjust the torque size by limiting the speed controller output. Set the retrograde and regenerative limits for forward and reverse operation.					
	Co	nfiguration	Function				
	0	KeyPad- 1					
On 50 Tanana Last	1	KeyPad- 2	Sets the torque limit with the keypad.				
Cn.53 Torque Lmt Src	2	V1	Sets the torque limit with the V1 input terminal of the terminal block.				
	4	V0	Sets the torque limit with the volume dial of keypad.				
	5	12	Sets the torque limit with the I2 input terminal of the terminal block.				
	6	Int 485	Sets the torque limit with the communication terminal of the terminal block.				
	8	FieldBus	Sets the torque limit with the Fieldbus communication option.				
	The	torque limit	can be set up to 200% of the rated motor torque.				
Cn.54 FWD +Trq Lmt	Sets the torque limit for forward retrograde (motoring) operation.						
Cn.55 FWD –Trq Lmt	Sets the torque limit for forward regenerative operation.						
Cn.56 REV +Trq Lmt	Sets the torque limit for reverse regenerative operation.						
Cn.57 REV -Trq Lmt							
In.02 Torque at 100%	Sets the maximum torque. For example, if In.02 is set to 200% and an input voltage (V1) is used, the torque limit is 200% when 10 V is entered.						

① Caution

Gain value can be adjusted according to the load characteristics. However, use with caution because motor overheating and system instability may occur depending on the Gain value settings.

5.10.2Sensorless Vector Control Operation Guide for Induction Motors

Problem	Relevant Function Code	Troubleshooting				
If the number of motor rotations drops due to the lack of torque	Cn.22 Out Trq. Comp. Gain If there is a severe drop in the motor rot 36 RPM or more, increase the Cn.22 Ou Comp. Gain value in 10% units.					
		Change the Cn.24 Spd. Comp. Main Gain value in 5% units. Refer to the load-rotation count gradient according to the Cn.24 Spd. Comp. Main Gain value below. Example: The gradient slants counterclockWise as the Cn.24 Spd. Comp. Main Gain value increases.				
If the motor rotation count error factor is 18 RPM or greater even though there is a sufficient amount of torque.	Cn.23 Spd. Comp. Sub Gain Cn.24 Spd. Comp. Main Gain	Load-rotation count gradient according to the Cn.24 Spd. Comp. Main Gain 200% 150% 100% 50% 900 92 920 930 110 120 Motor rotation count(rpm)				
		-150%				

Problem	Relevant Function Code	Troubleshooting			
		Load-rotation count gradient according to the Cn.23 Spd. Comp. Sub Gain Scale 200% 150% 100% 50% 0% -150% -100% -150% -200% Motor rotation count(rpm)			
If torque is lacking due to a load increase in low speed (5 Hz or less)	Cn.21 Out Trq. Comp. Gain at Low Spd	If torque is lacking under low speed, increase the Cn.21 value in 5% units.			
If rotating in reverse direction due to a load increase in low speed (5 Hz or less)	Cn.21 Out Trq. Comp. Gain at Low Spd	If rotating in reverse direction due to a load increase in low speed, decrease the Cn.21 value 5% at a time.			
If low speed (3 Hz or less) out-of-phase occurs because the inertia of load is high.	Cn.30 Spd. Response Adjustment Gain	Sometimes control is not possible under a low speed due to high load inertia. In this case, increase the Cn.30 value by 1 unit at a time.			
If motor rotation count error margin occurs during no load	Cn.29 Spd. Comp. Gain at No-load	If over 10 RPM of motor rotation count error occurs during no load operation, adjust the Cn.29 value by 0.01 unit at a time.			
If speed response is required	Cn.30 Spd.Response Adjustment Gain	Although the speed response is improved the greater the Cn.30 value, speed control may become unstable. Excessive setup may cause an inverter trip.			

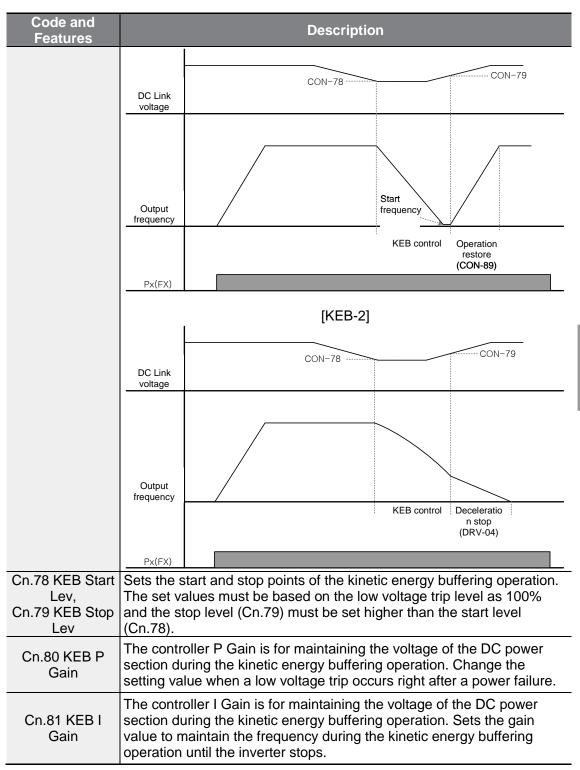
5.11 Energy Buffering Operation (Kinetic Energy **Buffering)**

When the input power supply is disconnected, the inverter's DC link voltage decreases, and a low voltage trip occurs blocking the output. A kinetic energy buffering operation uses regenerative energy generated by the motor during the blackout to maintain the DC link voltage. This extends the time for a low voltage trip to occur, after an instantaneous power interruption. For the KEB feature to operate properly, bA-19 input power voltage parameter must be set to match the voltage of input power.

Group	Code	Name	Setting		Setting Range	Unit
bA	19	Input power voltage settings	220/380		170–480	V
			0	None		
	77	Energy buffering selection	1	KEB-1	0–2	-
			2	KEB-2		
	78	Energy buffering start level	125.0		110.0–200.0	%
Cn	79	Energy buffering stop level	130.0		Cn-78-210.0	%
	80	Energy buffering P gain	1000		1–20000	-
	81	Energy buffering I gain	500		0–20000	-
	82	Energy buffering Slip gain	30.0		0–2000.0	%
	83	Energy buffering restoration frequency	10.0		0.0–600.0	sec
In	65 – 69	Pn terminal function setting	52	KEB-1 Select	-	-

Kinetic Energy Buffering Operation Setting Details

Code and Features		Description							
	is disc freque gener termir Selec	connected ency and ated from nal input. I t, and the on. (If KEI	tic energy buffering operation when the input power d. If 1 or 2 is selected, it controls the inverter's output charges the DC link (inverter's DC part) with energy the motor. Also, this function can be set using a From the Pn terminal function settings, select KEB-1 n turn on the terminal block to run the KEB-1 B-1 Select is selected, KEB-1 or KEB-2 cannot be set						
	Conf	iguration	Function						
	0	None	General deceleration is carried out until a low voltage trip occurs.						
Cn.77 KEB Select	1	KEB-1	When the input power is blocked, it charges the DC link with regenerated energy. When the input power is restored, it restores normal operation from the energy buffering operation to the frequency reference operation. KEB Acc Time in Cn- 83 is applied as the operation frequency acceleration time when restoring to the normal operation.						
	2	KEB-2	When the input power is blocked, it charges the DC link with regenerated energy. When the input power is restored, it changes from the energy buffering operation to the deceleration stop operation. The Dec Time in dr-04 is applied as the operation frequency deceleration time during the deceleration stop operation.						
			[KEB-1]						



Code and Features	Description
Cn.82 KEB Slip Gain	The slip gain is for preventing a low voltage trip due to load when the kinetic energy buffering operation start from blackout.
Cn.83 KEB Acc Time	Set the acceleration time of the operation frequency when it returns to normal operation from the energy buffering operation when the KEB-1 mode is selected and the input power is restored.

참고

- The performance of KEB function may vary depending on the loads (capacity, inertia, etc...). You can set a KEB Gain value for better performances.
- A low voltage trip may occur immediately after a power interruption if the load is too high or the load inertia is too low. In this case, you can improve the performance by increasing the KEB I Gain value or the KEB Slip Gain value.
- If the motor vibrates or the current fluctuation increases after a power interruption, you can improve the performance by increasing the KEB P Gain value or lowering the KEB I Gain value.

① Caution

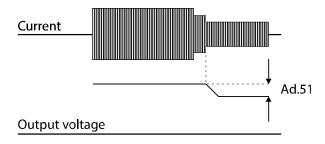
Depending on the duration of Instantaneous power interruptions and the amount of load inertia, a low voltage trip may occur even during a kinetic energy buffering operation. Motors may vibrate during kinetic energy buffering operation for some loads except variable torque load (for example, fan or pump loads).

5.12 Energy Saving Operation

5.12.1 Manual Energy Saving Operation

If the inverter output current is lower than the current which is set at bA.14 (Noload Curr), the output voltage must be reduced as low as the level set at Ad.51 (Energy Save). The voltage before the energy saving operation starts will become the base value of the percentage. Manual energy saving operation will not be carried out during acceleration and deceleration.

Group	Code	Name	Setting		Setting Range	Unit
٨٨	50	Energy saving operation	1	Manual	-	-
Ad	51	Energy saving amount	30		0–30	%



5.12.2Automatic Energy Saving Operation

The amount of energy saving can be automatically calculated based on the rated motor current (bA.13) and the no-load current (bA.14). From the calculations, the output voltage can be adjusted.

Group	Code	Name	Setting		Setting Range	Unit
Ad	50	Energy saving operation	2	Auto	-	-

① Caution

If operation frequency is changed or acceleration and /deceleration is carried out by a stop command during the energy saving operation, the actual Acc/Dec time may take longer than the set Acc/Dec time due to the time required to return to the general operation from the energy saving operation.

5.13 Speed Search Operation

This operation is used to prevent fault trips that can occur while the inverter output voltage is disconnected and the motor is idling. Because this feature estimates the motor rotation speed based on the inverter output current, it does not give the exact speed.

Group	Code	Name		Setting	Setting Range	Unit
	70	Speed search mode selection		Flying Start-1		_
	70			Flying Start-2	-	_
	71	Speed search operation selection	0000*		1	bit
Cn 7	72	Speed search reference current		60	80–200	%
	73	Speed search proportional gain		00	0–9999	-
	74	Speed search integral gain		0	0–9999	-
	75	Output block time before speed search	1.0	0	0–60	sec
OU	31	Multi-function relay 1 item	1	Speed	_	_
00	33	Multi-function relay 2 item**		Search	-	_

^{*}Displayed as On the Keypad.

^{**}G100C series models support Q1/EG open collector output terminal as a substitute for A2/C2 relay terminal 2

Speed Search Operation Setting Details

Code and Features	Description					
	Select a speed search type.					
Cn.70 SS Mode	С	onfiguration	The speed search is carried out as it controls the inverter output current during idling below the Cn.72 (SS Sup-Current) parameter setting. If the direction of the idling motor and the direction of operation			
	0	Flying Start-1	command at restart are the same, a stable speed search function can be performed at about 10 Hz or lower. However, if the direction of the idling motor and the direction of operation command at restart are different, the speed search does not produce a satisfactory result because the direction of idling cannot be established.			
	1	Flying Start-2	The speed search is carried out as it PI controls the ripple current which is generated by the counter electromotive force during noload rotation. Because this mode establishes the direction of the idling motor (forward/reverse), the speed search function is stable regardless of the direction of the idling motor and direction of operation command. However because the ripple current is used which is generated by the counter electromotive force at idle (the counter electromotive force is proportional to the idle speed), the idle frequency is not determined accurately and re-acceleration may start from zero speed when the speed search is performed for the idling motor at low speed (about 10–15 Hz, though it depends on motor characteristics).			
Cn.71 Speed	displa		n be selected from the following 4 options. If the top is on it is enabled (On), and if the bottom segment if (Off).			
Search	Item		Bit On Status Bit Off Status			
	Key	Jau				

Code and Features	Description							
reatures	Type a	nd Fun	ctions	of Spee	d Search Setting			
		Config	uration					
	bit4	bit3	bit2	bit1	Function			
				✓	Speed search for general acceleration			
			✓		Initialization after a fault trip			
		✓			Restart after instantaneous power interruption			
	✓				Starting with power-on			
	the is specifically invested fault invested fault invested fault invested fault invested fault invested fault invested freques	alization tart) is somatical disconnection instant sconnection in stant sconnection in sconnecti	ve the value set at Cn.72, the voltage equency decreases (t1 zone). If the e value set at Cn.72, the voltage quency stops decelerating (t2 zone). If and voltage are resumed, the speed es the motor back to its frequency					

Code and Features	Description
	Power input
	Frequency t1 t2
	Voltage
	Cn.72
	Multi-function output or relay
	Starting with power-on: Set bit 4 to 1 and Ad.10 (Power-on Run) to 1 (Yes). If inverter input power is supplied while the inverter operation command is on, the speed search operation will accelerate the motor up to the frequency reference.
Cn.72 SS Sup- Current	The amount of current flow is controlled during speed search operation based on the motor's rated current. If Cn.70 (SS mode) is set to 1 (Flying Start-2), this code is not visible.
Cn.73 SS P/I-Gain, Cn.75 SS Block Time	The P/I gain of the speed search controller can be adjusted. If Cn.70 (SS Mode) is set to 1 (Flying Start-2), different factory defaults based on motor capacity are used and defined in dr.14 (Motor Capacity).

Note

- If operated within the rated output, the G100 series inverter is designed to withstand instantaneous power interruptions within 15 ms and maintain normal operation. Based on the rated heavy load current, safe operation during an instantaneous power interruption within 15ms is guaranteed for 200 V and 400 V inverters (whose rated input voltages are 200-230 VAC and 380-460 VAC respectively).
- The DC voltage inside the inverter may vary depending on the output load. If the power interruption time is longer than 15 ms, a low voltage trip may occur.

① Caution

When operating in sensorless mode for the load that works in free-run, the speed search function (for general acceleration) must be set for smooth operation. If the speed search function is not set, an overcurrent trip or overload trip may occur.

5.14 Auto Restart Settings

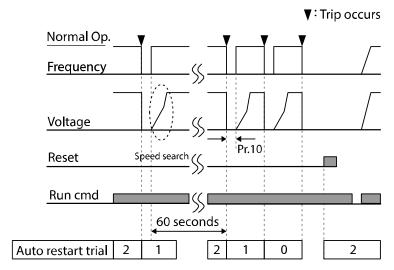
When inverter operation stops due to a fault and a fault trip is activated, the inverter automatically restarts based on the parameter settings.

Group	Cod e	Name	Setting	Setting Range	Unit
	80	Selection of startup on trip reset	0 No	0–1	-
Pr	09	Number of automatic restarts	0	0–10	-
	10	Auto restart delay time	1.0	0.0-60.0	sec
	71	Speed search operation selection	-	0000*-1111	bit
	72	Speed search reference current	150	80–200	%
Cn	73	Speed search proportional gain	100	0-9999	
Cn	74	Speed search integral gain	200	0-9999	
	75	Output block time before speed search	1.0	0.0–60.0	sec

^{*}Displayed as on the Keypad.

Auto Restart Setting Details

Code and Features	Description
Pr.08 RST Restart, Pr.09 Retry Number, Pr.10 Retry Delay	Only operates when Pr.08 (RST Restart) is set to 1 (Yes). The number of attempts to try the auto restart is set at Pr.09 (Auto Restart Count). If a fault trip occurs during operation, the inverter automatically restarts after the set time programmed at Pr.10 (Retry Delay). At each restart, the inverter counts the number of tries and subtracts it from the number set. Once the retry number count reaches 0, the automatic restart is not conducted. After an auto restart, if a fault trip does not occur within 60 sec, it will increase the restart count number. The maximum number of increase is limited by the number set for Auto Restart Count.
Dolay	If the inverter stops due to low voltage, emergency stop (Bx), inverter overheating, or hardware diagnosis, an auto restart is not activated. At auto restart, the acceleration options are identical to those of speed search operation. Codes Cn.72–75 can be set based on the load. Information about the speed search function can be found at 5.13 Speed Search Operation on page 152 .



[Example of auto restart with a setting of 2]

① Caution

If the auto restart number is set, be careful when the inverter resets from a fault trip. The motor may automatically start to rotate.

5.15 Operational Noise Settings (Change of Carrier **Frequency Settings)**

Group	Code	Name	Setting	g Range	Unit
Cn	0.4	Carrier Frequency	0.4kW~4.0kW	2.0~15.0	l _e ∐-
Cn	04 Carrier Frequency 5	5.5kW~22kW	1.0~15.0	kHz	

Operational Noise Setting Details

Code and Features	Description
Cn.04 Carrier Freq	Adjust motor operational noise by changing carrier frequency settings. Power transistors (IGBT) in the inverter generate and supply high frequency switching voltage to the motor. The switching speed in this process refers to the carrier frequency. If the carrier frequency is set high, it reduces operational noise from the motor, and if the carrier frequency is set low, it increases operational noise from the motor.

Refer to the table below for the change of carrier frequency settings according to the load level, control mode, and capacity.

		Heavy Duty				Normal Duty				
0	Setting Range					Setting Range				
Capacity	V	//F	S	5/L	Initial Value	V/F		S/L		Initial Value
	Minimum	Maximum	Minimum	Maximum			Maximum	Minimum	Maximum	
0.4~4.0kW	2	15	2	15	2	2	5	2	5	2
5.5~22kW	1	15	2	15	3	1	5	2	5	

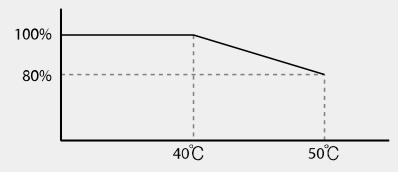
Note

Factory default carrier frequency

Normal Duty: 2 kHz(Max 5 kHz)Heavy load: 3 kHz(Max 15 kHz)

G100 Series Inverter Derating Standard

- G100 inverter is designed to respond to two types of load rates. Heavy load (heavy duty) and normal load (normal duty). The overload rate represents an acceptable load amount that exceeds rated load, and is expressed in a ratio based on the rated load and the duration. The overload capacity on the G100 series inverter is 150%/1min for heavy loads, and 120%/1min for normal loads. The current rating differs from the load rating, as it also has an ambient temperature limit. For derating specifications, refer to 11.8 Continuous Rated Current Derating on page 318.
- Current rating for ambient temperature at normal load operation.



 Below shows the carrier frequency rated current guaranteed area according to the load.

Inverter capacity	Normal load	Heavy load
0.4~2.2kW-2/4, 4.0kW-4	2 kHz	6 kHz
4.0kW-2, 5.5~7.5kW-2/4, 11.0~22.0kW-2/4	2 kHz	4 kHz

5.16 2nd Motor Operation

The 2nd motor operation is used when a single inverter switch operates two motors. Using the 2nd motor operation, a parameter for the 2nd motor is set. The 2nd motor is operated when a multi-function terminal input defined as a 2nd motor function is turned on.

Group	Code	Name	Setting		Setting Range	Unit
In	65–69	Px terminal setting options	26	2nd Motor	0–52	-

2nd Motor Operation Setting Details

Code and Features	Description
In.65–69 Px Define	Set one of the multi-function input terminals to 26 (2nd Motor) to display M2 (2nd motor group) group. An input signal to a multi-function terminal set to 2nd motor will operate the motor according to the code settings listed below. However, if the inverter is in operation, input signals to the multi-function terminals will not read as a 2nd motor parameter.
	Pr.50 (Stall Prevent) must be set first, before M2.28 (M2-Stall Lev) settings can be used. Also, Pr.40 (ETH Trip Sel) must be set first, before M2.29 (M2-ETH 1min) and M2.30 (M2.ETH Cont) settings.

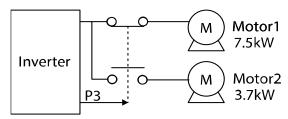
Parameter Setting at Multi-function Terminal Input on a 2nd Motor

Code and Features	Description	Code	Description
M2.04 Acc Time	Acceleration time	M2.16 Inertia Rt	Load inertia rate
M2.05 Dec Time	Deceleration time	M2.17 Rs	Stator resistance
M2.06 Capacity	Motor capacity	M2.18 Lsigma	Leakage inductance
M2.07 Base Freq	Motor base frequency	M2.19 Ls	Stator inductance
M2.08 Ctrl Mode	Control mode	M2.20 Tr	Rotor time constant
M2.10 Pole Num	Pole number	M2.25 V/F Patt	V/F pattern
M2.11 Rate Slip	Rated slip	M2.26 Fwd Boost	Forward Torque boost
M2.12 Rated Curr	Rated current	M2.27 Rev Boost	Reverse torque boost
M2.13 Noload Curr	No-load Current	M2.28 Stall Lev	Stall prevention level
M2.14 Rated Volt	Motor rated voltage	M2.29 ETH 1min	Electronic thermal 1 minute rating
M2.15 Efficiency	Motor efficiency	M2.30 ETH Cont	Electronic thermal continuous rating

Example - 2nd Motor Operation

Use the 2nd motor operation when switching operation between a 7.5 kW motor and a secondary 3.7 kW motor connected to terminal P3. Refer to the following settings.

Group	Code	Name		Setting	Setting Range	Unit
In	67	P3 terminal function setting	26	2nd Motor	-	-
MO	06	Motor capacity	-	3.7 kW	ı	-
M2	08	Control mode	0	V/F	-	-



5.17 Commercial Power Source Transition

Supply power transition is used to switch the power source for the motor connected to the inverter from the inverter output power to the main supply power source (commercial power source), or vice versa.

Group	Code	Name	Setting		Setting Range	Unit
In	65–69	Px terminal setting options	16	Exchange	0–52	-
OU	31	Multi-function relay 1 item	17	Inverter Line	-	-
	33	Multi-function relay 2 item*	18	Comm Line	-	-

^{*} G100C filter series models support Q1/EG open collector output terminal as a substitute for A2/C2 relay terminal 2.

Supply Power Transition Setting Details

Code and Features	Description							
In.65–69 Px Define	When the motor power source changes from inverter output to main supply power, select a terminal to use and set the code value to 16 (Exchange). Power will be switched when the selected terminal is on. To reverse the transition, switch off the terminal.							
OU.31 Relay 1 –OU.33 Relay 2	This function sets the multi-function relay to the no. 17 inverter line and no. 18 comm line. Relay operation sequence is as follows. Speed search Output frequency Run cmd Px(Exchange) Relay1 (Inverter Line) Q1(Comm Line)							

5.18 Cooling Fan Control

This function turns the inverter's heat-sink cooling fan on and off. It is used in situations where the load stops and starts frequently, or noise free environment is required. The correct use of cooling fan control can extend the cooling fan's life.

Group	Code	Name		Setting	Setting Range	Unit
Ad	64	Cooling fan control	0	During Run	0–2	-

Cooling Fan Control Detail Settings

Code and Features	Function				
	Cor	nfiguration	Function		
Ad.64 Fan Control	0	During Run	Cooling fan runs when the power is supplied to the inverter and the operation command is on. The cooling fan stops when the power is supplied to the inverter and the operation command is off. When the inverter heat sink temperature is higher than its set value, the cooling fan operates automatically regardless of its operation status.		

Code and Features	Function				
	1	Always On	Cooling fan runs constantly if the power is supplied to the inverter.		
	2	Temp Control	With power connected and the run operation command on, if the setting is in Temp Control, the cooling fan will not operate unless the temperature in the heat sink reaches the set temperature.		

Note

Despite setting Ad.64 to 0 (During Run), if the heat sink temperature reaches a set level by current input harmonic wave or noise, the cooling fan may run as a protection function.

5.19 Input Power Frequency and Voltage Settings

Select the frequency for inverter input power. If the frequency changes from 60 Hz to 50 Hz, the frequencies set above 60 Hz including the maximum frequency and base frequency will change to 50 Hz. Likewise, changing the input power frequency setting from 50 Hz to 60 Hz will change all related function item settings from 50 Hz to 60 Hz.

Group	Code	Name	Setting		Setting Range	Unit
bA	10	input power frequency	0	60 Hz	0–1	-

Set Inverter input power voltage. Low voltage fault trip level changes automatically to the set voltage standard.

Group	Code	Name	Setting	g	Setting Range	Unit
bA	19	Input nower veltage	200 V level	220	170–240	\/
		Input power voltage	400 V level	380	320–480	¬

5.20 Parameter save

The parameters the user has changed through the compatible common area are not saved in the inverter memory. They are used for saving the changed parameter into the inverter memory after changing the compatible common area parameter. The parameters cannot be saved if the inverter is operating.

Group	Code	Name	Setting		Setting Range	Unit
			0	None		-
dr	92	Parameter save	1	Parameter save	0~1	

5.21 Parameter Initialization

The parameter changed by the user can be initialized to the factory default settings. Initialize the data of all groups or initialize data by selecting specific groups. However, during a fault trip situation or operation, parameters cannot be initialized.

Group	Code	Name		Setting	Setting Range	Unit
dr	93	Parameter initialization	0	No	0–14	-

Parameter Initialization Setting Details

Code and Features			Description	
		Configuration	Function	
	0	No	-	
	1	Initialize all groups	Initialize all data. Select 1 (All Grp) and press [PROG/ENT] key to start initialization. On completion, 0 (No) will be displayed.	
	2	Initialize dr group		
	3	Initialize bA group		
dr.93	4	Initialize Ad group		
Parameter Init	5	Initialize Cn group		
	6	Initialize In group	Initialize data by groups. Select initialize	
	7	Initialize OU group	group and press [PROG/ENT] key to start	
	8	Initialize CM group	initialization. On completion, 0 (No) will	
	9	Initialize AP group	be displayed.	
	12	Initialize Pr group		
	13	Initialize M2 group		
	14	Initialize Operation Group		

5.22 Parameter Lock

Use parameter view lock to hide parameters after registering and entering a user password.

Group	Code	Name	Setting	Setting Range	Unit
dr	94	Password registration	-	0–9999	-
dr	95	Parameter lock settings	-	0–9999	-

Parameter Lock Setting Details

Code and Features	Description					
	Register a password to prohibit parameter modifications. Follow the procedures below to register a password.					
	Step	Procedures				
dr-94	1	Press the [ENT] key on dr-94 code and the saved password input window will be displayed. If password registration is being made for the first time, enter 0. It is the factory default.				
ar-94	2	If a saved password has been set, enter the saved password.				
	3	If the entered password matches the saved password, then a new window to enter a new password will be displayed. (The process will not move to next stage until the user enters a valid password).				
	4	Register a new password.				
	5	After registration, Code dr-94 will be displayed.				
dr-95	Press the [ENT] key when the change prevention feature is disabled, and UL (Unlocked) is displayed. Press the [ENT] key again a field to input password is shown. Enter the password and the Locked display is shown. Even if you press [ENT] key from the function code to change the changing the parameter, this will not be changed to edit mode. Enter password again to display UL (Unlocked). The change prevention feature is disabled.					

① Caution

If parameter view lock and parameter lock functions are enabled, no inverter operation related function changes can be made. It is very important that you memorize the password.

5.23 Changed Parameter Display

This feature displays all the parameters that are different from the factory defaults. Use this feature to track changed parameters.

Group	Code	Name		Setting	Setting Range	Unit
dr	89	Changed parameter display	0	View All	-	-

Changed Parameter Display Setting Details

Code and Features	Description				
1.00	Configuration		Function		
dr-89 Changed Para	0	View All	Display all parameters		
Changed Para	1 View Changed		Display changed parameters only		

5.24 Timer Settings

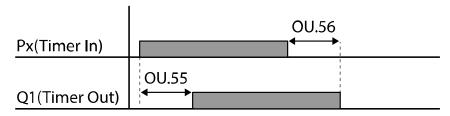
Set a multi-function input terminal to a timer and On/Off control the multi-function output and relay according to the timer settings.

Group	Code	Name	Setting		Setting Range	Unit
In	65–69	Px terminal setting options	38	Timer In	0–52	
	31	Multi-function relay 1 item	20	Timer Out		
OU	33	Multi-function relay 2 item*	28	Timer Out	-	-
	55	Timer On delay	3.00		0.00-100	sec
	56	Timer Off delay	1.00		0.00-100	sec

^{*} G100C series models support Q1/EG open collector output terminal as a substitute for A2/C2 relay terminal 2.

Timer Setting Details

Code and Features	Description
In.65–69 Px Define	Choose one of the multi-function input terminals and change it to a timer terminal by setting it to 38 (Timer In).
OU.31 Relay1, OU.33 Relay 2	Set multi-function output terminal or relay to be used as a timer to 28 (Timer out).
OU.55 TimerOn Delay, OU.56 TimerOff Delay	Input a signal (On) to the timer terminal to operate a timer output (Timer out) after the time set at OU.55 has passed. When the multi-function input terminal is off, multi-function output or relay turns off after the time set at OU.56.



5.25 Brake Control

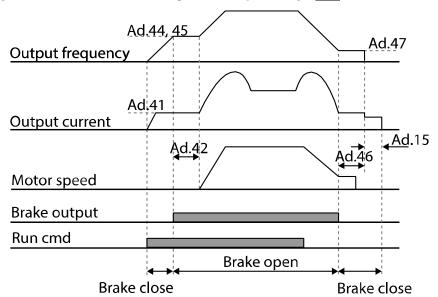
This feature controls the On/Off operation of the load's electronic braking system.

Group	Code	Name	,	Setting	Setting Range	Unit
dr	09	Control mode	0	V/F	-	-
Ad	41	Brake release current	50.0		0.0–180%	%
	42	Brake release delay time	1.00		0.0-10.0	sec
	44	Brake release Forward frequency	1.00		0–Max Frequency	Hz
	45	Brake release Reverse frequency	1.00		0–Max Frequency	Hz
	46	Brake engage delay time	1.00		0.00-10.00	sec
	47	Brake engage frequency	2.00		0–Max Frequency	Hz
OU	31	Multi-function relay 1 item	1.37	BR	_	-
	33	Multi-function relay 2 item*		Control:	_	

^{*} G100C series models support Q1/EG open collector output terminal as a substitute for A2/C2 relay terminal 2.

When brake control is activated, DC braking (Ad.12) at inverter start and dwell operation (Ad.20–23) do not operate.

- Brake release sequence: During motor stop state, if an operation command is entered, the inverter accelerates up to brake release frequency (Ad.44-45) in forward or in reverse direction. After reaching brake release frequency, if motor current reaches brake release current (BR RIs Curr), the output relay or multifunction output terminal for brake control sends a release signal. Once the signal has been sent, acceleration will begin after maintaining frequency for brake release delay time (BR RIs Dly).
- Brake engage sequence: If a stop command is sent during operation, the motor decelerates. Once the output frequency reaches brake engage frequency (BR Eng Fr), the motor stops deceleration and sends out a brake engage signal to a preset output terminal. Frequency is maintained for the brake engage delay time (BR Eng Dly) and will become 0 afterwards. If DC braking time (Ad.15) and DC braking resistance (Ad.16) are set, inverter output is blocked after DC braking. For DC braking, refer to 4.15.2 DC Braking After Stop on page 105.



5.26 Multi-Function Relay On/Off Control

Set reference values (on/off level) for analog input and control output relay or multifunction output terminal on/off status accordingly.

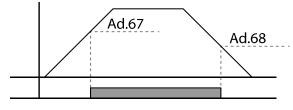
Group	Code	Name	S	etting	Setting Range	Unit
	66	Output terminal on/off control mode	1	V1	-	-
Ad 67		Output contact On level	90.00		Output contact off level– 100.00%	%
	68	Output contact Off level		00	0.00-Output terminal on level	%
31		Multi-function relay 1 item	24	On/Off		
OU	33	Multi-function relay 2 item*	34	On/Off	-	-

^{*} G100C series models support Q1/EG open collector output terminal as a substitute for A2/C2 relay terminal 2.

Multi-function Relay On/Off Control Setting Details

Code and Features	Description
Ad.66 On/Off Ctrl Src	Select analog input On/Off control.
Ad.67 On-C Level, Ad.68 Off-C Level	Set On/Off level at the output terminal.





Multi-function relay output

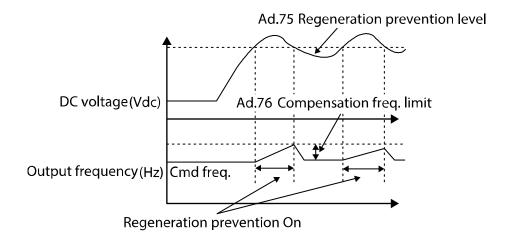
5.27 Press Regeneration Prevention

Press regeneration prevention is used during press operations to prevent braking during the regeneration process. If motor regeneration occurs during a press operation, motor operation speed automatically goes up to avoid the regeneration zone.

Gro up	Code	Name	s	etting	Setting Range	Unit
	74	Selection of regeneration evasion function for press	0	No	0–1	-
	75	Voltage level of regeneration		50 V	200 V 300-400 V	V
	/3	evasion motion for press	700 V		400 V 600–800 V	v
Ad	76	Compensation frequency limit of regeneration evasion for press		00 lz)	0.00–10.00 Hz	Hz
	77	Regeneration evasion for press P		0.0 (%)	0–100%	%
	78	Regeneration evasion for press I gain	50 (m)0 ns)	20–30000 ms	ms

Press Regeneration Prevention Setting Details

Code and Features	Description
Ad.74 RegenAvd Sel	Frequent regeneration voltage from a press load during constant speed motor operation may force excessive work on the brake unit which may damage or shorten the brake life. To prevent this situation, select Ad.74 (RegenAvd Sel) to control DC link voltage and disable the brake unit operation.
Ad.75 RegenAvd Level	Set brake operation prevention level voltage when the DC link voltage goes up due to regeneration.
Ad.76 CompFreq Limit	Set alternative frequency width that can replace actual operation frequency during regeneration prevention.
Ad.77 RegenAvd Pgain, Ad.78 RegenAvd Igain	To prevent regeneration zone, set P gain/I gain in the DC link voltage suppress PI controller.



Note

Press regeneration prevention does not operate during accelerations or decelerations, but it only operates during constant speed motor operation. When regeneration prevention is activated, output frequency may change within the range set at Ad.76 (CompFreq Limit).

5.28 Analog Output

An analog output terminal provides output of 0–10 V voltage.

5.28.1 Current Analog Output

An output size can be adjusted by selecting an output option at AO (Analog Output) terminal.

Group	Code	Name	Unit		
	01	Analog output 1 item	0 Frequency	0–15	-
	02	Analog output 1 gain	100.0	-1000.0–1000.0	%
	03	Analog output 1 bias	0.0	-100.0–100.0	%
OU	04	Analog output 1 filter	5	0–10000	ms
00	05	Analog constant output1	0.0	0.0–100.0	%
	06	Analog output1 monitor	0.0	0.0–1000.0	%

Voltage and Current Analog Output Setting Details

Code and Features	Description				
r outui oo	Sele	ct a constan	t value for output.		
	Сс	onfiguration	Function		
	0	Frequency	Outputs operation frequency as a standard. 10 V output is made from the frequency set at dr.20 (Max Freq).		
	1	Output Current	10 V output is made from 200% of inverter rated current (heavy load).		
	2	Output Voltage	Sets the outputs based on the inverter output voltage. 10 V output is made from a set voltage in bA.15 (Rated V). If 0 V is set in bA.15, 200 V/240 V/400 V models output 10 V based on the actual input voltage (480 V).		
	3	DC Link Volt	Outputs inverter DC link voltage as a standard. Outputs 10 V when the DC link voltage is 410 Vdc for 200 V models, and 820 Vdc for 400 V models.		
	4	Torque	Outputs the generated torque as a standard. Outputs 10 V at 250% of motor rated torque.		
	5	Output Power	Monitors output wattage. 200% of rated output is the maximum display voltage (10 V).		
OU.01 AO1 Mode	6	ldse	Outputs the maximum voltage at 200% of no load current. Outputs 0 V during V/F operation or slip compensation operation since it is an output of the magnitude of the current on the magnetic flux portion.		
	7	Iqse	Outputs the maximum voltage at 250% of rated torque current.		
	8	Target Freq	Outputs set frequency as a standard. Outputs 10 V at the maximum frequency (dr.20).		
	9	Ramp Freq	Outputs frequency calculated with Acc/Dec function as a standard. May vary with actual output frequency. Outputs 10 V.		
	12	PID Ref Value	Outputs command value of a PID controller as a standard. Outputs approximately 6.6 V at 100%.		
	13	PID Fdk Value	Outputs feedback volume of a PID controller as a standard. Outputs approximately 6.6 V at 100%.		
	14	PID Output	Outputs output value of a PID controller as a standard. Outputs approximately 10 V at 100%.		
	15	Constant	Outputs OU.05 (AO1 Const%) value as a standard.		

Code and Features	Description						
	Adjusts output value and offset. If frequency is selected as an output item, it will operate as shown below.						
	A01	$1 = \frac{F}{l}$	requ MaxF	$\frac{ency}{creq} \times 10[V] \times A$	01 Gain + A01 B	lias	
	The graph below illustrates the analog voltage output (AO1) changes depend on OU.02 (AO1 Gain) and OU.3 (AO1 Bias) values. Y-axis is analog output voltage (0–10 V), and X-axis is% value of the output item.						
OU.02 AO1 Gain,	Example, if the maximum frequency set at dr.20 (Max Freq) is 60 Hz and the present output frequency is 30 Hz, then the x-axis value on the next graph is 50%.						
OU.03 AO1 Bias				OU.0 100.0% (Factory default)	02 AO1 Gain 80.0%		
		OU.03 AO1 Bias	0.0% Factory default	10V 8V 5V 0% 50% 80% 100%	8V 6.4V 4V 0% 50% 80% 100%		
			20.0%	10V 7V 2V 0% 50% 80% 100%	10V 8.4V 6V 2V 0% 50% 80% 100%		
OU.04 AO1 Filter	Set filter time constant on analog output.						
OU.05 A01 Const%	If analog output at OU.01 (AO1 Mode) is set to 15 (Constant), the analog voltage output is dependent on the set parameter values (0–100%).						
OU.06 AO1 Monitor	Monitors analog output value. Displays the maximum output voltage as a percentage(%) with 10 V as the standard.						

5.29 Digital Output

5.29.1 Multi-Function Relay Settings

Group	Code	Name	S	etting	Setting Range	Unit
	30	Fault output item	010*		•	bit
	31	Multi-function relay 1 item		Trip	-	-
OU 33 Multi-fitem		Multi-function relay 2 item	14	Run	-	-
00	41	Multi-function output monitor	-		00– 11	bit
	57	Detection frequency	30.00		0.00-Max	
	58	Detection frequency band	10.00		Frequency	Hz
In	65– 69	Px terminal setting options	16	Exchange	-	-

^{*} Displayed as On the keypad.

Multi-Function Relay Setting Details

Code and Features	Description			
OU.31 Relay1	Set the Relay 1 output item.			
	Set the Relay 2 output item.			
OU.33 Relay 2	G100C series models support Q1/EG open collector output terminal as a			
	substitute for A2/C2 relay terminal 2.			

Code and Features	Description					
	Set output terminal and relay functions according to OU.57 (FDT Frequency), OU.58 (FDT Band) settings and fault trip conditions.					
		Configuration	Function			
	0	None	No output signal.			
	1	FDT-1	Detects inverter output frequency reaching the user set frequency. Outputs signal when the conditions below are satisfied. Absolute value(set frequency—output frequency) < detected frequency width/2 When detected frequency width is 10 Hz, FDT-1 output is as shown in the graph below. Frequency 20Hz reference 40Hz Operation 15Hz 20Hz Frequency 21			
OU.41 DO			Run cmd Outputs a signal when the user set frequency			
Status	2	FDT-2	Outputs a signal when the user set frequency and detected frequency (FDT Frequency) are equal, and fulfills FDT-1 condition at the same time. [Absolute value (output frequency-detected frequency) < detected frequency width/2]&[FDT-1] Detected frequency width is 10 Hz. When the detected frequency is set to 30 Hz, FDT-2 output is as shown in the graph below. Frequency 70Hz Frequency Q1 Run cmd			
	3	FDT-3	Outputs signal when the operation frequency below meets the conditions.			

Code and Features			Description
			Absolute value(output frequency–operation frequency) < detected frequency width/2
			Detected frequency width is 10 Hz. When the detected frequency is set to 30 Hz, FDT-3 output is as shown in the graph below.
			35Hz 25Hz Frequency Q1 Run cmd
	4	FDT-4	Output signal can be separately set for acceleration and deceleration conditions. • In acceleration: Operation frequency ≥ Detected frequency • In deceleration: Operation frequency > (Detected frequency—Detected frequency width/2) Detected frequency width is 10 Hz. When the detected frequency is set to 30 Hz, FDT-4 output is as shown in the graph below. 30Hz Frequency Q1 Run cmd
	5	Over Load (Overload)	Outputs a signal at motor overload.
	6	Inverter overload (IOL)	Outputs a signal when a fault is triggered from a protective function operation by inverter overload inverse proportion.
	7	Under Load (Underload)	Outputs a signal at load fault warning.
	8	Fan Warning (Fan Warning)	Outputs a signal at fan fault warning.
	9	Stall (motor stall)	Outputs a signal when a motor is overloaded and stalled.
	10	Over Voltage (Over Voltage)	Outputs a signal when the inverter DC link voltage rises above the protective operation voltage.

Code and					
Features			Description		
	11	Low Voltage (Low Voltage)	Outputs a signal when the inverter DC link voltage drops below the low voltage protective level.		
	12	Over Heat (Over Heat)	Outputs signal when the inverter overheats.		
	13	Lost Command (Lost Command)	Outputs a signal when there is a loss of analog input terminal and RS-485 communication command at the terminal block. Outputs a signal when communication power and expansion an I/O power card is installed, and also outputs a signal when losing analog input and communication power commands.		
			Outputs a signal when operation command is entered and the inverter outputs voltage. No signal output during DC braking.		
	14	RUN	Frequency Q1 Run cmd		
	15	Stop	Outputs a signal at operation command off, and when there is no inverter output voltage.		
	16	Steady (Steady)	Outputs a signal in steady operation.		
	17	Inverter Line (Inverter Line)	Outputs a signal while the motor is driven by the inverter line.		
	18	Comm Line (Comm Line)	Outputs a signal if a multi-function input terminal (exchange) is input. For details, refer to <u>5.17 Commercial Power Source Transition</u> on page <u>160</u> .		
	19	Speed Search (Speed Search)	Outputs a signal during inverter speed search operation. For details, refer to <u>5.13 Speed Search</u> <u>Operation</u> on page <u>152</u> .		
	21	Regeneration (Regeneration)	Outputs signal if the motor is operating under regeneration mode. Braking resistance is activated when the inverter DC voltage is higher than the voltage set in Ad-79 and this feature operates only when the inverter is operating.		
	22	Ready (Ready)	Outputs signal when the inverter is in stand by operation and ready to receive an external operation command.		

Code and Features			Description
	23	FDT-5 (Zspd)	Outputs signal that is lower than the frequency set in iOU-57 and OU-58.
	28	Timer Out	This is a feature to activate the contact output after a certain period of time using the multifunction terminal block. For details, refer to <u>5.24</u> <u>Timer Settings</u> on page <u>165</u> .
	29	Trip	Outputs a signal after a fault trip. Refer to 5.26 Multi-Function Relay On/Off Control on page 168 for more details.
	31	DB Warn%ED	Refer to <u>6.2.5 Dynamic Braking (DB)</u> <u>Resistor Configuration</u> on page <u>193</u> .
	34	On/Off Control	Outputs a signal using an analog input value as a standard. Refer to 5.26 Multi-Function Relay On/Off Control on page 168 for more details.
	35	BR Control	Outputs a brake release signal. Refer to <u>5.25 Brake Control</u> on page <u>166</u> for more details.
	38	Fire Mode	Outputs a signal when the inverter is operating in Fire Mode. Refer to 4.19 Fire Mode. Operation on page 113 for more details.
	40	KEB Operating	This outputs when the energy buffering operation is started because of low voltage of the inverter's DC power section due to a power failure on the input power. (This outputs in the energy buffering state before the input power restoration regardless of KEB-1 and KEB-2 mode settings.)
	42	Minor Fault	Outputs signal when inverter is under warning status.

5.29.2Trip Output to Multi-Function Relay

Using multi-function relays 1 and 2, you can output the trip status of inverter.

Group	Code	Name	Setting		Setting Range	Unit
OU 33 53	30	Fault output item			•	bit
	31	Multi-function relay 1 item		Trip	-	-
	33	Multi-function relay 2 item*	14	Run	-	-
	53	Fault output On delay	0.00		0.00-100.00	sec
	54	Fault output Off delay			0.00-100.00	Sec

*G100C series models support Q1/EG open collector output terminal as a substitute for A2/C2 relay terminal 2.

Trip Setting Details to Multi-Function Relay

Code and Features	Description						
	Fault trip relay operates based on the fault trip output settings.						
OU.30 Trip Out Mode	Iter	ns	Bit	On Status	Bit Off Status		
	Keypad						
	select 2 inverter Activati	After selecting the multi-function relay to use as the trip output, select 29 (Trip Mode) in OU.31, 33. If the trip occurs from the inverter, the applicable multi-function relay will be activated. Activation status of multi-function relay can be set up as below depending on the trip type.					
		nfigur		 	Function		
	bit3	bit2	bit1	Operates when occur	low voltage fault trips		
		✓		Operates when fault trips other than low voltage occur			
	✓			Operates when 09)	auto restart fails (Pr. 08–		
OU.31 Relay1	Set the	Relay	1 output	item.			
OU.33 Relay 2	Set the	Relay	2 output	item.			
OU.53 TripOut On Dly, OU.54 TripOut OffDly	activate	If a trip occurs, multi-function relay 1 or multi-function relay 2 will be activated after the time set in multi-function. Terminal is off with the input initialized after the time delay set in OU.54.					

5.29.3 Multi-Function Relay Terminal Delay Time Settings

Set On delay time and Off delay time specifically to adjust the multi-function relay operation time of the terminal. The delay time set in OU.50-51 will be applied to both Relay 1 and Relay 2 except for when the multi-function relay feature is under trip mode.

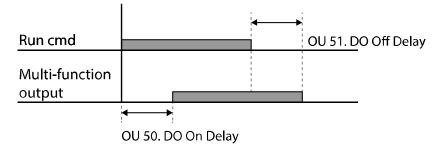
Group	Code	Name	Setting	Setting Range	Unit
OU	50	Multi-function output On delay	0.00	0.00– 100.00	sec

Group	Code	Name	Setting	Setting Range	Unit
	51	Multi-function output Off delay	0.00	0.00– 100.00	sec
	52	Multi-function output contact selection	00*	00–11	bit

^{*}Displayed as Displayed as Displayed as Displayed as Displayed as Displayed as Displayed Display

Output Terminal Delay Time Setting Details

Code and Features		Description						
OU.52 DO NC/NO	Select the contact type of relay 1 and relay 2. By setting the relevant bit to 0, it will operate A terminal (Normally Open), and setting it to 1 will operate B terminal (Normally Closed). Shown below in the table are Relay 1 and Relay 2 settings starting from the right bit.							
Sel	Items	Bit On Status	Bit Off Status					
	Keypad							



5.30 Base Block

This feature is used when output is blocked while operating the inverter or when the multi-function relay must maintain the operating status by blocking output while stopping. If the multi-function signal set as base block is entered during operation, the motor will run freely. If the base block signal is disabled, speed search operation will start with the value set in Cn-72-75 even if the Cn-71 speed search operation selection parameter is not activated. The output being blocked by the base block feature does not have effect on the multi-function relay and will be recognized as being in operation even if there is no inverter output.

Group	Code	Name		Setting	Setting Range	Unit
In	65– 69	Px terminal setting options	33	Base Block	1–52	-
OLL	31	Multi-function relay 1 item	14	Run	1–44	-
OU	33	Multi-function relay 2 item	14	Kuii	-	-

Base Block Operation Setting Details

Code and Features	Description
In 65–69 Px define	Select the multi-function input terminal to receive the base block signal and set the applicable terminal to 33 (Base Block).
OU31 Relay 1 OU33 Relay 2 Define	Set the multi-function relay terminal to 14 (Run). If the operation command is given, the inverter will accelerate up to the command frequency. If the base block signal is entered during acceleration or constant speed operation, the inverter will block the output immediately and start free-run. If the base block signal is disabled, the inverter will accelerate as a speed search operation until it reaches the command frequency, without receiving a specific reset command. "bb" will be displayed on the keypad during the base block operation. Disabling the base block will reset the inverter automatically and the base block will not be recorded in the trip history.

6 Learning Protection Features

Protection features provided by the G100 series inverter are categorized into two types: protection from overheating damage to the motor, and protection against the inverter malfunction.

6.1 Motor Protection

6.1.1 Electronic Thermal Motor Overheating Prevention (ETH)

ETH is a protective function that uses the output current of the inverter without a separate temperature sensor, to predict a rise in motor temperature to protect the motor based on its heat characteristics.

Group	Code	Name	Setting		Setting Range	Unit
	40	Electronic thermal prevention fault trip selection		None	0–2	-
Dr	41	Motor cooling fan type		Self-cool	-	-
Pr	42	Electronic thermal 1 minute rating)	120–200	%
	43	Electronic thermal continuous rating		1	50–150	%

Electronic Thermal (ETH) Prevention Function Setting Details

Code and Features		Description					
	ETH	ETH can be selected to provide motor thermal protection.					
	C	onfiguration	Function				
Pr.40 ETH Trip Sel	0	None	The ETH function is not activated.				
F1.40 ETH THP Sel	4	Free-Run	The inverter output is blocked. The motor				
	i Fiee-Ruli		coasts to a halt (free-run).				
	2	Dec	The inverter decelerates the motor to a stop.				

Code and Features	Description					
· outun oo	Select the drive m	node of the cooling fan, attached to the motor.				
	Configuration	Function				
	0 Self-cool	As the cooling fan is connected to the motor axis, the cooling effect varies, based on motor speed. Most universal induction motors have this design.				
	1 Forced- cool	Additional power is supplied to operate the cooling fan. This provides extended operation at low speeds. Motors designed for inverters typically have this design.				
Pr.41 Motor Cooling	Continuous rated current (%) 100 95 Pr.41=1 65 Pr.41=0 Frequency (Hz)					
Pr.42 ETH 1min	motor for 1 minute	out current that can be continuously supplied to the e, based on the motor-rated current (bA.13).				
Pr.43 ETH Cont	range below detail	of current with the ETH function activated. The ils the set values that can be used during tion without the protection function. 60 ETH trip time (seconds)				

6.1.2 Overload Early Warning and Trip

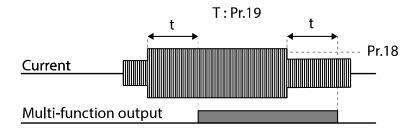
A warning or fault 'trip' (cutoff) occurs when the motor reaches an overload state, based on the motor's rated current. The amount of current for warnings and trips can be set separately.

Group	Code	Name	Setting		Setting Range	Unit
	04	Load level setting	1	Heavy Duty	-	-
	17	Overload warning selection	1	Yes	0–1	-
D.	18	Overload warning level	150		30–180	%
Pr	19	Overload warning time	10.0		0–30	sec
	20	Motion at overload fault		Free-Run	-	-
	21	Overload fault level	180		30–200	%
	22	Overload fault time	60.0		0–60.0	sec
OLL	31	Multi-function relay 1 item	_	Over Lead		
OU	33	Multi-function relay 2 item	5	Over Load	-	-

Overload Early Warning and Trip Setting Details

Code and Features		Description						
	Select the load level.							
	С	onfiguration	Function					
Pr.04 Load Duty	0	Normal Duty	Used in underloads, like fans and pumps (overload tolerance: 120% of rated underload current for 1 minute).					
	1	Heavy Duty	Used in heavy loads, like hoists, cranes, and parking devices (overload tolerance: 150% of rated heavy load current for 1 minute).					
	22 kW 200 V models can be set to only 1:Heavy Duty.							
Pr.17 OL Warn Select	func sign	If the overload reaches the warning level, the terminal block multi- function output terminal and relay are used to output a warning signal. If 1 (Yes) is selected, it will operate. If 0 (No) is selected, it						
Pr.18 OL Warn Level, Pr.19 OL Warn Time	warr over (Rel term	will not operate. When the input current to the motor is greater than the overload warning level (OL Warn Level) and continues at that level during the overload warning time (OL Warn Time), the multi-function output (Relay 1, Relay 2) sends a warning signal. Multi-function relay terminal and relay outputs signal if OU.31 and OU.33 codes are set to 5 (Over load). The signal output does not block the inverter						

Description						
Select the inverter protective action in the event of an overload fault						
Co	onfiguration	Function				
0	None	No protective action is taken.				
1	Free-Run	In the event of an overload fault, inverter output is blocked and the motor will free-run due to inertia.				
3	Dec	If a fault trip occurs, the motor decelerates and stops.				
When the current supplied to the motor is greater than the preset value at the overload trip level (OL Trip Level) and continues to be supplied during the overload trip time (OL Trip Time), the inverter output is either blocked according to the preset mode from Pr. 17 or						
	1 3 Whe value suppoutp	Configuration None Free-Run Dec When the current value at the overlosupplied during the				



Note

Overload warnings warn of an overload before an overload fault trip occurs. The overload warning signal may not work in an overload fault trip situation, if the overload warn level (OL Warn Level) and the overload warn time (OL Warn Time) are set higher than the overload trip level (OL Trip Level) and overload trip time (OL Trip Time).

6.1.3 Stall Prevention and Flux Braking

The stall prevention function is a protective function that prevents motor stall caused by overloads. If a motor stall occurs due to an overload, the inverter operation frequency is adjusted automatically. When stall is caused by overload, high currents are induced in the motor may cause motor overheat or damage the motor and interrupt operation of the motor-driven devices.

Flux braking is used to gain the optimum deceleration time without the braking resistance. If the deceleration time is too short, over voltage trip may occur due to the regeneration energy from the motor. When using flux braking, ideal deceleration time may be gained without over voltage trip because regenerative energy is expended at the motor. Flux braking stops operating when the control mode is IM Sensorless.

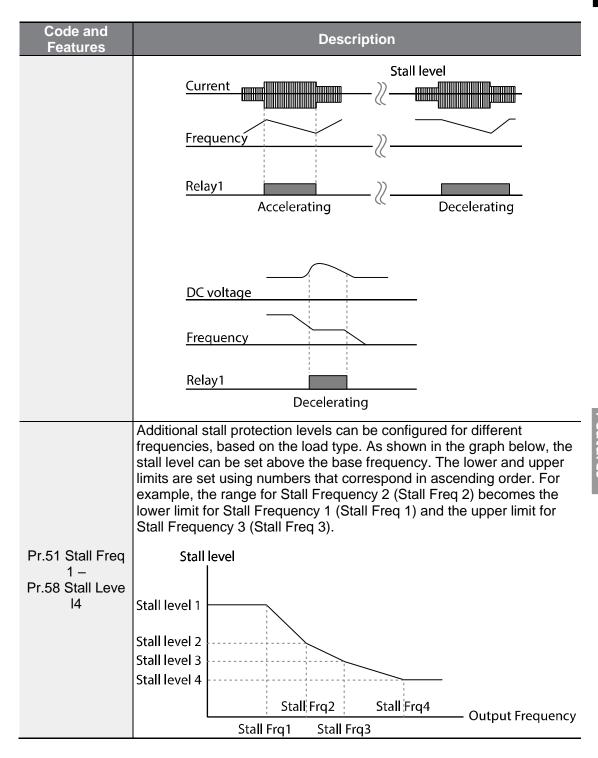
Group	Code	Name	Se	tting	Setting Range	Unit
	50	Stall prevention motion and flux braking	00	00*	-	bit
	51	Stall frequency 1	60.00		Start frequency– Stall Freq 1	Hz
	52	Stall level 1	18	0	30–250	%
	53	Stall frequency 2	60.00		Stall Freq 1–Stall Freq 3	Hz
Pr	54	Stall level 2		0	30–250	%
	55	Stall frequency 3		.00	Stall Freq 2–Stall Freq 4	Hz
	56	Stall level 3		0	30–250	%
	57	Stall frequency 4		.00	Stall Freq 3–Maximum frequency	Hz
	58	Stall level 4		0	30–250	%
OU	31	Multi-function relay 1 item	9	Stall		
	33	Multi-function relay 2 item		Stall	-	

^{*} Displayed as Displayed as Displayed as Displayed as Displayed as Displayed Displayed

Stall Prevention Function and Flux Braking Setting Details

Code and Features	Description								
	Stall prevention can be configured for acceleration, deceleration, or while operating a motor at constant speed. When the top LCD segment is on, the corresponding bit is set. When the bottom LCD segment is on, the corresponding bit is off.								
	Item	S	Bit O	n Status		Bit Off Status			
	Кеур	ad	l						
Pr.50 Stall									
Prevent	bit4	bit3	guration bit2	bit1	-	Function			
				✓		I protection during eleration			
			✓			I protection while operating constant speed			
		✓				I protection during eleration			
	✓					braking during eleration			

Code and Features			Description				
	Con	figuration	Function				
	0001	Stall protectiondu ring acceleration	If inverter output current exceeds the preset stall level (Pr. 52, 54, 56, 58) during acceleration, the motor stops accelerating and starts decelerating. If current level stays above the stall level, the motor decelerates to the start frequency (dr.19). If the current level causes deceleration below the preset level while operating the stall protection function, the motor resumes acceleration.				
	0010 Stall protection while operating at constant speed		Similar to stall protection function during acceleration, the output frequency automatically decelerates when the current level exceeds the preset stall level while operating at constant speed. When the load current decelerates below the preset level, it resumes acceleration. During acceleration, the operation will follow the stall protection settings for acceleration.				
	0100	Stall protection during deceleration	The inverter decelerates and keeps the DC link voltage below a certain level to prevent an over voltage fault trip during deceleration. As a result, deceleration times can be longer than the set time depending on the load.				
	1000 Flux braking deceleration		When using flux braking, deceleration time may be reduced because regenerative energy is expended at the motor.				
	1100	Stall protection and flux braking during deceleration	Stall protection and flux braking operate together during deceleration to achieve the shortest and most stable deceleration performance.				



Note

Stall protection and flux braking operate together only during deceleration. Turn on the third and fourth bits of Pr.50 (Stall Prevention) to achieve the shortest and most stable deceleration performance without triggering an overvoltage fault trip for loads with high inertia and short deceleration times. Do not use this function when frequent deceleration of the load is required, as the motor can overheat and may be damaged easily. When operating Brake resistor, the motor may vibrate under the Flux braking operation. In this case, please turn off the Flux braking (Pr.50).

① Caution

- Use caution when decelerating while using stall protection as depending on the load, the deceleration time can take longer than the time set. Acceleration stops when stall protection operates during acceleration.
- When the motor is operating, Stall Level 1 applies and determines the operation of stall protection.

6.2 Inverter and Sequence Protection

6.2.1 Input/output Open-phase Protection

Open-phase protection is used to prevent overcurrent levels induced at the inverter inputs due to an open-phase within the input power supply. Open-phase output protection is also available. An open-phase at the connection between the motor and the inverter output may cause the motor to stall, due to a lack of torque.

Group	Code	Name	Setting	Setting Range	Unit
Pr		Input/output open- phase protection	00*	-	bit
FI		Input voltage range during open-phase	15	1–100 V	V

^{*}Displayed as on the Keypad.

Input and Output Open-phase Protection Setting Details

Code and Features	Description							
	Input and output phase protection can each be selected. When the dot is displayed above the switch, the corresponding bit is set to on. When it is below the switch, it is set to on.							
	Items	Bit On Status	Bit C	off Status				
	Keypad							
Pr.05 Phase Loss		figuration	Function					
Chk,	bit2	bit1 ✓	Output open-phase protection					
Pr.06 IPO V Band		V	Input open-phase protection					
	Initial values by phase are show	each product on inpl n as below.						
		Items	Initial Value	Unit				
	0.4 kW-2.2 k	kW (200 V/400 V)	15	V				
	4.0 kW-7.5 l	kW (200 V/400 V)	13	V				
	11kW~22k	(W(200V/400V)	15	V				

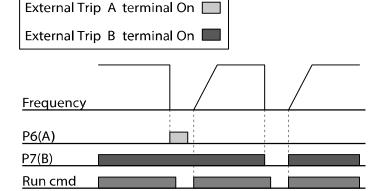
6.2.2 External Trip Signal

Set one of the multi-function input terminals to 4 (External Trip) to allow the inverter to stop operation by using external signals.

Grou p	Code	Name		Setting Setting Range		Unit
	65–69	Px terminal setting options	4	External Trip	-	-
In	87	Multi-function input terminal selection			-	bit

External Trip Signal Setting Details

Code and Features	Description						
In.87 DI NC/NO Sel	Selects the type of input contact. If the mark of the switch is at the bottom (0), it operates as an A contact (Normally Open). If the mark is at the top (1), it operates as a B contact (Normally Closed). The						



6.2.3 Inverter Overload Protection

When the inverter input current exceeds the rated current, a protective function is activated to prevent damages to the inverter based on inverse proportional characteristics.

Group	Code	Name		Setting	Setting Range	Unit
OU	31	Multi-function relay 1 item	6	IOL		
00	33	Multi-function relay 2 item	6	IOL	-	-

Note

A warning signal output can be provided in advance by the multi-function output terminal before the inverter overload protection function (IOL) operates. When the overcurrent time reaches 60 of the allowed overcurrent (150%, 1 min), a warning signal output is provided (signal output at 150%, 36 sec).

6.2.4 Speed Command Loss

When setting operation speed using an analog input at the terminal block, communication options, or the keypad, speed command loss setting can be used to select the inverter operation for situations when the speed command is lost due to the disconnection of signal cables.

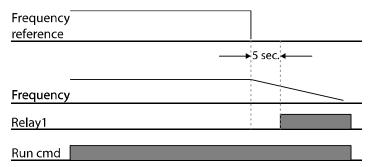
Group	Code	Name		Setting	Setting Range	Unit
	12	Motion at speed command loss	1	Free-Run	ı	-
	13	Time to determine speed command loss	1.0		0.0–120.0	sec
Pr	14	Operation frequency at speed command loss	0.00		Start frequency– Max. frequency	Hz
	15	Analog input loss decision level	0	Half of x1		-
OU	31	Multi-function relay 1 item	13	Lost		_
33		Multi-function relay 2 item	.0	Command		

Speed Command Loss Setting Details

Code and Features	Description						
	In situations when speed commands are lost, the inverter can be configured to operate in a specific mode.						
	Co	onfiguration	Function				
	0	None	The speed command immediately becomes the operation frequency without any protection function.				
Pr.12 Lost Cmd	1	Free-Run	The inverter blocks output. The motor performs in free-run condition.				
Mode Mode	2	Dec	The motor decelerates and then stops at the time set at Pr.07 (Trip Dec Time).				
	3	Hold Input	The inverter calculates the average input value for 10 seconds before the loss of the speed command and uses it as the speed reference.				
	4	Hold Output	The inverter calculates the average output value for 10 seconds before the loss of the speed command and uses it as the speed reference.				
	5 Lost Preset		The inverter operates at the frequency set at Pr. 14 (Lost Preset F).				

Code and Features	Description						
		figure the von	oltage and decision time for speed command loss log input.				
	Со	nfiguration	Function				
Pr.15 AI Lost Level, Pr.13 Lst Cmd Time	0	Half of x1	Based on the values set at In.08 and In.12, protective operation starts when the input signal is reduced to half of the initial value of the analog input set using the speed command (Frq code of Operation group) and it continues for the time (speed loss decision time) set at Pr. 13 (Lost Cmd Time). For example, set the speed command to 2 (V1) at the Frq code in the Operation group, and In.06 (V1 Polarity) to 0 (Unipolar). When the voltage input drops to less than half of the value set at In.08 (V1 Volt x 1), the protective function is activated.				
	1 Below of x1		The protective operation starts when the signal becomes smaller than the initial value of the analog input set by the speed command and it continues for the speed loss decision time set at Pr.13 (Lost Cmd Time). Codes In.08 and In.12 are used to set the standard values.				
Pr.14 Lost Preset F	In situations where speed commands are lost, set the operation mode (Pr.12 Lost Cmd Mode) to 5 (Lost Preset). This operates the protection function and sets the frequency so that the operation can continue.						

Set Pr.15 (Al Lost Level) to 1 (Below x 1), Pr.12 (Lost Cmd Mode) to 2 (Dec), and Pr.13 (Lost Cmd Time) to 5 sec. Then it operates as follows:



Note

If speed command is lost while using communication options or the integrated RS-485 communication, the protection function operates after the command loss decision time set at Pr.13 (Lost Cmd Time) is passed.

6.2.5 Dynamic Braking (DB) Resistor Configuration

For G100 series, the braking resistor circuit is integrated inside the inverter.

Grou p	Code	Name	Setting		Setting Range	Unit
Pr	66	DB resistor warning level	10		0–30	%
OLL	31	Multi-function relay 1 item	31	DP Worn% ED		
OU	33	Multi-function relay 2 item	31	DB Warn%ED	-	-

Dynamic Braking Resistor Setting Details

Code and Features	Description					
	Set the mount of braking resistor (%ED: Duty cycle) for use. Braking resistor configuration sets the rate at which the braking resistor operates for one operation cycle. The maximum time for continuous braking is 15 sec and the braking resistor signal is not output from the inverter after the 15 sec period has expired. The time until braking resistance is available again after continuous use of braking resistance for 15 seconds is calculated as below.					
	$T = \frac{(100\% - \%ED) \times 15}{\%ED} [s]$					
Pr.66 DB Warn%ED	If the braking resistor usage rate is set to 0%, braking resistance can be used without usage rate restriction. However, precaution is necessary since there is risk of fire if the braking resistance usage is higher than the power consumption of braking resistance.					
warn%ED	An example of braking resistor set up is as follows:					
	$\%ED = \frac{T_dec}{T_acc + T_steady + T_dec + T_stop} \times 100\%$					
	Frequency					
	T_acc T_steady 1 T_dec T_stop					
	[Example 1]					

Code and Features	Description							
	$\%ED = \frac{T_dec}{T_dec + T_steady1 + T_acc + T_steady2} \times 100\%$							
	Frequency T_dec T_steady 1 T_steady 2							
	[Example 2]							
	 T_acc: Acceleration time to set frequency T_steady: Constant speed operation time at set frequency T_dec: Deceleration time to a frequency lower than constant speed operation or the stop time from constant speed operation frequency T_stop: Stop time until operation resumes 							

① Caution

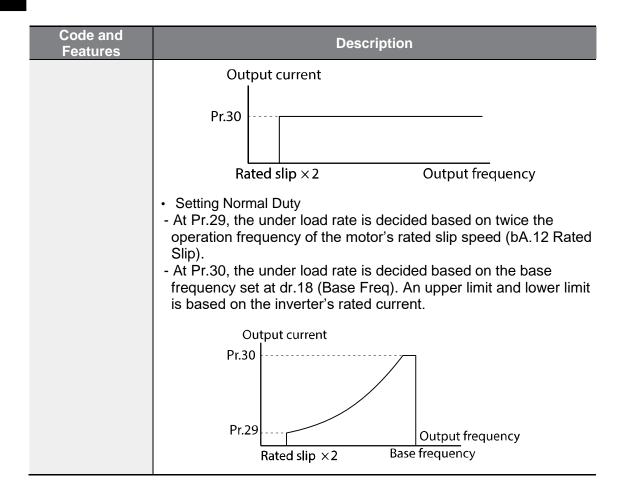
Do not set the braking resistor to exceed the resistor's power rating. If overloaded, it can overheat and cause a fire. When using a resistor with a heat sensor, the sensor output can be used as an external trip signal for the inverter's multi-function input.

6.3 Under load Fault Trip and Warning

Group	Code	Name		Setting	Setting Range	Unit
	04	Load level setting	0	Normal Duty	-	-
	25	Under load warning selection	1	Yes	0–1	-
	26	Under load warning time	10.0)	0–600	sec
Pr	27	Under load fault selection	1	Free-Run	-	-
	28	Under load fault time	30.0)	0–600	sec
	29	29 Under load lower limit level			10–100	%
	30	Under load upper limit level	30		10–100	%

Under Load Trip and Warning Setting Details

Code and Features	Description
Pr.27 UL Trip Sel	Sets the occurrence of the under load trip. If set to 0 (None), the underload fault trip is not detected. If set to 1 (Free-Run), the output is blocked in an underload fault trip situation. If set to 2 (Dec), the motor decelerates and stops when an underload trip occurs.
Pr.25 UL Warn Sel	Sets the underload warning options. Set to 1 (Yes) and set the multi-function output terminals (at OU-31 and 33) to 7 (UnderLoad). The warning signals are output when an underload condition arises.
Pr.26 UL Warn Time, Pr.28 UL Trip Time	The protection function operates when the underload level condition explained above is maintained for a set warning time or fault trip time. This function does not operate if energy-saving operation is activated at Ad-50 (E-Save Mode).
Pr.29 UL LF Level, Pr.30 UL BF Level	 Setting Heavy Duty Do not support Pr.29. At Pr.30, the underload level is decided based on the motor's rated current.



6.3.1 Fan Fault Detection

	Grou p	Cod e	Name		Setting	Setting Range	Unit
Ī	Pr	79	Cooling fan fault selection	0		Trip	-
Ī	OU	31	Multi-function relay 1 item	0	FAN		
Ī	OU	33	Multi-function relay 2 item	0	Warning	-	-

Fan Fault Detection Setting Details

Code and Features	Description					
	Set the	cooling fan	fault mode.			
	Conf	iguration	Function			
Pr.79 FAN Trip Mode	0	Trip	The inverter output is blocked and the fan trip is displayed when a cooling fan error is detected.			
	1	Warning	When OU.33 (Relay 2) and OU.31 (Relay 1) are set to 8 (FAN Warning), the fan error signal is output and the operation continues.			
OU.31 Relay 1, OU.33 Relay 2	When the code value is set to 8 (FAN Warning), the fan error signal is output and operation continues. However, when the inverter inside temperature rises above a certain level, output is blocked due to activation of overheat protection.					

6.3.2 Lifetime Diagnosis of Components

Lifetime Diagnosis for Fans

Enter the Pr-87 (Fan exchange warning level) code (%). After the selected usage (%) is reached (out of 50,000 hours), the fan exchange warning message will appear in the multi-functional output or keypad.

The total fan usage level (%) appears at Pr-86. When exchanging fans, you may initialize the accumulated value to 0 by setting the Pr-88 (Initializing accumulated time for cooling fans) to 1.

Group	Cod	Name		Setting	Setting Range	Unit
Dr	i itan usage i		0.0		0.0–6553.5	%
Pr	87	Fan exchange warning Level		0	0.0–100.0	%
OLL	31	Multi-function relay 1 item	37	FAN Exchange		
OU	33	Multi-function relay 2		FAIN EXCHANGE	-	-

6.3.3 Low Voltage Fault Trip

When inverter input power is lost and the internal DC link voltage drops below a certain voltage level, the inverter stops output and a low voltage trip occurs.

Group	Code	Name	Setting		Setting Range	Unit
Pr	81	Low voltage trip decision delay time	0.0		0–60	sec
OLL	31	Multi-function relay 1 item	11	Low Voltage		
OU	33	Multi-function relay 2 item	11	Low Voltage	-	-

Low Voltage Fault Trip Setting Details

Code and Features	Description
Pr.81 LVT Delay	If the Ou.31 code value is set to 11 (Low Voltage), the inverter output is blocked first when the low voltage trip occurs and the trip is handled after a set time. You can generate a warning signal on the low voltage trip using the multi-function relay. The LVT Delay time is not applied on the warning signal.

6.3.4 Output Block by Multi-Function Terminal

When the multi-function input terminal is set as the output block signal terminal and the signal is input to the terminal, then the operation stops.

Group	Code	Name	Set	ting	Setting Range	Unit
In	65–69	Px terminal setting options	5	вх	-	-

Output Block by Multi-Function Terminal Setting Details

Code and Features	Description
In.65–69 Px Define	When the operation of the multi-function input terminal is set to 5 (BX) and is turned on during operation, the inverter blocks the output and 'BX' is displayed on the keypad display. While 'BX' is displayed on the keypad screen, the inverter's operation information including the operation frequency and current at the time of BX signal can be monitored. The inverter resumes operation when the BX terminal turns off and operation command is input.

6.3.5 Trip Status Reset

Restart the inverter using the keypad or analog input terminal, to reset the trip status.

Group	Code	Name	Set	ting	Setting Range	Unit
In	65–69	Px terminal setting options	3	RST	-	-

Trip Status Reset Setting Details

Code and Features	Description
In.65–69 Px Define	Press [Stop/Reset] key on the keypad or use the multi-function input terminal to restart the inverter. Set the multi-function input terminal to 3 (RST) and turn on the terminal to reset the trip status.

6.3.6 Inverter Diagnosis State

Check the diagnosis of components or devices for inverter to check if they need to be replaced.

Group	Code	Name	Setting	ng Setting Range		Unit
		FAN	6	Bit	00–01	
	89	replacement		00	-	Bit
		warning		01	FAN Warning	

6.3.7 Operation Mode on Option Card Trip

Option card trips may occur when an option card is used with the inverter. Set the operation mode for the inverter when a communication error occurs between the option card and the inverter body, or when the option card is detached during operation.

Group	Code	Name	Setting		Setting		Setting Range	Unit
		Motion polostion of	0	None				
Pr 80	Motion selection at option trip	1	Free-Run	0–3	-			
		2	Dec					

Operation Mode on Option Trip Setting Details

Code and Features	Description						
	Со	nfiguration	Function				
	0	None	No operation.				
Pr.80 Opt Trip Mode	1	Free-Run	The inverter output is blocked and fault trip information is shown on the keypad.				
	2	Dec	The motor decelerates to the value set at Pr.07 (Trip Dec Time).				

6.3.8 No Motor Trip

If an operation command is run when the motor is disconnected from the inverter output terminal, a 'no motor trip' occurs and a protective operation is performed by the system.

Group	Code	Name		Setting	Setting Range	Unit
	31	No motor motion at	0	None	0–1	-
	31	detection	1	Free-run	•	-
Pr	32	No motor detection current level	5		1–100	%
	33	No motor detection time	3.0		0.1–10	sec

No Motor Trip Setting Details

Code and Features	Description
Level,	If the output current value [based on the rated current (bA.13)] is lower than the value set at Pr.32 (No Motor Level), and if this continues for the time set at Pr.33 (No Motor Time), a 'no motor trip' occurs.

① Caution

If bA.07 (V/F Pattern) is set to 1 (Square), set Pr.32 (No Motor Level) to a value lower than the factory default. Otherwise, 'no motor trip' due to a lack of output current will result when the 'no motor trip' operation is set.

6.3.9 Low Voltage Trip 2

If you set the Pr-82 (LV2 Selection) code to Yes (1), the trip notification is displayed when a low voltage trip occurs. In this case, even if the voltage of the DC Link condenser is higher than the trip level, the LV2 trip will not be retrieved. To retrieve the trip, reset the inverter. The trip history will not be saved.

Group	Code	Name	Setting	Setting Range	Unit
Pr	82	LV2 Selection	Yes (1)	0/1	-

6.3.10Inverter Pre-overheat Warning

This feature outputs a warning if the inverter temperature exceeds the temperature set by the user in Pr-77. The user can set up the operation for when the warning is generated before four types of overheating and output warning with the multi-function relay.

Group	Code	Name	Setting	Se	etting Range	Unit
	77	Pre-overheat warning temperature	90		10–110	$^{\circ}$
Pr		Dre avade activismism		0	None	_
	78	Pre-overheat warning operation setting	0: None	T	Warning	_
	, 0			2	Free-Run	
				3	Dec	
OLL	31,	Multi-function relay 1 item	41: Pre Over		0.44	
OU	33	Multi-function relay 2 item	Heat	0–44		-

Pre-overheat Warning Operation Setting Details

Code and Features	Description
Pr.77 Pre- overheat warning temperature	Set the pre-overheat warning temperature. Setting Range: 10–110[°ℂ]
OVERDEST WARNING	 0: None → No pre-overheat warning operation 1: Warning → If the pre-overheat warning temperature is exceeded, warning message is displayed on the keypad and inverter will operate normally. 2: Free-Run → If the pre-overheat warning temperature is exceeded, a pre-overheat trip occurs and free-run will stop. 3: Dec → If the pre-overheat warning temperature is exceeded, a pre-overheat trip occurs and deceleration will stop.
OU.31, 33 multi- function relay 1, 2	38: Pre-overheat warning → Signal is output if a pre-overheat warning or trip occurs.

6.3.11Torque Detection Protection Action

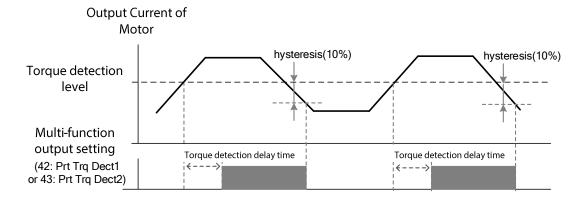
This feature outputs torque status to the multi-function relay if a motor overload or sudden underload occurs. This feature is activated when the multi-function relay (OU31, 33) is set to 43, 44.

Group	Code	Name	Setting	Setting Range	Unit
	31, 33	Multi-function relay 1 item Multi-function relay 2 item	Prt Trq Det 1 Prt Trq Det 2	0–44	-
	67*	Torque detection 1 operation setting	0: None	0–8	-
OU	68*	Torque detection 1 level	100	0-200.0	%
00	69*	Torque detection 1 delay time	0.1	0.0–10.0	sec
	70**	Torque detection 2 operation setting	0: None	8–0	-
	71**	Torque detection 2 level	100	0-200.0	%
	72**	Torque detection 2 delay time	0.1	0.0–10.0	sec

^{*}Visible only when the multi-function relay (OU.31, 33) is set to 43 (Prt Trq Det 1).

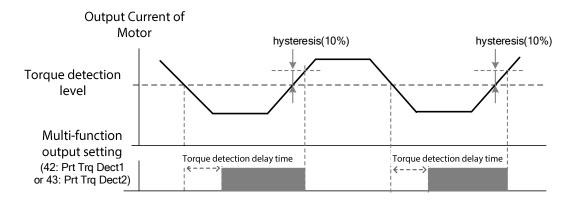
The over and under torque detection action operates as shown in the figure by having a hysteresis level of 10% compared to the motor's rated current.

Over Torque Detection Action



^{**}Visible only when the multi-function relay (OU.31, 33) is set to 44 (Prt Trq Det 2).

Under Torque Detection Action



The over and under torque detection level set as OU68, 71 parameters are set as the ratio on motor's rated current.

Torque Detection Operation Setting Details

Code and Features	Description
OU67, 70 Torque detection operation setting	 0: None → Torque detection is not operating. 1: OT CmdSpd Warn → Detects over torque and outputs warning only when the inverter output frequency is the same as the command frequency. 2: OT Warning → Detects over torque during the operation and outputs warning. 3: OT CmdSpdTrip → Detects over torque and generates a trip only when the inverter output frequency is the same as the command frequency. 4: OT Trip → Detects over torque during operation and generates a trip. 5: UT CmdSpd Warn → Detects under torque and outputs warning only when the inverter output frequency is the same as the command frequency. 6: OT Warning → Detects under torque during the operation and outputs warning. 7: UT CmdSpd Trip → Detects under torque and generates a trip only when the inverter output frequency is the same as the command frequency. 8: UT Trip → Detects under torque during operation and generates a trip.
OU.68, 71 Torque detection	Sets the torque detection level of torque detection 1, 2. The set value
level	than Ba.14 no load current value.
OU.69, 72	Sets the delay time on torque detection 1, 2. When over or under
Torque detection	torque is detected, a warning or trip is output after the torque detection
delay time	delay time.

6.4 Fault/Warning List

The following list shows the types of faults and warnings that can occur while using the G100 inverter. Please refer to 6 Learning Protection Features on page 181 for details about faults and warnings.

Category		Description
		Over current trip
		Over voltage trip
		External signal trip
		Temperature sensor trip
		ARM short current fault trip
		Option fault trip*
		Over heat trip
		Out phase open trip
		In phase open trip
		Inverter overload trip
		Ground fault trip**
	Latch	Fan trip
		Motor over heat trip
		Pre-PID operation failure
Major fault		I/O board link trip
		External brake trip
		No motor trip
		Low voltage trip during operation
		Inverter pre-overheat trip
		Over torque 1 trip
		Under torque 1 trip
		Over torque 2 trip
		Under torque 2 trip
		Low voltage fault trip
	Level type	Emergency stop trip
		Command loss trip
		External memory error
	Fatal	Analog input error
		CPU Watch Dog fault trip

Category	Description
Minor fault	Motor overload trip
Willion fault	Motor light load trip
	Command loss fault trip warning
	Overload warning
	Under load warning
	Inverter overload warning
	Fan operation warning
	Braking resistor braking rate warning
Warning	Rotor time constant tuning error
	Fan replacement warning
	Inverter pre-overheat warning
	Over torque 1 warning
	Under torque 1 warning
	Over torque 2 warning
	Under torque 2 warning

^{*}Appears only when using the option board.

^{**}Ground detection feature is provided only in 4.0 kW, 2.2 kW 200 V, and 5.5 - 22 kW products. Other products protect inverter with OVT/OCT/OC2 trip when grounding occurs.

7 RS-485 Communication Features

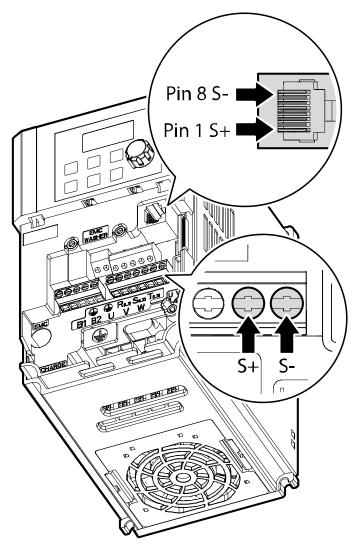
This section in the user manual explains how to control the inverter with a PLC or a computer over a long distance using the RS-485 communication features. To use the RS-485 communication features, connect the communication cables and set the communication parameters on the inverter. Refer to the communication protocols and parameters to configure and use the RS-485 communication features.

7.1 Communication Standards

Following the RS-485 communication standards, G100 products exchange data with a PLC and computer. The RS-485 communication standards support the Multi-drop Link System and offer an interface that is strongly resistant to noise. Please refer to the following table for details about the communication standards.

Items	Standard		
Communication method/ Transmission type	RS-485/Bus type, Multi-drop Link System		
Inverter type name	G100		
Number of connected inverters/ Transmission distance	Maximum of 16 inverters / Maximum1,200 m (recommended distance: within 700 m)		
Recommended cable size	0.75mm², (18AWG), Shielded Type Twisted-Pair (STP) Wire		
Installation type	Dedicated terminals (S+/S-) on the control terminal block Connected to the RJ-45 connector (no 1 pin S+, no 8 pin S-)		
Power supply	Supplied by the inverter-insulated power source from the inverter's internal circuit		
Communication speed	1,200/2,400/4,800/9,600/19,200/38,400/57,600/115,200 bps		
Control procedure	Asynchronous communications system		
Communication system	Half duplex system		
Character system	Modbus-RTU: Binary / LS INV 485: ASCII		
Stop bit length	1-bit/2-bit		
Frame error check	2 bytes		
Parity check	None/Even/Odd		

Connect the communication lines by referring to the illustration below.



Use 2Pair STP (Shielded twisted Pair) cable (using only no.1 pin S+, no.8 pin S-/ no.1 and no.8 pins are twisted types) and a RJ45 STP plug. Use a RJ45 coupler for connection between products and cable extension (Y type LAN coupler where STP can be mounted). (Use LAN standardized products for cables, plugs, and couplers: CAT5, CAT5e, CAT6.)

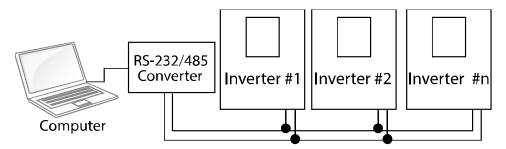
Note

- Communication cables must be installed by separating from the power cable.
- Use the RS-485 communication by selecting one from S+ or S- of the terminal block and S+ or S- of the RJ45 plug.

7.2 Communication System Configuration

In an RS-485 communication system, the PLC or computer is the master device and the inverter is the slave device. When using a computer as the master, the RS-232converter must be integrated with the computer, so that it can communicate with the inverter through the RS-232/RS-485 converter. Specifications and performance of converters may vary depending on the manufacturer, but the basic functions are identical. Please refer to the converter manufacturer's user manual for details about features and specifications.

Connect the wires and configure the communication parameters on the inverter by referring to the following illustration of the communication system configuration.



7.2.1 Communication Line Connection

After checking that the power of the inverter is fully blocked, connect the RS-485 communication line to S+ or S-terminal of the control terminal or RJ45 connector (no.1 pin S+, no.8 pin S-) of the I/O board. The maximum number of inverters you can connect is 16. For communication lines, use shielded twisted pair (STP) cables.

The maximum length of the communication line is 1,200 meters, but it is recommended to use no more than 700 meters of communication line to ensure stable communication. Please use a repeater to enhance the communication speed when using a communication line longer than 1,200 meters or when using a large number of devices. A repeater is effective when smooth communication is not available due to noise interference.

7.2.2 Setting Communication Parameters

Before proceeding with setting communication configurations, make sure that the communication lines are connected properly. Turn on the inverter and set the communication parameters.

Grou p	Code	Name	Setting		Setting Range	Unit
	01	Built-in communication inverter ID	1		1–250	-
CM C	02	Built-in communication protocol	0	ModBus RTU	0, 2	-
	03	Built-in communication speed	3	9600 bps	0–7	-
	04	Built-in communication frame setting	0	D8/PN/S 1	0–3	-
	05	Transmission delay after reception	5		0–1000	ms

Communication Parameters Setting Details

Code and Features	Description				
CM.01 Int485 St ID	Set the inverter station ID between 1 and 250.				
	Select one of the two built-in protocols: Modbus-RTU or LS INV 485.				
CM.02 Int485		Configuration	Function		
Proto	to 0 Modbus-RTU		Modbus-RTU compatible protocol		
	2	LS INV 485	Dedicated protocol for the LS inverter		

Code and Features		Description			
reatures	Set a communication setting speed up to 115,200 bps.				
	Configuration	Function			
	0	1200bps			
CM.03 Int485 BaudR	1	2400bps			
	2	4800bps			
	3	9600bps			
	4	19200bps			
	5	38400bps			
	6	56Kbps			
	7	115 Kbps (115,200 bps)			
	Set a communication configuration. Set the data length, parity check method, and the number of stop bits.				
CM.04 Int485	Configuration	Function			
Mode	0 D8/PN/S1	8-bit data / no parity check / 1 stop bit			
	1 D8/PN/S2	8-bit data / no parity check / 2 stop bit			
	2 D8/PE/S1	8-bit data / even parity / 1 stop bit			
	3 D8/PO/S1	8-bit data / odd parity / 1 stop bit			
	from the master. Resp device response is too code to an appropriate	for the slave (inverter) to react to the request onse time is used in a system where the slave fast for the master device to process. Set this value for smooth master-slave communication.			
CM.05 Resp Delay	MasterReques	Response CM.5 Resp Delay CM.5 Resp Delay			

7.2.3 Setting Operation Command and Frequency

Set the dry code of the operation group to 3 (Int 485) and the Frq code of the operation group to 6 (Int 485) in order to set the operation command and frequency of the common area parameters via communication.

Group	Code	Name	Setting		Setting Range	Unit
	drv	Command Source	3	Int 485	0–4	-
Operation	Frq	Frequency reference source	6	Int 485	0–8	-

7.2.4 Command Loss Protective Operation

Configure the command loss decision standards and protective operations run when a communication problem lasts for a specified period of time.

Command Loss Protective Operation Setting Details

Code and Features	Description					
		Select the operation to run when a communication error has occurred and lasted exceeding the time set at Pr.13.				
	Con	figuration	Function			
			The speed command immediately becomes the			
	0	None	operation frequency without any protection			
Pr.12 Lost Cmd			function.			
Mode,	1	Free-	The inverter blocks output. The motor performs in			
Pr.13 Lost Cmd		Run	free-run condition.			
Time	2	Dec	The motor decelerates and then stops.			
	3	Hold	The inverter continues in the speed command			
		Input	input before the loss of speed.			
	4	Hold	The inverter continues in the operation frequency			
	4	Output	before the loss of speed.			
	5	Lost	The inverter operates at the frequency set at Pr.			
		Preset	14 (Lost Preset F).			

7.2.5 Setting Virtual Multi-Function Input

Multi-function input can be controlled using a communication address (0h0385). Set codes CM.70-77 to the functions to operate, and then set the BIT relevant to the function to 1 at 0h0322 to operate it. Virtual multi-function operates independently from In.65-69 analog multi-function inputs and cannot be set redundantly. Virtual multi-function input can be monitored using CM.86 (Virt DI Status). Before you configure the virtual multi-function inputs, set the DRV code according to the command source.

Group	Code	Name		etting	Setting Range	Unit
СМ	70–77	70–77 Communication multi- function input x		None	0–49	-
CIVI	86	Communication multi- function input monitoring	-	-	-	-

Example: When sending an Fx command by controlling virtual multi-function input in the common area via Int485, set CM.70 to FX. Then, assign a 0h0001 value to the communication address 0h0322 to operate the forward direction operation (Fx) feature.

Note

The following are values and functions that are applied to address 0h0322:

Setting	Function				
0h0001	Forward operation (Fx)				
0h0003	Reverse operation (Rx)				
0h0000	Stop				

7.2.6 Saving Parameters Defined by Communication

If you turn off the inverter after setting the common area parameters or keypad parameters via communication and operate the inverter, the changes are lost and the values changed via communication revert to the previous setting values when you turn on the inverter.

Setting address 0h03E0 to 0 and then setting it again to 1 via communication allows the existing parameter settings to be saved. However, setting address 0h03E0 to 1 and then setting it to 0 does not carry out the same function.

7.2.7 Total Memory Map for Communication

Communication Area	Memory Map	Description
Communication common compatible area	0h0000-0h00FF	iS5, iP5A, iV5, iG5A compatible area
Parameter registration type area	0h0100-0h01FF	Areas registered at CM.31–38 and CM.51–58
	0h0300-0h037F	Inverter monitoring area
	0h0380-0h03DF	Inverter control area
	0h03E0-0h03FF	Inverter memory control area
	0h0400-0h0FFF	Reserved
	0h1100	dr Group
	0h1200	bA Group
G100 communication	0h1300	Ad Group
common area	0h1400	Cn Group
	0h1500	In Group
	0h1600	OU Group
	0h1700	CM Group
	0h1800	AP Group
	0h1B00	Pr Group
	0h1C00	M2 Group

7.2.8 Parameter Group for Data Transmission

By defining a parameter group for data transmission, the communication addresses registered in the communication function group (CM) can be used in communication. Parameter group for data transmission may be defined to transmit multiple parameters at once, into the communication frame.

Group	Code	Name	Setting	Setting Range	Unit
CM	Output communication address x		-	0000-FFFF	Hex
51–58 Input communication address x		-	0000-FFFF	Hex	

Currently Registered CM Group Parameter

Comm. Address	Parameter	Assigned Content by Bit
		Parameter communication code value registered at CM.31–38 (Read-only)
0h0110-0h0117		Parameter communication code value registered at CM.51–58 (Read/Write access)

Note

When registering control parameters, register the operation speed (0h0005, 0h0380, 0h0381) and operation command (0h0006, 0h0382) parameters at the end of a parameter control frame. The operation speed and operation command must be registered to the highest number of the parameter control-h (Para Control-h).

For example, when the Para Ctrl Num is 5, register the operation speed to Para Control-4 and the operation command to Para Control-5.

7.3 Communication Protocol

The built-in RS-485 communication supports LS INV 485 and Modbus-RTU protocols.

7.3.1 LS INV 485 Protocol

The slave device (inverter) responds to read and write requests from the master device (PLC or PC). The basic types of protocol are as below.

Request

ENQ	Station ID	CMD	Data	SUM	EOT
1 byte	2 bytes	1 byte	n bytes	2 bytes	1 byte

Normal Response

ACK	Station ID	CMD	Data	SUM	EOT
1 byte	2 bytes	1 byte	n x 4 bytes	2 bytes	1 byte

Error Response

NAK	Station ID	CMD	Error Code	SUM	EOT
1 byte	2 bytes	1 byte	2 bytes	2 bytes	1 byte

- A request starts with ENQ and ends with EOT.
- A normal response starts with ACK and ends with EOT.
- An error response starts with NAK and ends with EOT.
- A station ID indicates the inverter number and is displayed as a two-byte ASCII-HEX string that uses characters 0–9 and A–F. ASCII-HEX is a hexadecimal notation composed of numbers between 0–9 and letters between A–F.
- · CMD: Uses uppercase characters (returns an IF error if lowercase characters are encountered)—please refer to the following table.

Character	ASCII-HEX	Command
'R'	52h	Read
'W'	57h	Write
'X'	58h	Request monitor registration
Ύ'	59h	Perform monitor registration

- Data will be displayed as ASCII-HEX. (For example, if data value is 3000: 3000 → '0"B"B"8'h \rightarrow 30h 42h 42h 38h).
- Error code: ASCII-HEX (refer to 7.3.1.4 Error Code on page 219)
- Transmission/reception buffer size: Transmission=39 bytes, Reception=44 bytes
- Monitor registration buffer: 8 Words
- SUM: Checks communication errors via sum. SUM=a total of the lower 8 bits values for station ID. command and error code (Station ID+CMD+error code) in ASCII-HEX.

For example, a read request to read 1 address from address 3000 is SUM='0'+'1'+'R'+'3'+'0'+'0'+'0'+'1'=30h+31h+52h+33h+30h+30h+30h+31h=1A7h. When calculating SUM, the control value like ENQ, ACK, and NAK are not included. Since SUM takes a lower byte, A7h becomes SUM.

ENQ	Station ID	CMD	Address	Number of Addresses	SUM	EOT
05h	'01'	'R'	'3000'	'1'	'A7'	04h
1 byte	2 bytes	1 byte	4 bytes	1 byte	2 bytes	1 byte

Note

Broadcasting

Broadcasting sends commands to all inverters connected to the network simultaneously. When commands are sent from station ID 255, each inverter acts on the command regardless of the station ID. However, no response is given.

7.3.1.1 Detailed Read Protocol

Read Request: Reads successive n words from address XXXX.

ENQ	Station ID	CMD	Address	Number of Addresses	SILIM	EOT
05h	'01'–'FA'	'R'	,XXXX,	'1'–'8' = n	'XX'	04h
1 byte	2 bytes	1 byte	4 bytes	1 byte	2 bytes	1 byte

Total bytes=12. Characters are displayed inside single quotation marks (').

Read Normal Response

ACK	Station ID	CMD	Data	SUM	EOT
06h	'01'–'FA'	'R'	'XXXX'	'XX'	04h
1 byte	2 bytes	1 byte	n x 4 bytes	2 bytes	1 byte

Total bytes= (7 x n x 4): a maximum of 39

Read Error Response

NAK	Station ID	CMD	Error Code	SUM	EOT
15h	'01'–'FA'	'R'	·** ¹	'XX'	04h
1 byte	2 bytes	1 byte	2 bytes	2 bytes	1 byte

Total bytes=9

7.3.1.2 Detailed Write Protocol

Write Request

ENQ	Station ID	CMD	Address	Number of Addresses	Data	SUM	EOT
05h	'01'–'FA'	'W'	'XXXX'	'1'–'8' = n	'XXXX'	'XX'	04h
1 byte	2 bytes	1 byte	4 bytes	1 byte	n x 4 bytes	2 bytes	1 byte

Total bytes= (12 x n x 4): a maximum of 44

Write Normal Response

ACK	Station ID	CMD	Data	SUM	EOT
06h	'01'–'FA'	'W'	'XXXX'	'XX'	04h
1 byte	2 bytes	1 byte	n x 4 bytes	2 bytes	1 byte

Total bytes= (7 x n x 4): a maximum of 39

Write Error Response

NAK	Station ID	CMD	Error Code	SUM	EOT
15h	'01'–'FA'	'W'	·** ¹	'XX'	04h
1 byte	2 bytes	1 byte	2 bytes	2 bytes	1 byte

Total bytes=9

7.3.1.3 Monitor Registration Detailed Protocol

Monitor registration request is made to designate the type of data that requires continuous monitoring and periodic updating.

Monitor Registration Request: Registration requests for n addresses (where n refers to the number of addresses. The addresses do not have to be contiguous.)

ENQ	Station ID	CMD	Number of Addresses	Address	SUM	EOT
05h	'01'–'FA'	'X'	'1'–'8'=n	'XXXX'	'XX'	04h
1 byte	2 bytes	1 byte	1 byte	n x 4 bytes	2 bytes	1 byte

Total bytes= (8 x n x 4): a maximum of 40

Monitor Registration Normal Response

ACK	Station ID	CMD	SUM	EOT
06h	'01'–'FA'	'X'	'XX'	04h
1 byte	2 bytes	1 byte	2 bytes	1 byte

Total bytes=7

Monitor Registration Error Response

NAK	Station ID	CMD	Error Code	SUM	EOT
15h	'01'–'FA'	'X'	·** ¹	'XX'	04h
1 byte	2 bytes	1 byte	2 bytes	2 bytes	1 byte

Total bytes=9

Monitor Registration Perform Request: A data read request for a registered address, received from a monitor registration request

ENQ	Station ID	CMD	SUM	EOT
05h	'01'–'FA'	'Y'	'XX'	04h
1 byte	2 bytes	1 byte	2 bytes	1 byte

Total bytes=7

Monitor Registration Execution Normal Response

ACK	Station ID	CMD	Data	SUM	EOT
06h	'01'–'FA'	'Y'	'XXXX'	'XX'	04h
1 byte	2 bytes	1 byte	n x 4 bytes	2 bytes	1 byte

Total bytes= $(7 \times n \times 4)$: a maximum of 39

Monitor Registration Execution Error Response

NAK	Station ID	CMD	Error Code	SUM	EOT
15h	'01'–'FA'	'Y'	·** ¹	'XX'	04h
1 byte	2 bytes	1 byte	2 bytes	2 bytes	1 byte

Total bytes=9

7.3.1.4 Error Code

Items	Abbreviation	Description
ILLEGAL FUNCTION	IF	The requested function cannot be performed by a slave The corresponding function does not exist.
ILLEGAL DATA ADDRESS	IA	The received parameter address is invalid at the slave.
ILLEGAL DATA VALUE	ID	The received parameter data is invalid at the slave.
WRITE MODE ERROR	WM	Tried writing (W) to a parameter that does not allow writing (read-only parameters, or when writing is prohibited during operation)
FRAME ERROR	FE	The frame size does not match.

7.3.1.5 **ASCII Code**

Character	Hex	Character	Hex	Character	Hex
Α	41	q	71	@	40
В	42	r	72	[5B
С	43	s	73	\	5C
D	44	t	74]	5D
E	45	u	75		5E
F	46	V	76		5F
G	47	w	77	,	60
Н	48	х	78	{	7B
1	49	у	79		7C
J	4A	z	7A	}	7D
K	4B	0	30	BEL	7E 07
L	4C	1	31	BS	08
M	4D	2	32	CAN	18
N	4E	3	33	CR	0D
0	4F	4	34	DC1	11
Р	50	5	35	DC2	12
Q	51	6	36	DC3	13
R	52	7	37	DC4	14

Character	Hex	Character	Hex	Character	Hex
S	53	8	38	DEL	7F
Т	54	9	39	DLE	10
U	55	space	20	EM	19
V	56	!	21	ACK	06
W	57	"	22	ENQ	05
X	58	#	23	EOT	04
Υ	59	# \$	24	ESC	1B
Z	5A	%	25	ETB	17
а	61	&	26	ETX	03
b	62	1	27	FF	0C
С	63	(28	FS GS	1C
d	64)	29	HT	1D 09
е	65	*	2A	LF	09 0A
f	66	+	2B	NAK	15
g	67	,	2C	NUL	00
ĥ	68	- -	2D	RS	1Ë
i	69		2E	S1	0F
i	6A	/	2F	SO	0E
k	6B	:	3A	SOH	01
1	6C	;	3B	STX	02
m	6D	<	3C	SUB	1 A
n	6E	=	3D	SYN	16
0	6F	>	3E	US	1F
р	70	> ?	3F	VT	0B

7.3.2 Modbus-RTU Protocol

7.3.2.1 Function Code and Protocol (Unit: byte)

In the following section, station ID is the value set at CM.01 (Int485 St ID), and starting address is the communication address. (The starting address size is in bytes). For more information about communication addresses, refer to 7.4 DriveView9 on page 224.

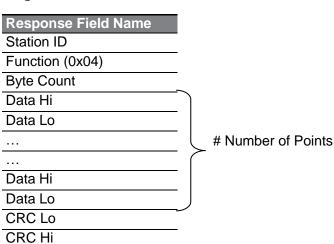
Function Code #03: Read Holding Register

Query Field Name
Station ID
Function(0x03)
Starting Address Hi
Starting Address Lo
of Points Hi
of Points Lo
CRC Lo
CRC Hi

Response Field Name	
Station ID	_
Function (0x03)	_
Byte Count	_
Data Hi	
Data Lo	
	# Number of Points
Data Hi	
Data Lo	
CRC Lo	_
CRC Hi	_
	-

Function Code #04: Read Input Register

O FILLN
Query Field Name
Station ID
Function(0x04)
Starting Address Hi
Starting Address Lo
of Points Hi
of Points Lo
CRC Lo
CRC Hi



Function Code #06: Preset Single Register

Query Field Name
Station ID
Function (0x06)
Starting Address Hi
Register Address Lo
Preset Data Hi
Preset Data Lo
CRC Lo
CRC Hi

Response Field Name
Station ID
Function (0x06)
Register Address Hi
Register Address Lo
Preset Data Hi
Preset Data Lo
CRC Lo
CRC Hi

Function Code #16 (hex 0h10): Preset Multiple Register

Query Field Name
Station ID
Function (0x10)
Starting Address Hi
Starting Address Lo
of Register Hi
of Register Lo
Byte Count
Data Hi
Data Lo
Data Hi
Data Lo
CRC Lo
CRC Hi

Response Field Name
Station ID
Function (0x10)
Starting Address Hi
Starting Address Lo
of Register Hi
of Register Lo
CRC Lo
CRC Hi

Number of Points

Exception Code

Code 01: ILLEGAL **FUNCTION**

02: ILLEGAL DATA

ADRESS

03: ILLEGAL DATA

VALUE

06: SLAVE DEVICE

BUSY

Response

Field Name
Station ID
Function*
Exception Code
CRC Lo
CRC Hi

^{*} The function value uses the top level bit for all query values.

Example of Modbus-RTU Communication in Use

When the muti-step acceleration time1 (Communication address 0x1246) is changed to 5.0 sec and the Multi-step deceleration time1 (Communication address 0x1247) is changed to 10.0 sec.

Frame Transmission from Master to Slave (Request)

Item s	Statio n ID	Functio n	Starting Address	# of Registe r	Byte Count	Data 1	Data 2	CRC
Hex	0x01	0x10	0x1245	0x0002	0x04	0x0032	0x0064	0x432 4
Desc riptio n	CM.01 Int485 St ID	Preset Multiple Register	Starting Address -1 (0x1246-1)	-	-	50 (ACC time 5.0sec)	100 (DEC time 10.0sec)	-

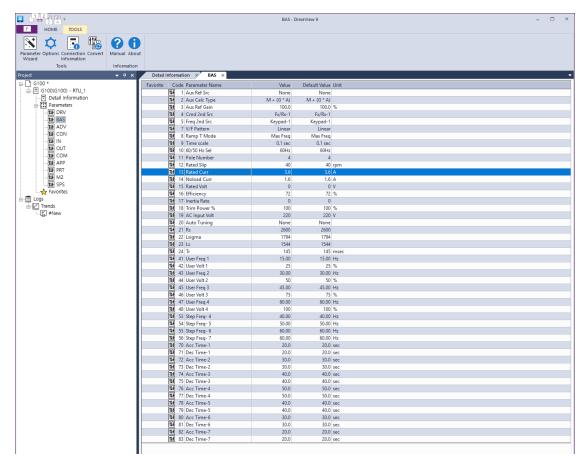
Frame Transmission from Slave to Master (Response)

Item s	Station ID	Function	Starting Address	# of Register	CRC
Hex	0x01	0x10	0x1245	0x0002	0x5565
Descr iption	CM.01 Int485 St ID	Preset Multiple Register	Starting Address -1 (0x1246-1)	-	-

7.4 DriveView9

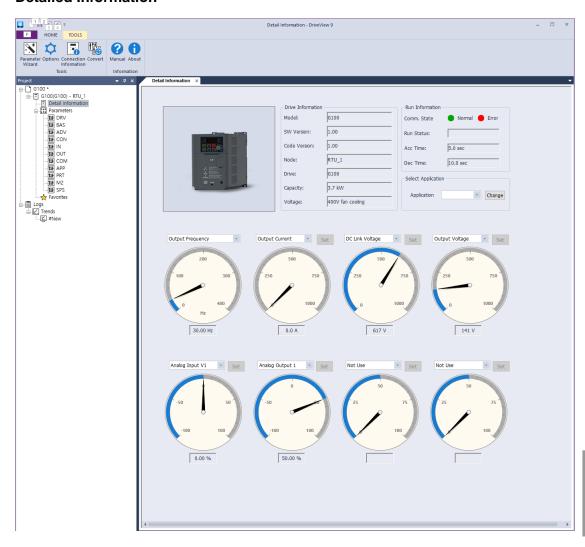
For the G100 series, you can set the parameters and monitor the inverter status using DriveView9 which is a PC software provided free of charge. In DriveView9, both Modbus-RTU and LS INV 485 protocols are available.

Reading/Writing Parameters



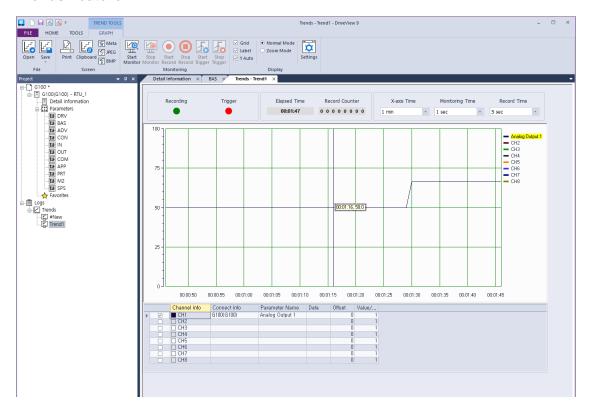
In DriveView9, you can read/write individual parameters, groups, and all parameters. In the case of the frequently used parameters, you can add to favorites to manage them separately. For more details, see DriveView9 user's manual.

Detailed Information



On the DriveView9 Detailed Information screen, you can see the drive information and the monitoring parameters. One output gauge and seven optional gauges are provided. On the output gauge, you can monitor the output frequency/speed. On the optional gauges, the user can select the items that can be monitored, such as the output voltage, output current, or analog input, to be monitored in the form of a gauge. For more details, see DriveView9's user manual.

Trends Feature



On the Trends screen of DriveView9, you can monitor the parameters in the graph form. Monitoring graphs provide 8 channels. Trends provide monitoring, recording, and trigger observation features. For more details, see DriveView9 user's manual.

7.5 Compatible Common Area Parameter

The following are common area parameters compatible with iS5, iP5A, iV5, and iG5A.

Comm. Address	Parameter	Scale	Unit	R/W	Assigned Content by Bit
0h0000	Inverter model	-	-	R	16: G100
0h0001	Inverter capacity	-	-	R	0: 0.75kW, 1: 1.5kW, 2: 2.2kW, 4: 5.5kW, 5: 7.5kW, 6: 11kW, 7: 15kW, 8: 18.5kW, 9: 22kW 256: 0.4kW, 259: 4.0kW
0h0002	Inverter input voltage	-	-	R	0: 200 V level, 1: 400 V level
0h0003	Version	-	-	R	(E.g.) 0h0100: Version 1.00 (E.g.) 0h0101: Version 1.01
0h0004	Reserved	-	-	R/W	-
0h0005	Target frequency	0.01	Hz	R/W	-
0h0006	Operation command (option)	-	-	R	B15 Reserved B14 0: Keypad Freq B13 1: Keypad Torq B12 2-16 Terminal block B11 multi-step speed B10 17: Up, 18: Down 19: STEADY 22: V1, 24: V0, 25: I2 26: Reserved 27: Built-in 485 28: Communication option 30: JOG, 31: PID B8 0: Keypad B7 1: Fx/Rx-1 2: Fx/Rx-2 3: Built-in 485 4: Communication option
				R/W	B5 Reserved B4 Emergency stop B3 W: Trip (0→1) B2 Reverse operation (R) B1 Forward operation (F) B0 Stop (S)
0h0007	Acceleration time	0.1	sec	R/W	-
0h0008	Deceleration time	0.1	sec	R/W	-
0h0009	Output current	0.1	Α	R	-
0h000A	Output frequency	0.01	Hz	R	-

Comm. Address	Parameter	Scale	Unit	R/W	Ass	signed Content by Bit
0h000B	Output voltage	1	V	R	-	
0h000C	DC link voltage	1	V	R	-	
0h000D	Output power	0.1	kW	R	-	
					B15 B14	Reserved 1: Frequency command source by communication (built-in, option) 1: Operation command
					B13	source by communication (built-in, option)
					B12	Reverse operation command
					B11	Forward operation command
0h000E	Operation status				B10	Brake release signal
OHOOOE	Operation status	-	-	-	B9	Jog mode
					B8	Drive stopped.
					B7	DC Braking
					B6	Speed reached
					B5	Decelerating
					B4	Accelerating
					В3	Fault Trip - operates according to OU.30 setting
					B2	Operating in reverse direction
					B1	Operating in forward direction
					B0	Stopped
					B15	Reserved
					B14	Reserved
					B13	Reserved
					B12	Reserved
					B11	Reserved
					B10	H/W-Diag
0h000F	Fault trip information	-	-	R	B9	Reserved
	•				B8	Reserved
					B7 B6	Reserved Reserved
					B5	Reserved
					B4	Reserved
					B3	Level Type trip
					B2	Reserved
					عد ا	Reserved

Comm. Address	Parameter	Scale	Unit	R/W	Assi	gned Content by Bit
					B1	Reserved
					B0	Latch Type trip
					B15– B5	Reserved
	lanut tarminal				B4	P5
0h0010	Input terminal information	-	-	R	B3	P4
	IIIOIIIIalioii				B2	P3
					B1	P2
					B0	P1
					B15	Reserved
					B14	Reserved
					B13	Reserved
					B12	Reserved
	Output terminal information				B11	Reserved
					B10	Reserved
		-	-	R	B9	Reserved
0h0011					B8	Reserved
0110011					B7	Reserved
					B6	Reserved
					B5	Reserved
					B4	Reserved
					B3	Reserved
					B2	Reserved
					B1	Relay 2
					B0	Relay 1
0h0012	V1	0.01	%	R	V1 voltage input	
0h0013	V0	0.01	%	R	Volume voltage input	
0h0014	12	0.01	%	R	I2 current input	
0h0015	Motor rotation speed	1	Rpm	R	Displays existing motor rotation speed	
0h0016 - 0h0019	Reserved	-	-	-	-	
0h001 A	Select Hz/rpm	-	-	R	0: Hz, 1: Rpm	
0h001B	Display the number of poles for the selected motor	-	-	R	Display the number of poles for the selected motor	

7.6 G100 Expansion Common Area Parameter

7.6.1 Monitoring Area Parameter (Read Only)

Inverter input voltage/power (Single phase, 3-phase)/cooling method Inverter S/W version Oh0304 Reserved Oh0305 Inverter operation state Inverter input voltage/power (Single phase, 3-phase)/cooling method Inverter S/W version Oh0305 Inverter operation state Inverter input voltage/power (Single phase self cooling: 0420 V single phase self cooling: 0420 V 3-phase self cooling: 0420 V 3-phase self cooling: 0230 V 3-phase self cooling: 0230 V 3-phase self cooling: 0421 V 200 V single phase forced cooling: 0421 V 200 V single phase self cooling: 0420 V 3-phase self cooli	Comm. Address	Parameter	Scale	Unit	Assigned Content by Bit
1.5kW: 4015h, 2.2kW: 4022h	0h0300	Inverter model	-	ı	16: G100
Inverter input voltage/power (Single phase, 3-phase)/cooling method Inverter S/W version Oh0304 Reserved Oh0305 Inverter operation state Inverter input voltage/power (Single phase, 3-phase)/cooling method Inverter S/W version Oh0305 Inverter operation state Inverter input voltage/power (Single phase self cooling: 0420 V single phase self cooling: 0420 V 3-phase self cooling: 0420 V 3-phase self cooling: 0230 V 3-phase self cooling: 0230 V 3-phase self cooling: 0421 V 200 V single phase forced cooling: 0421 V 200 V single phase self cooling: 0420 V 3-phase self cooli	0h0301	Inverter capacity	-	-	1.5kW: 4015h, 2.2kW: 4022h 4.0kW: 4040h 5.5kW: 4055h, 7.5kW: 4075h 11kW: 40B0h, 15kW: 40F0h
Oh0303 Inverter S/W version - -	0h0302	voltage/power (Single phase, 3-	-	-	100 V single phase forced cooling: 0121h 400 V single phase self cooling: 0420h 200 V single phase self cooling: 0220h 400 V 3-phase self cooling: 0430h 200 V 3-phase self cooling: 0230h 400 V single phase forced cooling: 0421h 200 V single phase forced cooling: 0221h
Oh0304 Reserved - - - - - - B15 0: Normal state 0: Normal state B14 4: Warning occurred B13 8: Fault occurred (operates according to Pr.30 setting) B12 B11 B11 B11 B11 B11 B11 B11 B11 B12 B12 B13 B14 B15 B15 B16 B17 B15 B16 B17 B17 B18 B18 B18 B18 B18 B19	0h0303	Inverter S/W version	-	-	• • • • • • • • • • • • • • • • • • • •
Oh Normal state B14 4: Warning occurred B13 8: Fault occurred (operates according to Pr.30 setting) B11 - B8 - B7 1: Speed searching 2: Accelerating	0h0304	Reserved	-	-	-
B5 4: Decelerating	0h0305	Inverter operation state	-	-	B14 4: Warning occurred B13 8: Fault occurred (operates according to Pr.30 setting) B11 - B8 - B7 1: Speed searching B6 2: Accelerating 3: At constant speed

Comm. Address	Parameter	Scale	Unit	A	Assigned Content by Bit
				B4	5: Decelerating to stop 6: H/W OCS 7: S/W OCS 8: Dwell operating
				В3	0: Stopped
				B2	1: Operating in forward direction
				B1	2: Operating in reverse
				В0	direction 3: DC operating (0 speed control)
				B15	,
				B14	Operation command source
				B13	0: Keypad
				B12 B11	1: Communication option 2: -
				B10	3: Built-in 485
				B9	4: Terminal block
				B8	1
				B7	Frequency command source
01-0000	Inverter operation,			B6	0: Keypad speed
0h0306	frequency command source	-	-	B5	1: Keypad torque
	Source			B4	2–4: Up/Down operation
				B3 B2	speed 5: V1, 7: V0, 8: I2
				B1	9: -
					10: Built-in 485
					11: Communication option
				В0	12: -
					13: Jog, 14: PID 25–39: Multi-step speed
					frequency
0h0307 -0h30F	Reserved	-	-	-	
0h0310	Output current	0.1	A	-	
0h0311	Output frequency	0.01	Hz	-	
0h0312	Output rpm Motor feedback speed	0	Rpm	22760	Rpm-32767Rpm(directional)
0h0313 0h0314	Output voltage	0 1	Rpm V	-32/08	npin-32101 npin(directional)
0h0314	DC link voltage	1	V	-	
0h0316	Output power	0.1	kW	-	
0h0317	Output torque	0.1	%	-	
0h0318	PID reference	0.1	%	-	
0h0319	PID feedback	0.1	%	-	
0h031 A	Display the number of	-	-	Display	s the number of poles for the

Comm. Address	Parameter	Scale	Unit	Assigned Content by Bit			
	poles for the 1st motor			first moto	or		
0h031B	Display the number of poles for the 2 st motor	ı	1	Displays 2nd moto	the number of poles for the or		
0h031C	Display the number of poles for the selected motor	-	-	Display the number of poles for the selected motor			
0h031D	Select Hz/rpm	-	-	0: Hz, 1:	Rpm		
0h031E -0h031F	Reserved	ı	1	-			
				BI5 I	Reserved		
					Reserved		
0h0320	Digital input information			B4 I	P5 (I/O board)		
0110320		_	_		P4 (I/O board)		
				B2 I	P3 (I/O board)		
				B1 I	P2 (I/O board)		
					P1 (I/O board)		
	Digital output information			BI5 I	Reserved		
				- 1	Reserved		
		-	-	B4 I	Reserved		
0h0321				B3 I	Reserved		
				B2 I	Reserved		
				B1 I	Relay 2		
					Relay 1		
	Virtual digital input			B15 I	Reserved		
				- 1	Reserved		
				B8 I	Reserved		
				B7 '	Virtual DI 8 (CM.77)		
				B6 '	Virtual DI 7 (CM.76)		
0h0322		-	-	B5 \	Virtual DI 6 (CM.75)		
	information			B4 '	Virtual DI 5 (CM.74)		
				B3 '	Virtual DI 4 (CM.73)		
				B2 \	Virtual DI 3 (CM.72)		
				B1 \	Virtual DI 2 (CM.71)		
				B0 '	Virtual DI 1 (CM.70)		
0h0323	Display the selected motor	ı	1	0: 1st motor/1: 2nd motor			
0h0324	Al1	0.01	%	Analog ir	nput V1 (I/O board)		
0h0325	Reserved	0.01	%	_			
0h0326	Al3	0.01	%	Volume i	nput (I/O board)		
0h0327	Al4	0.01	%	Analog input I2 (I/O board)			
0h0328	AO1	0.01	%	Analog o	output 1 (I/O board)		
0h0329	AO2	0.01	%	Analog o	output 2 (I/O board)		
0h032A	AO3	0.01	%	Reserved			
0h032B	AO4	0.01	%	Reserved	d		

Comm. Address	Parameter	Scale	Unit		Assigned Content by Bit
0h032C	Reserved	-	-	-	
0h032D	Inverter module temperature	1	°C	-	
0h032E	Inverter power consumption	1	kWh	-	
0h032F	Inverter power consumption	1	MWh	-	
0h0330	Latch type trip information - 1	-	-	BI5 BI4 BI3 BI2 BI1 BI0 B9 B8 B7 B6 B5 B4 B3 B2 B1	Fuse Open Trip Over Heat Trip Arm Short External Trip Overvoltage Trip Overcurrent Trip NTC Trip Reserved Reserved In phase open trip Out phase open trip Ground Fault Trip E-Thermal Trip Inverter Overload Trip Underload Trip
0h0331	Latch type trip information - 2	-	-	B0 B15 B14 B13 B12 B11 B10 B9 B8 B7 B6 B5 B4 B3 B2 B1 B0	Overload Trip Reserved Pre Over Heat Trip Reserved Reserved Reserved Bad option card No motor trip External brake trip Bad contact at basic I/O board Pre PID Fail Reserved Reserved FAN Trip Reserved Reserved Reserved
0h0332	Level type trip information	-	-	B15 - B8 B7 B6	Reserved Reserved - Reserved Reserved Reserved

Comm.	Parameter	Scale	Unit		Assigned Content by Bit		
Address	Parameter	Scale	Offic				
				B5	Reserved		
				B4	Reserved		
				B3 B2	Keypad Lost Command Lost Command		
				B1	LV		
				B0	BX		
				B15	Reserved		
				-	Reserved		
				B6	Reserved		
	HAM Diagnosis Trip			B5	QueueFull		
0h0333	H/W Diagnosis Trip information	-	-	B4	Reserved		
	momation			B3	Watchdog-2 error		
				B2	Watchdog-1 error		
				B1	EEPROM error		
				B0 B15	ADC error		
				БІЭ	Reserved		
				-	Reserved		
	Warning information			B10	Reserved		
		-	-	B9	Auto Tuning failed		
				B8	Keypad lost		
				B7	Encoder disconnection		
0h0334				B6	Wrong installation of encoder		
				B5	DB		
				B4	FAN running		
				В3	Lost command		
				B2	Inverter Overload		
				B1	Underload		
				B0	Overload		
				В3	Under Torque Detection 2		
	Latch type trip			B2	Over Torque Detection 2		
0h0335	information - 3	-	-	B1	Under Torque Detection 1		
				В0	Over Torque Detection 1		
0H03356							
_ 0b000F	Reserved	-	-	-			
0h033F					umbar of days the invertor has		
0h0340	On Time date	0	Day		umber of days the inverter has owered on		
0b0244	On Time minute	0	Min	Total number of minutes excluding the			
0h0341	On Time minute	0	Min	total number of On Time days			
0h0342	Run Time date	0	Day	Total number of days the inverter has			
			- ~;	driven the motor			

Comm. Address	Parameter	Scale	Unit	Assigned Content by Bit
0h0343	Run Time minute	0	Min	Total number of minutes excluding the total number of Run Time days
0h0344	Fan Time date	0	Day	Total number of days the heat sink fan has been running
0h0345	Fan Time minute	0	Min	Total number of minutes excluding the total number of Fan Time days
0h0346 -0h0348	Reserved	-	-	-
0h0349	Reserved	-	-	-
0h034A	Option 1	-	-	0: None, 9: CANopen
0h034B	Reserved	-	-	-
0h034C	Reserved	-	-	-

7.6.2 Control Area Parameter (Read/ Write)

Comm. Address	Parameter	Scale	Unit	Assigned Content by Bit
0h0380	Frequency command	0.01	Hz	Command frequency setting
0h0381	RPM command	1	Rpm	Command rpm setting
				B7 Reserved
				B6 Reserved
				B5 Reserved
				B4 Reserved
				B3 0 → 1: Free-run stop
				B2 0 → 1: Trip initialization
0h0382	Operation command	-	-	B1 0: Reverse direction command,
				1: Forward direction command
				B0 0: Stop command, 1: Run
				command
				Example: Forward operation
				command: 0003h,
				Reverse operation command: 0001h
0h0383	Acceleration time	0.1	sec	Acceleration time setting
0h0384	Deceleration time	0.1	sec	Deceleration time setting
				BI5 Reserved
				- Reserved
0h0385	Virtual digital input			B8 Reserved
	control	-	-	B7 Virtual DI 8 (CM.77)
	(0: Off, 1: On)			B6 Virtual DI 7 (CM.76)
				B5 Virtual DI 6 (CM.75)
				B4 Virtual DI 5 (CM.74)

Comm. Address	Parameter	Scale	Unit	Assigned Content by Bit				
Addiess				В3	Virtual DI 4 (CM.73)			
				B2	Virtual DI 3 (CM.72)			
				B1	Virtual DI 2 (CM.71)			
				B0	Virtual DI 1 (CM.70)			
				BI5	Reserved			
				BI4	Reserved			
				BI3	Reserved			
				BI2	Reserved			
				BI1	Reserved			
				BI0	Reserved			
				В9	Reserved			
	Digital autaut control			B8	Reserved			
0h0386	Digital output control (0: Off, 1: On)	-	-	B7	Reserved			
	(0. 011, 1. 011)			B6	Reserved			
				B5	Reserved			
				B4	Reserved			
				В3	Reserved			
				B2	Reserved			
				B1	Relay 2(G100), Q1(G100C)			
				B0	Relay 1 (0.4–7.5 kW, OU-31:			
050007	Dagamyad			Dage	None)			
0h0387 0h0388	Reserved PID reference	- 0.1	- %		erved reference command			
	PID feedback value	0.1	%		feedback value			
0h0389 0h038A	Motor rated current	0.1	- % - A	PID	reedback value			
0h038B	Motor rated voltage	1	V	-	-			
0h038C-	Woldi fated voltage	ı	V	-				
0h038F	Reserved	-	-	Rese	erved			
0h0390	Torque Ref	0.1	%	Torque command				
0h0391	Fwd Pos Torque Limit	0.1	%	Forward motoring torque limit				
	-			Positive-direction regeneration torque				
0h0392	Fwd Neg Torque Limit	0.1	%	limit				
0h0393	Rev Pos Torque Limit	0.1	%		erse motoring torque limit			
0h0394	Rev Neg Torque Limit	0.1	%	Negative-direction regeneration torque limit				
0h0395	Torque Bias	0.1	%	Torq	ue bias			

Note

A frequency set via communication using the common area frequency address (0h0380, 0h0005) is not saved even when used with the parameter save function. To save a changed frequency to use after a power cycle, follow these steps:

1 Set a frequency reference after setting the frequency reference source to 1 (Keypad-1).

- Set the frequency via communication into the parameter area frequency address 2 (0h1D04).
- Perform the parameter save (0h03E0: '1') before turning off the power. After the 3 power cycle, the frequency set before turning off the power is displayed.

7.6.3 Memory Control Area Parameter (Read and Write)

Comm. Address	Parameter	Scale	Unit	Changeabl e During Operation	Function
0h03E0	Save parameters	-	-	X	0: No, 1: Yes
0h03E1	Monitor mode initialization	-	-	0	0: No, 1: Yes
0h03E2	Parameter initialization	-		X	0: No, 1: All Grp, 2: Drv Grp 3: bA Grp, 4: Ad Grp, 5: Cn Grp 6: In Grp, 7: OU Grp, 8: CM Grp 9: AP Grp, 12: Pr Grp, 13: M2 Grp, 14: Operation group Setting is prohibited during fault trip interruptions.
0h03E3	Changed parameter display	-	-	0	0: No, 1: Yes
0h03E4	Reserved	-	-	-	Reserved
0h03E5	Delete all fault history	-	-	0	0: No, 1: Yes
0h03E6	Delete user- registrated codes	-	-	0	0: No, 1: Yes
0h03E7	Hide parameter mode	0	Hex	0	Write: 0–9999 Read: 0: Unlock, 1: Lock
0h03E8	Lock parameter mode	0	Hex	0	Write: 0–9999 Read: 0: Unlock, 1: Lock
0h03E9	Reserved	-	-	-	Reserved
0h03EA	Initializing power consumption	-	-	0	0: No, 1: Yes
0h03EB	Initialize inverter operation accumulative time	-	-	0	0: No, 1: Yes
0h03EC	Initialize cooling fan accumulated operation time	-	-	0	0: No, 1: Yes

Note

- When setting parameters in the inverter memory control area, the values are reflected to the inverter operation and saved. Parameters set in other areas via communication are reflected to the inverter operation, but are not saved. All set values are cleared following an inverter power cycle and revert back to its previous values.
 - Therefore, make sure to save the parameter after setting the parameter of a different area as communication and before turning off the inverter power. But it is not necessary to save the parameter at the inverter memory control area and the value will be saved to the inverter immediately once the setup is complete.
- Define the parameter carefully. After setting a parameter to 0 via communication, set it to another value. If a parameter has been set to a value other than 0 and a non-zero value is entered again, an error message is returned. The previously-set value can be identified by reading the parameter when operating the inverter via communication.
- The addresses 0h03E7 and 0h03E8 are parameters for entering the password. When the password is entered, the condition will change from Lock to Unlock, and vice versa. When the same parameter value is entered continuously, the parameter is executed just once. Therefore, if the same value is entered again, change it to another value first and then re-enter the previous value.

For example, if you want to enter 244 twice, enter it in the following order: $244 \rightarrow 0$ \rightarrow 244.

① Caution

It may take longer to set the parameter values in the inverter memory control area because all data is saved to the inverter. Be careful as communication may be lost during parameter setup if parameter setup is continues for an extended period of time.

Trouble-

8 Table of Functions

This chapter lists all the function settings for G100 series inverter. Set the parameters required according to the following references. If a set value input is out of range, the following messages will be displayed on the keyboard. In these cases, the inverter will not operate with the [ENT] key.

- · Set value not allocated: rd
- Set value repetition (multi-function input, PID reference, PID feedback related): OL
- Set value not allowed (optional value): no

8.1 Operation Group

SL: Sensorless vector control (dr.09), Property: Write-enabled during operation

Code	Comm. Address	Name	Keypad Display		Initial Value	Property*	V/F	SL	Ref.
-	0h1D00	Target frequency	0.00	0-Maximum frequency (Hz)	0.00	0	0	0	<u>p.57</u>
-	0h1D01	Acceleration time	ACC	0.0–600.0 (s)	5.0	0	0	0	<u>p.89</u>
-	0h1D02	Deceleration time	dEC	0.0–600.0 (s)	10.0	0	0	0	<u>p.89</u>
-	0h1D03	Command Source	drv	0 Keypad 1 Fx/Rx-1 2 Fx/Rx-2 3 Int 485 4 Fieldbus ¹	1: Fx/Rx-1	Х	0	0	p.84
-	0h1D04	Frequency reference source	Frq	0 Keypad-1 1 Keypad-2 2 V1 4 V0, built- in volume 5 I2 6 Int 485 8 Field Bus ¹	0: Keypad- 1	Х	0	0	p.72
-	0h1D05	Multi-step speed frequency 1	St1	0.00- Maximum frequency (Hz)	10.00	0	0	0	p.82
-	0h1D06	Multi-step speed	St2	0.00– Maximum	20.00	0	0	0	p.82

¹ Table of options are provided separately in the option manual.

Code	Comm. Address	Name	Keypad Display	Setting Range	Initial Value	Property*	V/F	SL	Ref.
		frequency 2		frequency (Hz)					
-	0h1D07	Multi-step speed frequency 3	St3	0.00- Maximum frequency (Hz)	30.00	0	0	0	p.82
-	0h1D08	Output current	CUr	-	-	-	0	0	<u>p.65</u>
-	0h1D09	Motor revolutions per minute	Rpm	-	-	-	0	0	-
-	0h1D0A	Inverter DC voltage	dCL	-	-	-	0	0	<u>p.65</u>
-	0h1D0B	Inverter output voltage	vOL	-	-	-	0	0	<u>p.65</u>
-	0h1D0C	Out of order signal	nOn	-	-	-	0	0	-
-	0h1D0D	Select rotation direction	drC	Forward Girection operation Reverse run	F	0	0	0	-

8.2 Drive Group (PAR→dr)

In the following table, data shaded in grey will be displayed when the related code has been selected.

SL: Sensorless vector control (dr.09), Property: Write-enabled during operation

Code	Comm. Address	Name	Setting Range		Initial Value	Property*	V/F	SL	Ref.
dr- 00	-	Jump Code	1–99		9	0	0	0	<u>p.54</u>
dr- 09	0h1109	Control mode	0 2 4	V/F Slip Compen IM Sensorless	0: V/F	Х	0	0	<u>p.96,</u> <u>p.129,</u> <u>p.140</u>
dr- 11	0h110B	Jog Frequency	frequ	, Start uency– imum frequency	10.00	0	0	0	<u>p.121</u>

Code	Comm. Address	Name	S	etting Range	Initial Value	Property*	V/F	SL	Ref.
dr- 12	0h110C	Jog run acceleration time	0.0-	-600.0 (s)	20.0	0	0	0	<u>p.121</u>
dr- 13	0h110D	Jog run deceleration time		-600.0 (s)	30.0	0	0	0	<u>p.121</u>
			0 1 2 3 4 5 6 7 8 9 10 11 12 13	0.2 kW 0.4 kW 0.75 kW 1.1 kW 1.5 kW 2.2 kW 3.0 kW 3.7 kW 4.0 kW 5.5 kW 7.5 kW 11.0kW 15.0kW	Varies by Motor capacity	X	0	0	p.137
dr-	0h110F	Torque	14 15 0	22.0kW 30.0kW Manual	- 0: Manual	Х	0	Х	p.100
15 dr- 16	0h1110	Forward Torque boost	0.0-	Auto 15.0 (%)	2.0	X	0	Х	p.100
dr- 17	0h1111	Reverse torque boost	0.0-	-15.0 (%)	2.0	Х	0	X	<u>p.100</u>
dr- 18	0h1112	Base frequency	[V/F 40.0	0-400.00 (Hz) , Slip Compen] 0-120.00 (Hz) Sensorless]	60.00	Х	0	0	<u>p.96</u>
dr- 19	0h1113	Start frequency	0.01–10.00 (Hz)		0.50	Х	0	0	p.96
dr- 20	0h1114	Maximum frequency	[V/F 40.0	0-400.00 (Hz) , Slip Compen] 0-120.00 (Hz) Sensorless]	60.00	Х	0	0	<u>p.107</u>

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/F	SL	Ref.
dr- 26 ²	0h111 A	Auto torque boost filter gain	1–1000	2	0	0	Х	
dr- 27 ²	0h111B	Auto torque boost motoring gain	0.0–300.0[%]	50.0	0	0	X	
dr- 28 ²	0h111C	Auto torque boost regeneration gain		50.0	0	0	Х	
dr- 80	0h1150	Select ranges at power input	Select ranges inverter displays at power input Operation frequency Acceleration time Deceleration time Command Source Frequency Frequency Multi-step speed frequency 2 Multi-step speed frequency 3 Output current Motor RPM User select signal (dr.81) Currently out of order Select run direction Univerter DC voltage Inverter DC In	0: Operation frequency	0	0	0	

 $^{^{2}\,}$ Appears when Dr15 is 1 (automatic torque boost).

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/F	SL	Ref.
			17 User select signal 2 (dr.81)					
dr- 81	0h1151	Select monitor code	Monitors user selected code O Output voltage (V) Output power (kW) Torque(kgf · m) PID feedback monitor View All	0: Output voltage 0: View	0	0	0	- 405
89	0h03E3	changed parameter	1 View Changed	All	0	0	0	<u>p.165</u>
dr- 91	0h115B	Smart copy	NoneSmartDownloadSmartUpLoadRemoteUpLoad	0: None	Х	0	0	-
dr-	_	Parameter	5 RemoteDownload0 None					
92		save	Parameter Save	0:None	X	0	0	-
dr- 93	0h115D	Parameter initialization	0 No 1 All Grp 2 dr Grp 3 bA Grp 4 Ad Grp 5 Cn Grp 6 In Grp 7 OU Grp 8 CM Grp 9 AP Grp 12 Pr Grp 13 M2 Grp 14 run Grp	0: No	X	0	0	p.163
dr- 94	0h115E	Password registration	0–9999	-	0	0	0	<u>p.164</u>
dr- 95	0h115F	Parameter lock settings	0–9999	-	0	0	0	<u>p.164</u>
dr- 97	0h1161	Software version	-	-	-	0	0	-
dr- 98	0h1162	Display I/O board version	-	-	-	0	0	-

8.3 Basic Function Group (PAR→bA)

In the following table, data shaded in grey will be displayed when the related code has been selected.

SL: Sensorless vector control (dr.09), Property: Write-enabled during operation

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/ F	S L	Ref.
bA-00	-	Jump Code	1–99	20	0	0	0	<u>p.54</u>
bA-01	0h1201	Auxiliary reference source	0 None 1 V1 3 V0 4 I2	0: None	X	0	0	<u>p.117</u>
bA-02 ³	0h1202	Auxiliary command calculatio n type	0 M+(G*A) 1 Mx (G*A) 2 M/(G*A) 3 M+[M*(G*A)] 4 M+G*2 (A-50%) 5 Mx[G*2 (A-50%)] 6 M/[G*2 (A-50%)] 7 M+M*G*2 (A-50%)	0: M+(GA)	Х	0	0	p.117
bA-03 ³	0h1203	Auxiliary frequency reference gain	-200.0–200.0 (%)	100.0	0	0	0	<u>p.117</u>
bA-04	0h1204	2nd command source	0 Keypad 1 Fx/Rx-1 2 Fx/Rx-2 3 Int 485 4 FieldBus ⁴	1: Fx/Rx-1	X	0	0	<u>p.110</u>
bA-05	0h1205	2nd frequency source	0 Keypad-1 1 Keypad-2 2 V1 4 V0 5 I2 6 Int 485 8 FieldBus ⁴	0: Keypad-1	0	0	0	p.110
bA-07	0h1207	V/F pattern	0 Linear 1 Square	0: Linear	Х	0	Х	<u>p.96</u>

³ Displayed if bA.01 is not set to 0 (None).

⁴ Refer to the optional items' manuals provided separately for the optional items.

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/ F	S L	Ref.
			2 User V/F					
			3 Square 2					
bA-08	0h1208	Acc/Dec reference frequency	0 Max Freq 1 Delta Freq	0: Max Freq	Х	0	0	<u>p.89</u>
bA-09	0h1209	Time scale setting	0 0.01 sec 1 0.1 sec 2 1 sec	1: 0.1 sec	Х	0	0	<u>p.89</u>
bA-10	0h120A	input power frequency	0 60 Hz 1 50 Hz	0: 60 Hz	Х	0	0	<u>p.162</u>
bA-11	0h120B	Number of motor poles	2–48		Х	0	0	<u>p.129</u>
bA-12	0h120C	Rated slip speed	0-3000 (Rpm)	Dependen	Х	0	0	<u>p.129</u>
bA-13	0h120D	Motor rated current	1.0–1000.0 (A)	t on motor setting	Х	0	0	<u>p.129</u>
bA-14	0h120E	Motor noload current	0.0–1000.0 (A)		Х	0	0	<u>p.129</u>
bA-15	0h120F	Motor rated voltage	0, 100–480 (V)	0	Х	0	0	<u>p.101</u>
bA-16	0h1210	Motor efficiency	64–100 (%)	Dependen t on motor setting	Х	0	0	p.129
bA-17	0h1211	Load inertia rate	0–8	0	Х	0	0	<u>p.129</u>
bA-18	0h1212	Trim power display	70–130 (%)	100%	0	0	0	-
bA-19	0h1213	Input power voltage	170–480 V	220/380 V	0	0	0	<u>p.162</u>
bA-20	-	Auto tuning	0 None 1 All (Rotation type) 2 All (Static type) 3 Rs+Lsigma (Rotation type) 6 Tr (Static type)	0: None	X	X	0	<u>p.137</u>
bA-21	-	Stator resistance	Dependent on motor setting	Dependen	Х	X	0	<u>p.137</u>

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/ F	S L	Ref.
bA-22	-	Leakage inductanc e		t on motor setting	Х	Х	0	<u>p.137</u>
bA-23	-	Stator inductanc e			Х	X	0	<u>p.137</u>
bA-24 ⁵	-	Rotor time constant	25–5000 (ms)	-	Х	X	0	<u>p.137</u>
bA-41 ⁶	0h1229	User Frequenc y 1	0.00– Maximum frequency (Hz)	15.00	Х	0	Х	<u>p.98</u>
bA-42 ⁶	0h122A	User Voltage 1	0–100 (%)	25	X	0	Х	<u>p.98</u>
bA-43 ⁶	0h122B	User Frequenc y 2	0.00– Maximum frequency (Hz)	30.00	Х	0	Х	<u>p.98</u>
bA-44 ⁶	0h122C	User Voltage 2	0–100 (%)	50	X	0	Х	<u>p.98</u>
bA-45 ⁶	0h122D	User Frequenc y 3	0.00– Maximum frequency (Hz)	45.00	X	0	Х	<u>p.98</u>
bA-46 ⁶	0h122E	User Voltage 3	0–100 (%)	75	X	0	Х	<u>p.98</u>
bA-47 ⁶	0h122F	User Frequenc y 4	0.00-Maximum frequency (Hz)	Maximum frequency	X	0	Х	<u>p.98</u>
bA-48 ⁶	0h1230	User Voltage 4	0–100 (%)	100	Х	0	Х	<u>p.98</u>
bA-53 ⁷	0h1235	Multi-step speed frequency 4	0.00-Maximum frequency (Hz)	40.00	0	0	0	<u>p.82</u>
bA-54 ⁷	0h1236	Multi-step speed frequency 5	0.00–Maximum frequency (Hz)	50.00	0	0	0	<u>p.82</u>
bA-55 ⁷	0h1237	Multi-step speed frequency 6	0.00–Maximum frequency (Hz)	Maximum frequency	0	0	0	<u>p.82</u>

⁵ Displayed when dr.09 is set to 4 (IM Sensorless).

 $^{^{6}}$ Displayed if either bA.07 or M2.25 is set to 2 (User V/F).

⁷ Displayed if one of In.65-69 is set to Speed–L/M/H.

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/ F	S L	Ref.
bA-56 ⁷	0h1238	Multi-step speed frequency 7	0.00-Maximum frequency (Hz)	Maximum frequency	0	0	0	<u>p.82</u>
bA-70	0h1246	time 1	0.0–600.0 (s)	20.0	0	0	0	<u>p.91</u>
bA-71	0h1247	time 1	0.0-600.0 (s)	20.0	0	0	0	<u>p.91</u>
bA-72 ⁸	0h1248	Multi-step acceleration time 2	0.0-600.0 (s)	30.0	0	0	0	<u>p.91</u>
bA-73 ⁸	0h1249	time 2	0.0-600.0 (s)	30.0	0	0	0	<u>p.91</u>
bA-74 ⁸	0h124A	Multi-step acceleration time 3	0.0-600.0 (s)	40.0	0	0	0	<u>p.91</u>
bA-75 ⁸	0h124B	time 3	0.0-600.0 (s)	40.0	0	0	0	<u>p.91</u>
bA-76 ⁸	0h124C	Multi-step acceleration time 4	0.0-600.0 (s)	50.0	0	0	0	<u>p.91</u>
bA-77 ⁸	0h124D	Multi-step deceleration time 4	0.0-600.0 (s)	50.0	0	0	0	<u>p.91</u>
bA-78 ⁸	0h124E	Multi-step acceleration time 5	0.0-600.0 (s)	40.0	0	0	0	<u>p.91</u>
bA-79 ⁸	0h124F	time 5	0.0-600.0 (s)	40.0	0	0	0	<u>p.91</u>
bA-80 ⁸	0h1250	time 6	0.0-600.0 (s)	30.0	0	0	0	<u>p.91</u>
bA-81 ⁸	0h1251	Multi-step deceleration time 6	0.0-600.0 (s)	30.0	0	0	0	<u>p.91</u>
bA-82 ⁸	0h1252	Multi-step acceleration time 7	0.0–600.0 (s)	20.0	0	0	0	<u>p.91</u>

 $^{^{\}rm 8}\,$ Displayed one of In.65-69 is set to Xcel–L/M/H.

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/ F	SL	Ref.
bA-83 ⁸	0h1253	Multi-step deceleration time 7	0.0–600.0 (s)	20.0	0	0	0	<u>p.91</u>

8.4 Expanded Function Group (PAR→Ad)

In the following table, data shaded in grey will be displayed when the related code has been selected.

Code	Comm. Address	Name		Setting Range	Initial Value	Property*	V/F	SL	Ref.
Ad-00	-	Jump Code	1-	-99	24	0	0	0	p.54
Ad-01	0h1301	Acceleration pattern	0	Linear	Oulingar	Х	0	0	<u>p.94</u>
Ad-02	0h1302	Deceleration pattern	1	S-curve	0: Linear	X	0	0	<u>p.94</u>
Ad-03 ⁹	0h1303	S-curve acceleration start point gradient	1-	-100 (%)	40	X	0	0	<u>p.94</u>
Ad-04 ⁹	0h1304	S-curve acceleration end point gradient	1-	-100 (%)	40	X	0	0	<u>p.94</u>
Ad-05 ¹⁰	0h1305	S-curve deceleration start point gradient	1-	-100 (%)	40	X	0	0	<u>p.94</u>
Ad-06 ¹⁰	0h1306	S-curve deceleration end point gradient	1-	-100 (%)	40	Х	0	0	<u>p.94</u>
Ad-07	0h1307	Start Mode	0	Acc Dc-Start	0: Acc	X	0	0	<u>p.102</u>
Ad-08	0h1308	Stop Mode	0 1	Dec Dc-Brake	0: Dec	Х	0	0	<u>p.104</u>

⁹ Displayed when Ad. 01 is set to 1 (S-curve).

¹⁰ Displayed when the Ad. 02 code is set to 1 (S-curve).

Code	Comm.	Name		Setting	Initial	Property*	V/F	SL	Ref.
	Address		2	Range	Value	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
				Free-Run Power	-				
			4	Braking					
_			0	None					
		Run	1	Forward					
Ad-09	0h1309	prevention	<u> </u>	Prev	0: None	X	0	0	<u>p.86</u>
		options	2	Reverse					
		Ctartia aith		Prev					
Ad-10	0h130A	Starting with power on	0	No Yes	0: No	0	0	0	p.87
		Start DC	<u> </u>	l.					
Ad-12 ¹¹	0h130C	braking time	0.	00–60.00 (s)	0.00	X	0	Х	<u>p.102</u>
				Rated					
		Amount of		urrent of					
Ad-13	0h130D	applied DC		verter/Rated urrent of	50	Х	0	Χ	p.102
				otor x 100					
			(%						
		Output		,					
Ad-14 ¹²	0h130E	blocking time	0.	00–60.00 (s)	0.10	Х	0	0	p.104
710 11	0111002	before DC	.	00.00 (0)		,			<u> </u>
		braking DC braking							
Ad-15 ¹²	0h130F	time	0.	00–60.00 (s)	1.00	X	0	0	<u>p.104</u>
			0-	Rated					
				urrent of					
Ad-16 ¹²	0h1310	DC braking		verter/Rated	50	Х	0	0	p.104
		rate		urrent of otor x 100					
			(%						
		DC hardina		art					
Ad-17 ¹²	0h1311	DC braking		equency-60	5.00	X	0	0	p.104
		frequency	H	Z					
		Dwell		art					
Ad-20	0h1314	frequency on		equency– aximum	5.00	X	0	0	p.127
		acceleration		equency(Hz)					
		Dwell							
V 4 04	0h1315	operation time		0 60 0 (2)	0.0	X			n 127
Ad-21	0111313	on	U.	0–60.0 (s)	0.0	^	0	0	<u>p.127</u>
	01.4045	acceleration			5.00			_	4.5-
Ad-22	0h1316	Dwell	St	art	5.00	Χ	0	0	p.127

¹¹ Displayed when Ad. 07 is set to 1 (DC-Start).

¹² Displayed when Ad. 08 is set to 1 (DC-Brake).

Code	Comm.	Name	Setting	Initial	Property*	V/F	SI.	Ref.
Code	Address		Range	Value	Property	V/F	SL	Rei.
		frequency	frequency-					
		during deceleration	Maximum frequency(Hz)					
		Operation time	inequency(inz)					
Ad-23	0h1317	during	0.0–60.0 (s)	0.0	Χ	0	0	p.127
-		deceleration						
Ad-24	0h1318	Frequency	0 No	0: No	Х	0	0	p.108
		limit	1 Yes					<u></u>
Ad-25 ¹³	0h1319	Frequency lower limit	0.00-Upper limit	0.50	0	0	0	p.108
Au-25	0111319	value	frequency(Hz)	0.50	O			<u>p. 100</u>
			Lower limit					
Ad-26 ¹³	0h131 A	Frequency upper limit	frequency-	Maximum	Х	0	0	p.108
Au-20	OIII A	value	Maximum	frequency	Λ			<u>p. 100</u>
			frequency(Hz)					
Ad-27	0h131B	Frequency	0 No	0: No	Χ	0	0	p.109
		jump	1 Yes					
		Jump	0.00-Jump					
Ad-28 ¹⁴	0h131C	frequency	frequency upper limit1	10.00	0	0	0	p.109
		lower limit 1	(Hz)					
			Jump					
		Jump	frequency					
Ad-29 ¹⁴	0h131D	frequency	lower limit1-	15.00	0	0	0	p.109
		upper limit 1	Maximum					
			frequency (Hz)					
		Jump	00–Jump					
Ad-30 ¹⁴	0h131E	frequency	frequency	20.00	0	0	0	p.109
		lower limit 2	upper limit2					_
			(Hz)					
		Jump	Jump frequency					
Ad-31 ¹⁴	0h131F	frequency	lower limit2–	25.00	0	0	0	p.109
710 01	3111011	upper limit 2	Maximum	_0.00				<u>500</u>
		appor minic z	frequency (Hz)					
		lumn	0.00–Jump					
Ad-32 ¹⁴	0h1320	Jump	frequency	30.00	0	0	0	p.109
Au-32	0111320	frequency lower limit 3	upper limit3	30.00	J	U	U	<u>p. 109</u>
		lower littlit 3	(Hz)					

¹³ Displayed when the Ad.24 code is set to 1 (Yes).

¹⁴ Displayed when the Ad.27 code is set to 1 (Yes).

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/F	SL	Ref.
Ad-33 ¹⁴	0h1321	Jump frequency upper limit 3	Jump frequency lower limit3— Maximum frequency (Hz)	35.00	0	0	0	p.109
Ad-41 ¹⁵	0h1329	Brake release current	0.0–180.0 (%)	50.0	0	0	0	<u>p.166</u>
Ad-42 ¹⁵	0h132A	Brake release delay time	0.00-10.00 (s)	1.00	Х	0	0	<u>p.166</u>
Ad-44 ¹⁵	0h132C	Brake release Forward frequency	0.00- Maximum frequency (Hz)	1.00	X	0	0	<u>p.166</u>
Ad-45 ¹⁵	0h132D	Brake release Reverse frequency	0.00– Maximum frequency (Hz)	1.00	Х	0	0	p.166
Ad-46 ¹⁵	0h132E	Brake engage delay time	0.00-10.00 (s)	1.00	Х	0	0	<u>p.166</u>
Ad-47 ¹⁵	0h132F	Brake engage frequency	0.00– Maximum frequency (Hz)	2.00	Х	0	0	p.166
Ad-50	0h1332	Energy saving operation	0 None 1 Manual 2 Auto	0: None	Х	0	Х	p.151
Ad-51 ¹⁶	0h1333	Energy saving amount	0–30 (%)	0	0	0	X	<u>p.151</u>
Ad-60	0h133C	Acc/Dec time transition frequency	0.00– Maximum frequency (Hz)	0.00	Х	0	0	p.93
Ad-61	0h133D	Rotation count speed gain	0.1–6000.0[%]	100.0	0	0	0	-
Ad-62	0h133E	Rotation count speed scale	0 x 1 1 x 0.1 2 x 0.01 3 x 0.001	0: x 1	0	0	0	-

¹⁵ Displayed if either OU.31 or OU.33 is set to 35 (BR Control).

¹⁶ Displayed if Ad.50 is not set to 0 (None).

Code	Comm.	Name		Setting	Initial	Property*	V/F	SL	Ref.
	Address		4	Range x 0.0001	Value				
		Rotation count	0	Rpm					
Ad-63	0h133F	speed unit	1	mpm	0: rpm	0	0	0	-
		'	0	During Run					
Ad-64	0h1340	Cooling fan	1	Always ON	0: During	0	0	0	p.161
Ad O4	0111040	control	2	Temp Control	Run	Ö			<u>p.101</u>
		Up/down	0	No					
Ad-65	0h1341	operation frequency save	1	Yes	0: No	0	0	0	<u>p.123</u>
		_	0	None					
Ad-66	0h1342	Output contact On/Off control	1	V1	0: None	X	0	0	p.168
Au-00	0111342	options	3	V0	O. NONE	Λ			<u>p. 100</u>
			4	12					
Ad-67	0h1343	Output contact On level	of	utput contact f level– 00.00%	90.00	Х	0	0	<u>p.168</u>
Ad-68	0h1344	Output contact Off level	οι	00.00– utput contact n level (%)	10.00	Х	0	0	p.168
Ad-70	0h1346	Safe operation	0	Always Enable	0: Always	X	0	0	p.126
	0111010	selection	1	DI Dependent	Enable	,			<u> </u>
			0	Free-Run					
Ad-71 ¹⁷	0h1347	Safe operation stop options	1	Q-Stop	0: Free- Run	Х	0	0	p.126
		Stop options	2	Q-Stop Resume	Kuli				
Ad-72 ¹⁷	0h1348	Safe operation deceleration time	0.	0–600.0 (s)	5.0	0	0	0	<u>p.126</u>
Ad-74	0h134A	Selection of regeneration evasion	0	No	0: No	Х	0	0	p.169
		function for press	1 Yes						
Ad-75	0h134B	Voltage level of		00 V: 300– 00 V	350	Х	0	0	<u>p.169</u>

 $^{^{\}rm 17}\,$ Displayed when Ad.70 is set to 1 (DI Dependent).

Troubleshooting

 $^{^{\}rm 18}$ Displayed when the Ad.74 code is set to 1 (Yes).

Voltage type which DC converted the bA.19 AC input voltage: +20 V (200 Vtype), +40 V (400 V type). 200 V type is limited to 350 V and 400 V type is limited to 600 V.

²⁰ Displayed if Ad.80 is not set to 0 (None).

8.5 Control Function Group (PAR→Cn)

In the following table, data shaded in grey will be displayed when the related code has been selected.

Code	Comm. Address	Name	Se	ttir	ng Range	Initial Value	Property*	V/F	SL	Ref.
Cn-00	•	Jump Code	1–99			4	0	0	О	p.54
Cn-04	0h1404	Carrier	Heav Duty	'y	V/F: 1.0–15.0 (kHz) IM: 2.0–15.0 (kHz)	3.0	X	0	0	p.157
	0111404	frequency ²¹	Norm Duty		V/F: 1.0–5.0 (kHz) IM: 2.0–5.0 (kHz)	2.0	^))	p.157
Cn-05	0h1405	Switching mode	0	No	ormal PWM	0: Normal PWM	Х	0	0	p.157
Cn-09	0h1409	Initial excitation time	0.00-	-60).00 (s)	1.00	Х	Х	0	<u>p.143</u>
Cn-10	0h140A	Initial excitation amount	100.0)—3	800.0 (%)	100.0	Х	X	0	p.143
Cn-11	0h140B	Continued operation duration	0.00-	-60	0.00 (s)	0.00	Х	Х	0	p.143
Cn-21	0h1415	Low-speed torque compensation gain	50–3	00	(%)	Varies by Motor capacity	X	X	0	<u>p.143</u>
Cn-22	0h1416	Output torque compensation gain	50–3	00	(%)	Varies by Motor capacity	Х	Х	0	p.143
Cn-23	0h1417	Speed deviation compensation gain	50–3	00	(%)	Varies by Motor capacity	×	X	0	<u>p.143</u>
Cn-24	0h1418	Main compensation of speed deviation	50–3	00	(%)	Varies by Motor capacity	Х	Х	0	p.143

²¹ Applicable to 5.5 - 7.5 kW products. Refer to $\underline{5.15}$ for information on all capacities.

Code	Comm. Address	Name	Se	tting Range	Initial Value	Property*	V/F	SL	Ref.
Cn-29	0h141D	No load speed deviation compensation gain	0.50-2.00		1.06	0	х	0	p.143
Cn-30	0h141E	Speed response adjustment gain	2.0–	10.0	4.0	0	Х	0	<u>p.143</u>
Cn-53	0h1435	Torque limit setting method	0 1 2 4 5 6	Keypad-1 Keypad-2 V1 V0 I2 Int 485 FieldBus	0: Keypad- 1	Х	х	0	p.143
Cn- 54 ²²	0h1436	Positive-direction reverse torque limit	0.0–3	300.0 (%)	180	0	Х	0	p.143
Cn- 55 ²²	0h1437	Positive-direction regeneration torque limit	0.0–2	200.0 (%)	180	0	Х	0	<u>p.143</u>
Cn- 56 ²²	0h1438	Negative-direction regeneration torque limit	0.0–2	200.0 (%)	180	0	Х	0	p.143
Cn- 57 ²²	0h1439	Negative-direction reverse torque limit	0.0–300.0 (%)		180	0	х	0	p.143
Cn-70	0h 1446	Speed search mode selection	0	Flying Start- 1 ²³ Flying Start-2	0: Flying Start-1	Х	0	0	p.152
Cn-71	0h1447	Speed search operation selection	0001 0010	O000–1111 Selects the speed search function at acceleration. Initialization	0000 ²⁴	Х	0	0	p.152

²² Displayed when dr.09 is set to 4 (IM Sensorless). This will change the initial value of the parameter at Ad.74 (Torque limit) to 150%.

²⁴ It will be displayed on the keypad as 2 2 2.



 $^{^{\}rm 23}$ Will not be displayed if dr.09 is set to 4 (IM Sensorless).

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/F	SL	Ref.
			after a fault trip Restart after instantaneous power interruption	-				
			1000 Starting with power-on					
Cn- 72 ²⁵	0h1448	Speed search reference current	80–200 (%)	150	0	0	0	p.152
Cn- 73 ²⁶	0h1449	Speed search proportional gain	0–9999	Flying Start-1: 100 Flying Start-2: 600 ²⁷	0	0	0	p.152
Cn- 74 ²⁶	0h144A	Speed search integral gain	0–9999	Flying Start-1 : 200 Flying Start-2 : 1000	0	0	0	p.152
Cn- 75 ²⁶	0h144B	Output block time before speed search	0.0–60.0 (s)	1.0	Х	0	0	p.152
Cn- 76 ²⁶	0h144C	Speed search Estimator gain	50–150 (%)	100	0	0	0	-
Cn-77	0h144D	Energy buffering selection	0 No 1 KEB-1 2 KEB-2	0: No	Х	0	0	p.147
Cn- 78 ²⁸	0h144E	Energy buffering start level	110.0–200.0 (%)	125.0	Х	0	0	p.147
Cn- 79 ²⁸	0h144F	Energy buffering stop level	Cn78-210.0 (%)	130.0	Х	0	0	<u>p.147</u>

Displayed when any of the Cn.71 code bits are set to 1 and Cn70 is set to 0 (Flying Start-1).

²⁶ Displayed when any of the Cn.71 code bits are set to 1.

²⁷ The initial value is 1200 when the motor-rated capacity is less than 7.5 kW

²⁸ Displayed when Cn.77 is not set to 0 (No).

Code	Comm. Address	Name	Setting Range	Initial Value	Property*	V/F	SL	Ref.
Cn- 80 ²⁸	0h1450	Energy buffering P gain	0–20000	1000	0	0	0	<u>p.147</u>
Cn- 81 ²⁸	0h1451	Energy buffering I gain	1–20000	500	0	0	0	<u>p.147</u>
Cn- 82 ²⁸	0h1452	Energy buffering Slip gain	0–2000.0%	30.0	0	0	0	<u>p.147</u>
Cn- 83 ²⁸	0h1453	Energy buffering acceleration time	0.0-600.0 (s)	10.0	0	0	0	<u>p.147</u>

8.6 Input Terminal Block Function Group (PAR→In)

In the following table, data shaded in grey will be displayed when the related code has been selected.

Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
In-00	-	Jump Code	1–99		65	0	0	0	p.54
In-01	0h1501	Frequency for maximum analog input	Maxir	frequency– mum ency(Hz)	Maximum frequency	0	0	0	<u>p.73</u>
In-02	0h1502	Torque at maximum analog input	0.0–200.0 (%)		100.0	0	Х	X	-
In-05	0h1505	V1 input voltage display	-12.0	0–12.00 (V)	0.00	-	0	0	<u>p.73</u>
1. 00	01.4500	V1 input	0	Unipolar	0:	\ \ <u>\</u>			70
In-06	0h1506	polarity selection	1	Bipolar	Unipolar	Х	0	0	<u>p.73</u>
In-07	0h1507	Time constant of V1 input filter	0–10	000 (ms)	100	0	0	0	<u>p.73</u>
In-08	0h1508	V1 Minimum input voltage	0.00-	-10.00 (V)	0.00	0	0	0	<u>p.73</u>
In-09	0h1509	V1 output at Minimum voltage (%)	0.00–100.00 (%)		0.00	0	0	0	<u>p.73</u>
In-10	0h150A	V1 Maximum input voltage	0.00-12.00 (V)		10.00	0	0	0	<u>p.73</u>
In-11	0h150B	V1 output at Maximum voltage (%)	0.00-	-100.00 (%)	100.00	0	0	0	<u>p.73</u>

Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
In-12 ²⁹	0h150C	V1 Minimum input voltage	-10.0	0–0.00 (V)	0.00	0	0	0	<u>p.77</u>
In-13 ²⁹	0h150D	V1 output at Minimum voltage (%)	-100.	00–0.00 (%)	0.00	0	0	0	<u>p.77</u>
In-14 ²⁹	0h150E	V1 Maximum input voltage	-12.0	0–0.00 (V)	-10.00	0	0	0	<u>p.77</u>
In-15 ²⁹	0h150F	V1 output at Maximum voltage (%)	-100.	00–0.00 (%)	-100.00	0	0	0	<u>p.77</u>
In-16	0h1510	Changing rotation	0	No	- 0: No	0	0	0	p.73
		direction of V1	1	Yes					
In-17	0h1511	V1 quantization level	0.00^3 (%)	0, 0.04–10.00	0.04	X	0	0	<u>p.73</u>
In-35	0h1523	V0 input voltage display	0.00-	-5.00 (V)	0.00	1	0	0	<u>p.79</u>
In-37	0h1525	Time constant of V0 input filter	0–10	000 (ms)	100	0	0	0	p.79
In-38	0h1526	V0 Minimum input voltage	0.00-	-5.00 (V)	0.00	0	X	0	<u>p.79</u>
In-39	0h1527	V0 output at Minimum voltage (%)	0.00-	-100.00 (%)	0.00	0	0	0	<u>p.79</u>
In-40	0h1528	V0 Maximum input voltage	0.00–5.00 (V)		5.00	0	X	0	<u>p.79</u>
In-41	0h1529	V0 output at Maximum voltage (%)	0.00–100.00 (%)		100.00	0	0	0	p.79
In-46	0h152E	Changing rotation	0 No		0: No	0	0	0	p.79
		direction of V0	1	Yes					
In-47	0h152F	V0 quantization level	0.00 ³⁰ , 0.04–10.00 (%)		0.04	0	0	0	<u>p.79</u>

²⁹ Displayed when In.06 is set to 1 (Bipolar).

³⁰ Quantizing is not used when set to 0.

Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
In-50	0h1532	I2 input voltage display	0–24	(mA)	0.00	-	0	0	<u>p.79</u>
In-52	0h1534	I2 input filter time constant	0–10	000 (ms)	100	0	0	0	<u>p.79</u>
In-53	0h1535	I2 minimum input current	0.00-	-20.00 (mA)	4.00	0	0	0	<u>p.79</u>
In-54	0h1536	I2 output at Minimum current (%)	0.00-	-100.00 (%)	0.00	0	0	0	<u>p.79</u>
In-55	0h1537	I2 maximum input current	0.00-	-20.00 (mA)	20.00	0	0	0	<u>p.79</u>
In-56	0h1538	I2 output at Maximum current (%)	0.00-	-100.00 (%)	100.00	0	0	0	<u>p.79</u>
In-61	0h153D	Changing rotation direction of I2	0	No Yes	0: No	0	0	0	<u>p.79</u>
In-62	0h153E	I2 quantization level	0.00 ³ (%)	0, 0.04–10.00	0.04	0	0	0	<u>p.79</u>
In-65	0h1541	P1 terminal function setting	0	None Fx	1: Fx	Х	0	0	p.84
In-66	0h1542	P2 terminal function setting	2	Rx RST	2: Rx	Х	0	0	<u>p.84</u> p.199
In-67	0h1543	P3 terminal function setting	4	External Trip	5: BX	Х	0	0	p.189 p.198
In-68	0h1544	P4 terminal	6	JOG Speed-L	3: RST	Х	0	0	p.121 p.82
In-69	0h1545	P5 terminal function setting	8	Speed-M Speed-H	7: Sp-L	Х	0	0	p.82 p.82
		Setting	11 12 13	XCEL-L XCEL-M RUN Enable					p.91 p.91 p.126
			14 15	3-Wire 2nd Source					p.125 p.110

Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/ F	S L	Ref.						
			16	Exchange					p.160						
			17	Up					p.123						
			18	Down					p.123						
			20	U/D Clear					p.123						
			21	Analog Hold					p.81						
			22	I-Term Clear					p.131						
			23	PID Openloop					p.131						
			24	P Gain2					p.131						
			25	XCEL Stop					p.96						
			26	2nd Motor					p.159						
			27	U/D Enable					-						
			33	Baseblock					-						
			34	Pre Excite					p.104						
			38	Timer In					<u>p.165</u>						
			40	dis Aux Ref					<u>p.117</u>						
			46	FWD JOG					<u>p.122</u>						
			47	REV JOG					<u>p.122</u>						
			49	XCEL-H					<u>p.91</u>						
			51	Fire Mode					<u>p.113</u>						
			52	KEB-1 Select					<u>p.147</u>						
		Multi-function	P5-F	21											
In-84	0h1554	input terminal On filter	0	Disable(Off)	1 1111 ³¹	0	0	0	p.111						
		selection	1	Enable(On)											
In-85	0h1555	Multi-function input terminal On filter	0–10	000 (ms)	10	0	0	0	<u>p.111</u>						
In-86	0h1556	Multi-function input terminal Off filter	0–10	000 (ms)	3	0	0	0	<u>p.111</u>						
		Multi-function	P5 –	P1											
In-87	0h1557	input terminal	0	A contact (NO)	0 000032	Х	0	0	p.111						
				selection 1		المرامعا المرام	a de ation	0.0000000000000000000000000000000000000	adaction	B contact (NC)	1				_
		1	1	L	l .	<u> </u>									

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³² It will be displayed on the keypad as 2 2 2 2.

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Code	Comm. Address	Name	Setting Range		Initial Value	Prop erty*	V/ F	S L	Ref.
In-88	In-88 Oh1558 Selects the NO/NC		0	NO	0	Х	0	0	
	0111000	operation command	1	NO/NC			•		
In-89	0h1559	Multi-step command delay time	1–50	00 (ms)	1	Х	0	0	<u>p.82</u>
		Multi-function	P5-P1						
In-90	0h155A	input terminal	0	release(Off)	0 0000	-	0	0	p.111
		status	1	Connection (On)					
		SW1	Bit	0–1					
In-99	0h1563)h1563 (NPN/PNP),	0	NPN	0	-	0	0	-
		status	1	PNP					

8.7 Output Terminal Block Function Group (PAR→OU)

In the following table, data shaded in grey will be displayed when the related code has been selected.

Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/F	SL	Ref.																			
OU-00	-	Jump Code	1–99		30	0	0	0	<u>p.54</u>																			
			0	Frequency																								
			1	Output Current																								
			2 Output Voltage 3 DCLink Voltage																									
		A !																										
OU-01	061601	Analog	4	Torque	0:	0		O p.	n 170																			
00-01	0h1601	output 1 item	5	Output Power	Frequency	U	0	0	<u>p.170</u>																			
		пеш	6	Idse																								
			7	Iqse																								
																						8	Target Freq					
			9	Ramp Freq																								
		1	10	Speed Fdb																								
			12																									
			13	PID Fdb																								

Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/F	SL	Ref.
			14 15	Value PID Output Constant					
OU-02	0h1602	Analog output 1 gain	-10 (%)	00.0–1000.0	100.0	0	0	0	<u>p.170</u>
OU-03	0h1603	Analog output 1 bias	-10	0–100 (%)	0	0	0	0	<u>p.170</u>
OU-04	0h1604	Analog output 1 filter	0–1	10000 (ms)	5	0	0	0	<u>p.170</u>
OU-05	0h1606	Analog constant output1	0.0	-100.0 (%)	0.0	0	0	0	<u>p.170</u>
OU-06	0h1606	Analog output1 monitor	0.0	–1000.0 (%)	0.0	-	0	0	<u>p.170</u>
OU-30	0h161E	Fault output item	bit 1 2 3	Double 111 Low voltage Any faults other than low voltage Final failure of automatic restart	010 ³³	0	0	0	p.177
OU-31	0h161F	Multi- function relay 1 item	0 1 2 3 4 5 6 7 8 9 10 11 12 13	None FDT-1 FDT-2 FDT-3 FDT-4 Over Load IOL Under Load Fan Warning Stall	- 29: Trip	0	0	0	p.173



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Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/F	SL	Ref.
			15	Stop					
			16	Steady					
			17	Inverter Line					
			18	Comm Line					
			19	Speed Search					
			21	Regeneration					
			22						
			23						
			28						
			43	Torque					
			44						
			0						
			1						
			2	FDT-2					
			17 Inverter Line 18 Comm Line 19 Speed Search 21 Regeneration 22 Ready 23 Zero Speed 28 Timer Out 29 Trip 31 DB Warn%ED 34 On/Off Control 35 BR Control 36 Reserved 37 FAN Exchange 38 Fire Mode 40 KEB Operating 41 Pre Overheat 42 Minor fault 43 Torque Detect1 44 Torque Detect2 0 None 1 FDT-1 2 FDT-2 3 FDT-3 4 FDT-4 5 Over Load 6 IOL 7 Under Load 8 Fan Warning 9 Stall 10 Over Voltage 11 Low Voltage 14: Run O O O						
			4	FDT-4					
			5	Over Load					
			6	IOL					
			7	Under Load					
			8	Fan Warning					
		Multi-	9	Stall					
OI 1 22	064624		10	Over Voltage	14: Dun				n 172
OU-33	0h1621	function	11	Low Voltage	14. Run	U	U	O	<u>p.173</u>
		relay 2 item	12	Over Heat					
			13						
			14						
		18 19							
-			_	rvedeneration					

Code	Comm. Address	Name	S	etting Range	Initial Value	Prop erty*	V/F	SL	Ref.
			22	Ready					
			23	Zero Speed					
			28	Timer Out					
			29	Trip					
			31	DB Warn%ED					
			34	On/Off Control					
			35	BR Control					
			36	Reserved					
			37	FAN Exchange					
			38	Fire Mode					
			40	KEB					
			40	Operating					
			41	Pre Overheat					
			42	Minor fault					
			43	Torque					
			43	Detect1					
			44	Torque					
			77	Detect2					
OU-41	0h1629	Multi-function relay monitor	-		00	-	1	ı	<u>p.173</u>
OU-50	0h1632	Multi-function relay On delay	0.0	0–100.00 (s)	0.00	0	0	0	<u>p.178</u>
OU-51	0h1633	Multi-function relay Off delay	0.0	0–100.00 (s)	0.00	0	0	0	<u>p.178</u>
			Rel	ay2(Q1 ³⁴),					
-		Multi-function		ay1	25	.,	_	_	
OU-52	0h1634	relay contact	0	A contact (NO)	00 ³⁵	Х	0	0	<u>p.178</u>
		selection	1	B contact (NC)					
OU-53	0h1635	Fault output On delay	-	0–100.00 (s)	0.00	0	0	0	<u>p.177</u>
OU-54	0h1636	Fault output Off delay	0.0	0–100.00 (s)	0.00	0	0	0	<u>p.177</u>
OU-55	h1637	Timer On delay	0.0	0–100.00 (s)	0.00	0	0	0	<u>p.165</u>
OU-56	0h1638	Timer Off delay	0.0	0–100.00 (s)	0.00	0	0	0	<u>p.165</u>
OU-57	0h1639	Detection frequency		0–Maximum quency (Hz)	30.00	0	0	0	<u>p.173</u>
OU-58	0h163A	Detection		0–Maximum	10.00	0	0	0	p.173

³⁴ G100C

 $^{^{35}}$ It will be displayed on the keypad as 25 25 25 25 .





Code	Comm. Address	Name	Setting Range	Initial Value	Prop erty*	V/F	SL	Ref.
		frequency band	frequency (Hz)					
OU-67	0h1643	Torque detection 1 operation setting ³⁶	0 None 1 OT CmdSpd Warn 2 OT Warning 3 OT CmdSpdTrip 4 OT Trip 5 UT CmdSpd Warn 6 UT Warning 7 UT CmdSpdTrip 8 UT Trip	0	X	0	0	p.202
OU-68	0h1644	Torque detection 1 level ³⁶	0.0~200.0	100.0	0	0	0	0
OU-69	0h1645	Torque detection 1 delay time ³⁶	0~100	1	0	0	0	<u>p.202</u>
OU-70	0h1646	Torque detection 2 operation setting ³⁷	0 None 1 OT CmdSpd Warn 2 OT Warning 3 OT CmdSpdTrip 4 OT Trip 5 UT CmdSpd Warn 6 UT Warning 7 UT CmdSpdTrip 8 UT Trip	0	X	0	0	p.202
OU-71	0h1647	Torque detection 2 level ³⁷	0.0~200.0	100.0	0	0	0	<u>p.202</u>
OU-72	0h1648	Torque detection 2 delay time ³⁷	0~100	1	0	0	0	<u>p.202</u>

 $^{^{36}}$ Visible only when the multi-function relay (OU-31, 33) is set to 43 (Prt Trq Det 1).

 $^{^{37}}$ Visible only when the multi-function relay (OU-31, 33) is set to 44 (Prt Trq Det 2).

8.8 Communication Function Group (PAR→CM)

In the following table, data shaded in grey will be displayed when the related code has been selected.

Code	Comm. Address	Name	Se	tting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
CM-00	-	Jump Code	1-	99	20	0	0	0	p.54
CM-01	0h1701	Built-in communication inverter ID	1–3	250	1	0	0	0	<u>p.210</u>
CM-02	0h1702	Built-in communication	0	ModBus RTU	0: ModBus	0	0	0	p.210
		protocol	2	LS INV 485	RIU				
			0	1200 bps					
			1	2400 bps					
			2	4800 bps					
014.00	05.4700	Built-in	3	9600 bps	3:				040
CM-03	0h1703	communication speed	4	19200 bps	9600 bps	0	0	0	<u>p.210</u>
		Spood	5	38400 bps					
			6 56 Kbps						
			7	115 Kbps ³⁸					
			0	D8/PN/S1					
CM-04	0h1704	Built-in communication	1	D8/PN/S2	0:	0	0		n 210
CIVI-04	0111704	frame setting	2	D8/PE/S1	D8/PN/S1		U	0	<u>p.210</u>
			3	D8/PO/S1					
CM-05	0h1705	Transmission delay after reception	0–	1000 (ms)	5ms	0	0	0	<u>p.210</u>
CM-06 ³⁹	0h1706	Communicatio n option S/W version	-		0.00	0	0	0	-
CM-07 ³⁹	0h1707	Communicatio n option inverter ID	0–2	255	1	0	0	0	-

³⁸ 115200 bps

³⁹ Displayed only when a communication option card is installed.

Code	Comm. Address	Name	Setting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
CM-08 ³⁹	0h1708	FIELD BUS communication speed	-	12Mbps	1	0	0	-
CM-09 ³⁹	0h1709	Communicatio n option LED status	-	-	0	0	0	-
CM-30	0h171E	Number of output parameters	0–8	3	0	0	Ο	<u>p.214</u>
CM-31	0h171F	Output communication address 1	0000-FFFF Hex	000A	0	0	0	<u>p.214</u>
CM-32	0h1720	Output communication address 2	0000-FFFF Hex	000E	0	0	0	<u>p.214</u>
CM-33	0h1721	Output communication address 3	0000-FFFF Hex	000F	0	0	0	<u>p.214</u>
CM-34	0h1722	Output communication address 4	0000-FFFF Hex	0000	0	0	0	<u>p.214</u>
CM-35	0h1723	Output communication address 5	0000-FFFF Hex	0000	0	0	Ο	<u>p.214</u>
CM-36	0h1724	Output communication address 6	0000-FFFF Hex	0000	0	0	0	<u>p.214</u>
CM-37	0h1725	Output communication address 7	0000-FFFF Hex	0000	0	0	0	<u>p.214</u>
CM-38	0h1726	Output communication address 8	0000-FFFF Hex	0000	0	0	0	<u>p.214</u>
CM-50	0h1732	Number of input parameters	0–8	2	0	0	0	<u>p.214</u>
CM-51	0h1733	Input communication address 1	0000-FFFF Hex	0005	Х	0	0	p.214
CM-52	0h1734	Input communication address 2	0000-FFFF Hex	0006	Х	0	0	<u>p.214</u>

Code	Comm. Address	Name	Se	tting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
CM-53	0h1735	Input communication address 3	000 He	00–FFFF x	0000	Х	0	0	<u>p.214</u>
CM-54	0h1736	Input communication address 4	000 He	00–FFFF x	0000	Х	0	0	<u>p.214</u>
CM-55	0h1737	Input communication address 5	000 He	00–FFFF x	0000	Х	0	0	<u>p.214</u>
CM-56	0h1738	Input communication address 6	000 He	00–FFFF x	0000	Х	0	0	<u>p.214</u>
CM-57	0h1739	Input communication address 7	000 He	00–FFFF x	0000	Х	0	0	<u>p.214</u>
CM-58	0h173A	Input communication address 8	000 He	00–FFFF x	0000	Х	0	0	<u>p.214</u>
CM-68	0h1744	Field bus data swap	0	No Yes	0	Х	0	0	<u>p.214</u>
CM-70	0h1746	Communication multi-function input 1	0	None	0: None	0	0	0	p.236
CM-71	0h1747	Communication multi-function input 2	1	Fx	0: None	0	0	0	<u>p.236</u>
CM-72	0h1748	Communicatio n multi-function input 3	2	Rx	0: None	0	0	0	<u>p.236</u>
CM-73	0h1749	Communicatio n multi-function input 4	3	RST	0: None	0	0	0	<u>p.236</u>
CM-74	0h174A	Communicatio n multi-function input 5	4	External Trip	0: None	0	0	0	<u>p.236</u>
CM-75	0h174B	Communicatio n multi-function input 6	5	вх	0: None	0	0	0	<u>p.236</u>
CM-76	0h174C	Communicatio n multi-function input 7	6	JOG	0: None	0	0	0	<u>p.236</u>
CM-77	0h174D	Communicatio n multi-function input 8	7 8 9 11	Speed-L Speed-M Speed-H XCEL-L	0: None	0	Ο	Ο	p.236

Code	Comm. Address	Name	Set	ting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
	Address		13 14 15 16 17 18 20 21 22 23 24 25 26 27 33 34 38 40 46 47 49 51	XCEL-M RUN Enable 3-Wire 2nd Source Exchange Up Down U/D Clear Analog Hold I-Term Clear PID Openloop P Gain2 XCEL Stop 2nd Motor U/D Enable Baseblock Pre Excite Timer In dis Aux Ref FWD JOG REV JOG XCEL-H Fire Mode KEB-1	Value	erty			
CM-86	0h1756	Communication multi-function input monitoring	-	Select	0	Х	0	0	p.213
CM-90	0h175A	Selection of data frame communication monitor	1	Int485 KeyPad	0	0	0	0	-
CM-91	0h175B	Rev Data frame count	0–6	5535	-	Х	0	0	-
CM-92	0h175C	Err Data frame count	0–6	5535	-	Х	0	0	-
CM-93	0h175D	NAK Data frame count	0–6	5535	-	Х	0	0	-
CM-94 ⁴⁰	-	Communication data upload	0	No Yes	0: No	Χ	0	0	-

 $^{^{\}rm 40}\,$ Displayed only when a communication option card is installed.

8.9 Application Function Group (PAR→AP)

In the following table, data shaded in grey will be displayed when the related code has been selected.

Code	Comm. Address	Name	Setting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
AP-00	-	Jump Code	1–99	20	0	0	0	p.54
AP-01	0h1801	Application function selection	0 None 1 - 2 Proc PID	0: None	Х	0	0	<u>p.131</u>
AP-16 ⁴¹	0h1810	PID output monitor	(%)	0.00	-	0	0	<u>p.131</u>
AP-17 ⁴¹	0h1811	PID reference monitor	(%)	50.00	-	0	0	<u>p.131</u>
AP-18 ⁴¹	0h1812	PID feedback monitor	(%)	0.00	-	0	0	<u>p.131</u>
AP-19 ⁴¹	0h1813	PID reference setting	-100.00— 100.00 (%)	50.00	0	0	0	<u>p.131</u>
AP-20 ⁴¹	0h1814	PID reference source	0 Keypad 1 V1 3 V0 4 I2 5 Int 485 7 FieldBus	0: Keypad	X	0	0	<u>p.131</u>
AP-21 ⁴¹	0h1815	PID feedback source	0 V1 2 V0 3 I2 4 Int 485 6 FieldBus	0: V1	х	0	0	p.131
AP-22 ⁴¹	0h1816	PID controller proportional gain	0.0–1000.0 (%)	50.0	0	0	0	<u>p.131</u>
AP-23 ⁴¹	0h1817	PID controller integral time	0.0–200.0 (s)	10.0	0	0	0	<u>p.131</u>
AP-24 ⁴¹	0h1818	PID controller differentiation time	0–1000 (ms)	0	0	0	0	<u>p.131</u>
AP-25 ⁴¹	0h1819	PID controller feed-forward compensation gain	0.0–1000.0 (%)	0.0	0	0	0	<u>p.131</u>

⁴¹ Displayed when AP.01 is set to 2 (Proc PID).

Code	Comm. Address	Name	Setting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
AP-26 ⁴¹	0h181 A	Proportional gain scale	0.0–100.0 (%)	100.0	Х	0	0	<u>p.131</u>
AP-27 ⁴¹	0h181B	PID output filter	0–10000 (ms)	0	0	0	0	<u>p.131</u>
AP-28 ⁴¹	0h181C	PID Mode	0 Process PID 1 Normal PID	0	Х	0	0	-
AP-29 ⁴¹	0h181D	PID upper limit frequency	PID lower limit frequency— 300.00 (Hz)	60.00	0	0	0	<u>p.131</u>
AP-30 ⁴¹	0h181E	PID lower limit frequency	-300.00 –PID upper limit frequency(Hz)	-60.00	0	0	0	<u>p.131</u>
AP-32 ⁴¹	0h1820	PID output scale	0.1–1000.0 (%)	100.0	Х	0	0	<u>p.131</u>
AP-33 ⁴¹	0h181F	PID output inverse	0 No 1 Yes	0: No	Х	0	0	<u>p.131</u>
AP-34 ⁴¹	0h1822	PID controller motion frequency	0.00– Maximum frequency (Hz)	0.00	Х	0	0	<u>p.131</u>
AP-35 ⁴¹	0h1823	PID controller motion level	0.0–100.0 (%)	0.0	Х	0	0	<u>p.131</u>
AP-36 ⁴¹	0h1824	PID controller motion delay time	0–9999 (s)	600	0	0	0	<u>p.131</u>
AP-37 ⁴¹	0h1825	PID sleep mode delay time	0.0-999.9 (s)	60.0	0	0	0	<u>p.131</u>
AP-38 ⁴¹	0h1826	PID sleep mode frequency	0.00- Maximum frequency (Hz)	0.00	0	0	0	<u>p.131</u>
AP-39 ⁴¹	0h1827	PID wake-up level	0–100 (%)	35	0	0	0	<u>p.131</u>
AP-40 ⁴¹	0h1828	PID wake-up mode setting	0 Below Level 1 Above Level 2 Beyond Level	0: Below Level	0	0	0	p.131
AP-43 ⁴¹	0h182B	PID unit gain	0.00–300.00 (%)	100.00	0	0	0	p.131
AP-44 ⁴¹	0h182C	PID unit scale	0 x100	2: x 1	0	0	0	p.131

	Code	Comm. Address	Name	Setting Range		Initial Value	Prop erty*	V/ F	S L	Ref.
Ī				1	x10					
				2	x 1					
				3	x 0.1					
				4	x 0.01					
	AP-45 ⁴¹	0h182D	PID 2nd proportional gain	0.0–1000.0 (%)		100.0	Х	0	0	<u>p.131</u>

8.10 Protection Function Group (PAR→Pr)

In the following table, data shaded in grey will be displayed when the related code has been selected.

Code	Comm. Address	Name	Setting Range		Initial Value	Property*	V/F	SL	Ref.			
Pr-00	-	Jump Code	1–99		40	0	0	0	p.54			
Pr-04 ⁴²	0h1B04	Load level	0	Normal Duty	1: Heavy	Х	0	0	p.183			
1104	0111204	setting	1	Heavy Duty	Duty				<u> </u>			
			bit	00–11		X						
Pr-05	0h1B05	open-phase protection	01	Output open phase	00 ⁴³		0	0	p.188			
			protection	protection	protection	protection	10	Input open phase				
Pr-06	0h1B06	Input voltage range during open-phase	1–100 (V)		15	Х	0	0	p.188			
Pr-07	0h1B07	Deceleration time at fault trip	0.0-600.0 (s)		3.0	0	0	0	-			
Pr-08	0h1B08	Selection of startup on trip reset	0	No Yes	0: No	0	0	0	p.156			

⁴² 22 kW 200 V models can be set to only 1:Heavy Duty.

Code	Comm. Address	Name	Set	ting Range	Initial Value	Property*	V/F	SL	Ref.
Pr-09	0h1B09	Number of automatic restarts	0–10		0	0	0	0	<u>p.156</u>
Pr-10 ⁴⁴	0h1B0A	Automatic restart delay time	0.0–6	60.0 (s)	1.0	0	0	0	<u>p.156</u>
Pr-12	0h1B0C	Motion at speed command loss	0 None 1 Free-Run 2 Dec 3 Hold Input 4 Hold Output 5 Lost Preset		0: None	0	0	0	p.191
Pr-13 ⁴⁵	0h1B0D	Time to determine speed command loss	0.0–120.0 (s)		1.0	0	0	0	<u>p.191</u>
Pr-14 ⁴⁵	0h1B0E	Operation frequency at speed command loss	0, Start frequency– Maximum frequency(Hz)		0.00	0	0	0	p.191
Pr-15 ⁴⁵	0h1B0F	Analog input loss decision level	0	Half of x1 Below x1	0: Half of x1	0	0	0	p.191
Pr-17	0h1B11	Overload warning selection	0	No Yes	0: No	0	0	0	p.183
Pr-18	0h1B12	Overload warning level	30–18	30 (%)	150	0	0	0	p.183
Pr-19	0h1B13	Overload warning time	0.0-30.0 (s)		10.0	0	0	0	<u>p.183</u>
Pr-20	0h1B14	Motion at overload fault	0 None 1 Free-Run 2 Dec		1: Free- Run	0	0	0	p.183
Pr-21	0h1B15	Overload fault level	30–200 (%)		180	0	0	0	<u>p.183</u>
Pr-22	0h1B16	Overload fault time	0.0–6	60.0 (s)	60.0	0	0	0	p.183

⁴⁴ Displayed when Pr.09 is set higher than 0.

 $^{^{45}}$ Displayed when Pr.12 is not set to 0 (NONE).

Code	Comm. Address	Name	Set	ting Range	Initial Value	Property*	V/F	SL	Ref.
Pr-25	0h1B19	Under load warning selection	0	No Yes	0: No	0	0	0	<u>p.195</u>
Pr-26	0h1B1 A	Under load warning time	0.0–600.0 (s)		10.0	0	0	0	<u>p.195</u>
Pr-27	0h1B1B	Under load fault selection	0 1 2	None Free-Run Dec	0: None	0	0	0	p.195
Pr-28	0h1B1C	Under load fault time		600.0 (s)	30.0	0	0	0	<u>p.195</u>
Pr-29	0h1B1D	Under load lower limit level	10–10	00 (%)	30	0	0	0	<u>p.195</u>
Pr-30	0h1B1E	Under load upper limit level	10–10	00 (%)	30	0	0	0	p.195
Pr-31	0h1B1F	No motor motion at detection	0	None Free-Run	0: None	0	0	0	p.200
Pr-32	0h1B20	No motor detection current level	1–100 (%)		5	0	0	0	p.200
Pr-33	0h1B21	No motor detection time	0.1–10.0 (s)		3.0	0	0	0	<u>p.200</u>
Pr-40	0h1B28	Electronic thermal fault selection	0 1 2	None Free-Run Dec	0: None	0	0	0	p.181
Pr-41	0h1B29	Motor cooling fan	0	Self-cool Forced-cool	0: Self- cool	0	0	0	<u>p.181</u>
Pr-42	0h1B2A	Electronic thermal 1 minute rating	120–200 (%)		150	0	0	0	p.181
Pr-43	0h1B2B	Electronic thermal continuous rating	50–150 (%)		120	0	0	0	p.181
Pr-45	0h1B2D	BX trip mode	0	Free-Run Dec	0	Х	0	0	-
Pr-50	0h1B32	Stall prevention	bit	0000–1111 Accelerating	0000	Х	0	Х	p.184

Code	Comm. Address	Name	Set	ting Range	Initial Value	Property*	V/F	SL	Ref.
		motion and flux braking	0010	At constant speed					
		liux braking	0100	Decelerating					
				FluxBraking					
Pr-51	0h1B33	Stall frequency 1		requency-Stall ency2 (Hz)	60.00	0	0	Х	<u>p.184</u>
Pr-52	0h1B34	Stall level 1		50 (%)	180	Χ	0	Χ	p.184
Pr-53	0h1B35	Stall frequency 2		requency1– requency3 (Hz)	60.00	0	0	Х	<u>p.184</u>
Pr-54	0h1B36	Stall level 2	30–25	50 (%)	180	Χ	0	Χ	<u>p.184</u>
Pr-55	0h1B37	Stall frequency 3		requency2– requency4 (Hz)	60.00	0	0	Х	<u>p.184</u>
Pr-56	0h1B38	Stall level 3		50 (%)	180	Χ	0	Χ	p.184
Pr-57	0h1B39	Stall frequency 4	Stall frequency3– Maximum frequency(Hz)		60.00	0	0	Х	<u>p.184</u>
Pr-58	0h1B3A	Stall level 4	30–250 (%)		180	X	0	Х	p.184
Pr-59	0h1B3B	Flux braking Gain value	0–150 (%)		0	0	0	0	-
Pr-66	0h1B42	DB resistor warning level	0–30 (%)		10	0	0	0	p.193
Pr-77	0h1B4D	Pre-overheat warning temperature	90–1	10	90	0	0	0	<u>p.201</u>
		Pre-overheat	0	NONE	0	0			
Pr-78	0h1B4E	warning	1	Warning			0	0	p.201
		operation selection	3	Freerun Dec					
		Cooling fan	0	Trip	1:				
Pr-79	0h1B4F	fault selection	1	Warning	Warning	0	0	0	p.196
		Motion	0	None	4. 5				
Pr-80	0h1B50	selection at	1	Free-Run	1: Free- Run	0	0	0	p.199
		option trip	2	Dec	. Kuii				
Pr-81	0h1B51	Low voltage fault decision delay time	0.0-60.0 (s)		0.0	Х	0	0	<u>p.197</u>
Pr-82	0h1B52	LV2	0	No	0	Х	0	0	-
		Selection	1	Yes	=	^		\Box	

Code	Comm. Address	Name	Setting Range		Initial Value	Property*	V/F	SL	Ref.
Pr-86	0h1B56	Accumulated percent of fan usage	0.0–100.0[%]		0.0	-	0	0	-
Pr-87	0h1B57	Fan exchange warning level	0.0–100.0[%]		90.0	0	0	0	-
Pr-88	0h1B58	Fan reset	0	No	0	X	0	0	
	0200	time	1	Yes					
			Bit	00–01					
Pr-89	0h1B59	59 FAN Status	00	-	0	-	0	0	-
			01	FAN Exchange)	
Pr-90	0h1B5A	Relay Open Trip selection	-		-	Х	0	0	-
Pr-91	0h1B5B	Fault history 1	-		-	-	0	0	-
Pr-92	0h1B5C	Fault history	-		-	-	0	0	-
Pr-93	0h1B5D	Fault history	-		-	-	0	0	-
Pr-94	0h1B5E	Fault history	-		-	-	0	0	-
Pr-95	0h1B5F	Fault history	-		-	-	0	0	-
Pr-96	0h1B60	Fault history deletion	0	No Yes	0: No	0	0	0	-

8.11 2nd Motor Function Group (PAR→M2)

The 2nd Motor function group will be displayed if any of In.65–69 is set to 26 (2nd MOTOR).

In the following table, data shaded in grey will be displayed when the related code has been selected.

SL: Sensorless vector control (dr.09), Property: Write-enabled during operation

Code	Comm. Address	Mama	Setting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
M2-00	-	Jump Code	1–99	14	0	0	0	p.54
M2-04	0h1C04	Acceleration time	0.0–600.0 (s)	20.0	0	0	0	<u>p.159</u>
M2-05	0h1C05	Deceleration time	0.0–600.0 (s)	30.0	0	0	0	<u>p.159</u>

Code	Comm. Address	Name		Setting Range	Initial Value	Prop erty*	V/ F	S	Ref.
	Address		0	0.2 kW		erty		_	
			1	0.4 kW					
			2	0.75 kW					
			3	1.1 kW					
			4	1.5 kW					
			5 6	2.2 kW 3.0 kW					
			7	3.7 kW	-		_		
M2-06	0h1C06	Motor capacity	8	4.0 kW	-	Х	0	0	p.159
			9	5.5 kW					
			10	7.5 kW					
			11	11.0 kW					
			12 13	15.0kW 18.5kW					
			14	22.0kW					
			15	30.0kW					
M2-07	0h1C07	Base frequency	30.00–400.00		60.00	Х	0	0	p.159
1012-01	UITICUT	base frequency	(Hz		60.00	^	0	U	<u>p.139</u>
	0h1C08	Control mode	0						
M2-08			2 Slip Compen		0: V/F	X	0	0	p.159
1012-00				IM	0. 7/1				<u>p. 133</u>
			4	Sensorless					
M2-10	0h1C0A	Number of	2–4	.8		Х	0	0	p.159
	01110071	motor poles		3000					<u> </u>
M2-11	0h1C0B	Rated slip speed	(Rp			Χ	0	0	p.159
MO 40	054000	Motor rated		-1000.0			_	_	4F0
M2-12	0h1C0C	current	(A)			Х	0	0	<u>p.159</u>
M2-13	0h1C0D	Motor noload		-1000.0		Χ	0	0	p.159
		current Motor rated	(A)		-				
M2-14	0h1C0E	voltage	170	–480 (V)	Dependent	Х	0	0	<u>p.159</u>
M2-15	0h1C0F	Motor efficiency	64-	-100 (%)	on motor setting	Х	0	0	p.159
M2-16	0h1C10	Load inertia rate	te 0–8			Χ	0	0	p.159
M2-17	-	Stator resistance				Х	0	0	p.159
M2-18	-	Leakage		pendent motor		Х	0	0	p.159
		inductance Stator	on motor setting						
M2-19	-	inductance		Ü		Х	0	0	<u>p.159</u>
M2-20 ⁴⁶	-	Rotor time	25-	-5000 (ms)		Х	0	0	p.159
		constant							300

 $^{^{\}rm 46}\,$ Displayed when M2.08 is set to 4 (IM Sensorless).

Code	Comm. Address	Name	Setting Range	Initial Value	Prop erty*	V/ F	S L	Ref.
M2-25	0h1C19	V/F pattern	0 Linear1 Square2 User V/F	0: Linear	Х	0	0	p.159
M2-26	0h1C1 A	Forward Torque boost	0.0–15.0 (%)	2.0	Х	0	0	<u>p.159</u>
M2-27	0h1C1B	Reverse torque boost	0.0–15.0 (%)	2.0	Х	0	0	<u>p.159</u>
M2-28	0h1C1C	Stall prevention level	30–150 (%)	150	Х	0	0	<u>p.159</u>
M2-29	0h1C1D	Electronic thermal 1 minute rating	100–200 (%)	150	Х	0	0	<u>p.159</u>
M2-30	0h1C1E	Electronic thermal continuous rating	50–Electronic thermal 1 minute rating	100	X	0	0	p.159
M2-31	0h1C1F	Low-speed torque compensation gain	50–300 (%)	Varies by Motor capacity	Х	Х	0	p 143
M2-32	0h1C20	Stator leakage inductance scale	50–300 (%)	Varies by Motor capacity	X	X	0	<u>p 143</u>
M2-33	0h1C21	Stator inductance scale	50–300 (%)	Varies by Motor capacity	х	Х	0	p 143
M2-34	0h1C12	Rotor time constant scale	50–300 (%)	Varies by Motor capacity	Х	Х	0	<u>p 143</u>
M2-40	0h1C28	Rotation count speed gain	0.1– 6000.0[%]	100.0	0	0	0	-
M2-41	0h1C29	Rotation count speed scale	0 x 1 1 x 0.1 2 x 0.01 3 x 0.001 4 x 0.0001	0: x 1	0	0	0	-
M2-42	0h1C2A	Rotation count speed unit	0 Rpm 1 mpm	0: rpm	0	0	0	-

Trouble

9 Troubleshooting

This chapter explains how to troubleshoot a problem when inverter protective functions, fault trips, warning signals, or a fault occurs. If the inverter does not work normally after following the suggested troubleshooting steps, please contact the LS ELECTRIC customer service center.

9.1 Trip and Warning

When the inverter detects a fault, it stops the operation (trips) or sends out a warning signal. When a trip or warning occurs, trip information and warning information will be briefly displayed on the keypad. Users can read the warning message at Pr.90. If two or more trips occur, the trip information with a higher priority will be displayed first on the keypad.

The fault conditions can be categorized as follows:

- Level: When the fault is corrected, the trip or warning signal disappears and the fault is not saved in the fault history.
- Latch: When the fault is corrected and a reset input signal is provided, the trip or warning signal disappears.
- Fatal: When the fault is corrected, the fault trip or warning signal disappears only
 after the user turns off the inverter, waits until the charge indicator light goes off,
 and turns the inverter on again. If the inverter is still in a fault condition after
 powering it on again, please contact the supplier or the LS ELECTRIC customer
 service center.

9.1.1 Fault Trips

Protection Functions for Output Current and Input Voltage

Keypad Display	Name	Туре	Description
<u> </u>	Over Load	Latch	Displayed when the motor overload trip is activated and the actual load level exceeds the set level. Operates when Pr.20 is set to a value other than 0.
ULE	Under Load	Latch	Displayed when the motor underload trip is activated and the actual load level is less than the set level. Operates when Pr.27 is set to a value other than 0.

Keypad Display	Name	Туре	Description
<u> </u>	Over Current1	Latch	Displayed when inverter output current exceeds the specified value.
- Gut	Over Voltage	Latch	Displayed when internal DC circuit voltage exceeds the specified value.
Lut	Low Voltage	Level	Displayed when internal DC circuit voltage is less than the specified value.
ru5	Low Voltage2	Latch	Displayed when internal DC circuit voltage is less than the specified value during inverter operation. Operates when Pr.82 is set to 1.
<u> </u>	Ground Trip*	Latch	Displayed when a ground fault trip occurs on the output side of the inverter and causes the current to exceed the specified value. The specified value varies depending on inverter capacity.
EEH	E-Thermal	Latch	Displayed based on inverse time-limit thermal characteristics to prevent motor overheating. Operates when Pr.40 is set to a value other than 0.
POL	Out Phase Open	Latch	Displayed when a 3-phase inverter output has one or more phases in an open circuit condition. Operates when bit 1 of Pr.05 is set to 1.
; Pū	In Phase Open	Latch	Displayed when a 3-phase inverter input has one or more phases in an open circuit condition. Operates only when bit 2 of Pr.05 is set to 1.
I ÜL	Inverter OLT	Latch	Displayed when the inverter has been protected from overload and resultant overheating, based on inverse time-limit thermal characteristics. Allowable overload rates for the inverter are 150% for 1 min and 200% for 4 sec (120% for 1 minute, 200% for 2 seconds with low load). Protection is based on inverter rated capacity, and may vary depending on the device's capacity.
חווב	No Motor Trip	Latch	Displayed when the motor is not connected during inverter operation. Operates when Pr.31 is set to 1.
rūŁ	Relay Open Trip	Latch	Occurs when the DC voltage relay is not operating when power is input. The Pr-90 code must be set to 1 to operate. Detected only in 1.5/2.2/4.0kW-4 capacities. (The Relay Open Trip(ROT) feature is not provided in G100C)
[] Ed	Over torque trip1	Latch	Occurs when the output current is higher than the level set in Ou-68. Operates when OU-67 is set to 3, 4.
<u> </u>	Over torque trip2	Latch	Occurs when the output current is higher than the level set in OU-71. Operates when OU-70 is set to 3, 4.

Keypad Display	Name	Туре	Description
	Under torque trip1	Latch	Occurs when the output current is lower than the level set in OU-68. Operates when OU-67 is set to 7, 8.
UEdZ	Under torque trip2	Latch	Occurs when the output current is lower than the level set in OU-71. Operates when OU-70 is set to 7, 8.

^{*} The Ground Trip (GFT) feature is not provided in products under 4.0 kW except for 4.0 kW 200 V and 2.2 kW 200 V. An over current trip (OCT) or over voltage trip (OVT) may occur during low resistance grounding.

Protection Functions Using Abnormal Internal Circuit Conditions and External Signals

Keypad Display	Name	Туре	Description
[]HE	Over Heat	Latch	Displayed when the temperature of the inverter heat sink exceeds the specified value.
	Over Current2	Latch	Displayed when the DC circuit in the inverter detects a specified level of excessive, short circuit current.
Eht	External Trip	Latch	Displayed when an external fault signal is provided by the multi-function terminal. Set one of the multi-function input terminals at In.65–69 to 4 (External Trip) to enable external trip.
64	вх	Level	Displayed when the inverter output is blocked by a signal provided from the multi-function terminal. Set one of the multi-function input terminals at In.65–69 to 5 (BX) to enable input block function.
HILE	H/W-Diag	Fatal	Displayed when an error is detected in the memory (EEPRom), analog-digital converter output (ADC Off Set), or CPU watchdog (Watch Dog-1, Watch Dog-2). • EEP Err: An error in reading/writing parameters due to keypad or memory (EEPRom) fault. • ADC Off Set: An error in the current sensing circuit (U/V/W terminal, current sensor, etc.).
uFE	NTC Open	Latch	Displayed when an error is detected in the temperature sensor of the Insulated Gate Bipolar Transistor (IGBT).
FAn	Fan Trip	Latch	Displayed when an error is detected in the cooling fan. Set Pr.79 to 0 to activate fan trip.

Keypad Display	Name	Туре	Description
F! d	Pre-PID Fail	Latch	Displayed when pre-PID is operating with functions set at AP.34–AP.36. A fault trip occurs when a controlled variable (PID feedback) is measured below the set value and the low feedback continues, as it is treated as a load fault.
45 r	Ext-Brake	Latch	Operates when the external brake signal is provided by the multi-function terminal. Occurs when the inverter output starting current remains below the set value at Ad.41. Set either OU.31 or OU.32 to 35 (BR Control).
<u> </u>	Overheat Pre Alarm	Latch	When the user has set Pr-78 to 2: Free-Run or 3: Dec, pre-overheating warning trip of inverter occurs if the inverter temperature exceeds the temperature set by the user in Pr-77.

Protection Functions for Communication Options

Keypad Display	Name	Туре	Description	
Lūr	Lost Command	Level	Displayed when a frequency or operation command error is detected during inverter operation by controllers other than the keypad (e.g., using a terminal block and a communication mode). Operates when Pr.12 is set to a value other than 0.	
HULd	IO Board Trip		Displayed when the I/O board or external communication card is not connected to the inverter or there is a bad connection.	
Err		Latch	Displayed when the Hall error code continues for more than 5 sec. ('Errc' -> '-rrc' -> 'Errc' -> 'Err-' -> '-rc' -> 'Er' -> 'Err-' -> 'Errc' ->)	
ÜPŁ	Option Trip-1	Latch	Displayed when a communication error is detected between the inverter and the communication board. Occurs when the communication option card is installed.	

9.1.2 Warning Messages

Keypad Display	Name	Description
	Over Load	Displayed when the motor is overloaded. Operates when Pr.17 is set to 1. To operate, select 5. Set the digital output terminal or relay (OU.31 or OU.33) to 5 (Over Load) to receive overload warning output signals.
	Under Load	Displayed when the motor is underloaded. Operates when Pr.25 is set to 1. Set the digital output terminal or relay (OU.31 or OU.33) to 7 (Under Load) to receive underload warning output signals.
	INV Over Load	Displayed when the overload time equivalent to 60% of the inverter overheat protection (inverter IOL) level, is accumulated. Set the digital output terminal or relay (OU.31 or OU.33) to 6 (IOL) to receive inverter overload warning output signals.
	Lost Command	Lost command warning alarm occurs even with Pr.12 set to 0. The warning alarm occurs based on the condition set at Pr.13– 15. Set the digital output terminal or relay (OU.31 or OU.33) to 13 (Lost Command) to receive lost command warning output signals. If the communication settings and status are not suitable for P2P, a Lost Command alarm occurs.
EFAn	Fan Exchange	An alarm occurs when the value set at Pr-86 is less than the value set at Pr-87. To receive fan exchange output signals, set the digital output terminal or relay (OU.31 or OU.33) to 37 (Fan Exchange).
FĀn'	Fan Warning	Displayed when an error is detected from the cooling fan while Pr.79 is set to 1. Set the digital output terminal or relay (OU.31 or OU.33) to 8 (Fan Warning) to receive fan warning output signals.
الم الم الم	DB Warn%ED	Displayed when the DB resistor usage rate exceeds the set value. Set the detection level at Pr.66.
FLEL	Retry Tr Tune	Operates when dr.9 is set to 4. The warning alarm occurs when the motor's rotor time constant (Tr) is either too low or too high.
<u> </u>	Overheat Pre Alarm	When the user has set Pr-78 to 1: Warning, pre- overheating warning of inverter occurs if the inverter temperature exceeds the temperature set by the user in Pr-77.

9.2 Troubleshooting Fault Trips

When a fault trip or warning occurs due to a protection function, refer to the following table for possible causes and remedies.

Items	Cause	Remedy		
OLT	The load is greater than the motor's rated capacity.	Replace the motor and inverter with models that have increased capacity.		
	The set value for the overload trip level (Pr.21) is too low.	Increase the set value for the overload trip level.		
	There is a motor-load connection problem.	Replace the motor and inverter with models with lower capacity.		
ULT	The set value for underload level (Pr.29, Pr.30) is less than the system's minimum load.	Reduce the set value for the underload level.		
	Acc/Dec time is too short, compared to load inertia (GD2).	Increase Acc/Dec time.		
	The inverter load is greater than the rated capacity.	Replace the inverter with a model that has increased capacity.		
OCT	The inverter supplied an output while the motor was idling.	Operate the inverter after the motor has stopped or use the speed search function (Cn.60).		
	The mechanical brake of the motor is operating too fast.	Check the mechanical brake.		
	A ground fault has occurred in the inverter output wiring.	Check the output wiring.		
	The motor insulation is damaged.	Replace the motor.		
	Deceleration time is too short for the load inertia (GD2).	Increase the deceleration time.		
	A generative load occurs at the inverter output.	Use the braking unit.		
OVT	The input voltage is too high.	Determine if the input voltage is above the specified value.		
	A ground fault has occurred in the inverter output wiring.	Check the output wiring.		
	The motor insulation is damaged.	Replace the motor.		
	The input voltage is too low.	Determine if the input voltage is below the specified value.		
LVT	A load greater than the power capacity is connected to the system (e.g., a welder, direct motor connection, etc.).	Increase the power capacity.		
	The magnetic contactor connected to the power source has a faulty connection.	Replace the magnetic contactor.		

Items	Cause	Remedy
	The input voltage has decreased during operation.	Determine if the input voltage is below the specified value.
LV2	An input open-phase has occurred when input voltage is low.	Check the input wiring.
	The magnetic contactor connected to the power source has a faulty connection.	Replace the magnetic contactor.
GFT	A ground fault has occurred in the inverter output wiring.	Check the output wiring.
	The motor insulation is damaged.	Replace the motor.
	The motor has overheated.	Reduce the load or operation frequency.
	The inverter load is greater than the rated capacity.	Replace the inverter with a model that has increased capacity.
ETH	The set value for electronic thermal protection is too low.	Set an appropriate electronic thermal prevention (ETH) level.
	The inverter has been operated at low speed for an extended duration.	Replace the motor with a model that supplies extra power to the cooling fan.
POT	The magnetic contactor on the output side has a connection fault.	Check the magnetic contactor on the output side.
101	The output wiring is faulty.	Check the output wiring.
	The magnetic contactor on the input side has a connection fault.	Check the magnetic contactor on the input side.
IPO	The input wiring is faulty.	Check the input wiring.
	The DC link capacitor needs to be replaced.	Replace the DC link capacitor. Contact the retailer or the LS ELECTRIC customer service center.
IOL	The load is greater than the rated motor capacity.	Replace the motor and inverter with models that have increased capacity.
	The torque boost level is too high.	Reduce the torque boost level.
	There is a problem with the cooling system.	Determine if a foreign object is obstructing the air inlet, outlet, or vent.
OHT	The inverter cooling fan has been operated for an extended period.	Replace the cooling fan.
	The ambient temperature is too high.	Keep the ambient temperature below 50°C.

Items	Cause	Remedy
	Output wiring is short-circuited.	Check the output wiring.
OC2	There is a fault with the electronic semiconductor (IGBT).	Do not operate the inverter. Contact the retailer or the LS ELECTRIC customer service center.
	A ground fault has occurred in the inverter output wiring.	Check the output wiring.
	The motor insulation is damaged.	Replace the motor.
NTC	The ambient temperature is too low.	Keep the ambient temperature above −10°C.
	There is a fault with the internal temperature sensor.	Contact the retailer or the LS ELECTRIC customer service center.
FAN	A foreign object is obstructing the fan's air vent.	Remove the foreign object from the air inlet or outlet.
	The cooling fan needs to be replaced.	Replace the cooling fan.

9.3 Other Faults

When a fault other than those identified as fault trips or warnings occurs, refer to the following table for possible causes and remedies.

Items	Cause	Remedy
Parameters	The inverter is in operation (driving mode).	Stop the inverter to change to program mode and set the parameter.
	The parameter access is incorrect.	Check the correct parameter access level and set the parameter.
cannot be set.	The password is incorrect.	Check the password, disable the parameter lock and set the parameter.
	Low voltage is detected.	Check the power input to resolve the low voltage and set the parameter.
	The frequency command source is set incorrectly.	Check the frequency command source setting.
The motor	The operation command source is set incorrectly.	Check the operation command source setting.
does not rotate.	Power is not supplied to the terminal R/S/T.	Check the terminal connections R/S/T and U/V/W.
	The charge lamp is turned off.	Turn on the inverter.
	The operation command is off.	Turn on the operation command (RUN).

Items	Cause	Remedy
	The motor is locked.	Unlock the motor or lower the load level.
	The load is too high.	Operate the motor independently.
	An emergency stop signal is input.	Reset the emergency stop signal.
	The wiring for the control circuit terminal is incorrect.	Check the wiring for the control circuit terminal.
	The input option for the frequency command is incorrect.	Check the input option for the frequency command.
	The input voltage or current for the frequency command is incorrect.	Check the input voltage or current for the frequency command.
	The PNP/NPN mode is selected incorrectly.	Check the PNP/NPN mode setting.
	The frequency command value is too low.	Check the frequency command and input a value above the minimum frequency.
	The [STOP/RESET] key is pressed.	Check that the stoppage is normal, if so resume operation normally.
	Motor torque is too low.	Change the operation modes (V/F, IMSensorless). If the fault remains, replace the inverter with a model with increased capacity.
The motor	The wiring for the motor output cable is incorrect.	Determine if the cable on the output side is wired correctly to the phase (U/V/W) of the motor.
rotates in the opposite direction to the command.	The signal connection between the control circuit terminal (forward/reverse rotation) of the inverter and the forward/reverse rotation signal on the control panel side is incorrect.	Check the forward/reverse rotation wiring.
The motor only	Reverse rotation prevention is selected.	Remove the reverse rotation prevention.
rotates in one direction.	The reverse rotation signal is not provided, even when a 3-wire sequence is selected.	Check the input signal associated with the 3-wire operation and adjust as necessary.
		Reduce the load. Increase Acc/Dec time.
The motor is overheating.	The load is too high.	Check the motor parameters and set the correct values.
		Replace the motor and the inverter with models with appropriate capacity for the load.

Items	Cause	Remedy
	The ambient temperature of the	Lower the ambient temperature of
	motor is too high.	the motor.
	The phase-to-phase voltage of the	Use a motor that can withstand phase-to-phase voltages surges greater than the maximum surge voltage. Only use motors suitable for
	motor is insufficient.	applications with inverters.
		Connect the AC reactor to the inverter output (set the carrier frequency to 2 kHz).
	The motor fan has stopped or the fan is obstructed with debris.	Check the motor fan and remove any foreign objects.
The motor stops during		Reduce the load.
acceleration or when connected to load.	The load is too high.	Replace the motor and the inverter with models with appropriate capacity for the load.
	The frequency command value is low.	Set an appropriate value.
	The load is too high.	Reduce the load. Increase the acceleration time. Check the mechanical brake status.
The motor	The acceleration time is too long.	Change the acceleration time.
does not accelerate. /The acceleration	The combined values of the motor properties and the inverter parameter are incorrect.	Change the motor related parameters.
time is too long.	The stall prevention level during acceleration is low.	Change the stall prevention level.
	The stall prevention level during operation is low.	Change the stall prevention level.
	Starting torque is insufficient.	Change to vector control operation mode. If the fault remains, replace the inverter with a model with increased capacity.
Motor speed	There is a high variance in load.	Replace the motor and inverter with models that have increased capacity.
varies during	The input voltage varies.	Reduce input voltage variation.
operation.	Motor speed variations occur at a specific frequency.	Adjust the output frequency to avoid a resonance area.

Items	Cause	Remedy
The motor rotation is different from the setting.	The V/F pattern is set incorrectly.	Set a V/F pattern that is suitable for the motor specification.
The motor	The deceleration time is set too long.	Change the setting accordingly.
deceleration time is too long even with	The motor torque is insufficient.	If motor parameters are normal, it is likely to be a motor capacity fault.
Dynamic Braking (DB) resistor connected.	Replace the motor with a model with increased capacity.	Replace the inverter with a model that has increased capacity.
Operation is	The carrier frequency is too high.	Reduce the carrier frequency.
difficult in underload applications.	Over-excitation has occurred due to an inaccurate V/F setting at low speed.	Reduce the torque boost value to avoid over-excitation.
While the inverter is in operation, a	Noise occurs due to switching inside	Change the carrier frequency to the minimum value.
control unit malfunctions or noise occurs.	the inverter.	Install a micro surge filter in the inverter output.
		Connect the inverter to a ground terminal.
When the inverter is		Check that the ground resistance is less than 100Ω for 200 V inverters and less than 10Ω for 400 V inverters.
operating, the earth leakage breaker is activated.	An earth leakage breaker will interrupt the supply if current flows to ground during inverter operation.	Check the capacity of the earth leakage breaker and make the appropriate connection, based on the rated current of the inverter.
		Reduce the carrier frequency.
		Make the cable length between the inverter and the motor as short as possible.

Items	Cause	Remedy
The motor vibrates	The voltage between phases is	Check the input voltage and balance the voltage.
severely and does not rotate normally.	The voltage between phases is badly balanced.	Check and test the motor's insulation.
The motor	Resonance occurs between the motor's natural frequency and the carrier frequency.	Slightly increase or decrease the operating frequency.
makes humming, or	Resonance occurs between the	Slightly increase or decrease the carrier frequency.
loud noises.	motor's natural frequency and the inverter's output frequency.	Use the frequency jump function to avoid the frequency band where resonance occurs.
The motor	The frequency input command is an external, analog command.	In situations of noise inflow on the analog input side that results in command interference, change the input filter time constant (In.07).
vibrates/hunts.	The wiring length between the inverter and the motor is too long.	Ensure that the total cable length between the inverter and the motor is less than 200 m (50 m for motors rated 3.7 kW or lower).
The motor		Adjust the DC braking parameter.
does not come to a complete	It is difficult to decelerate sufficiently, because DC braking is not operating	Increase the set value for the DC braking current.
stop when the inverter output stops.	normally.	Increase the set value for the DC braking stopping time.
The output	The frequency reference is within the jump frequency range.	Set the frequency reference higher than the jump frequency range.
frequency does not increase to the frequency reference.	The frequency reference is exceeding the upper limit of the frequency command.	Set the upper limit of the frequency command higher than the frequency reference.
	Because the load is too heavy, the stall prevention function is working.	Replace the inverter with a model that has increased capacity.
The cooling fan does not rotate.	The control parameter for the cooling fan is set incorrectly.	Check the control parameter setting for the cooling fan.
The motor stops in case of lightning.	The product may be reset or a trip (OCT, OC2, OVT) may occur due to lightning.	Restart after checking the peripheral devices of the inverter.

10 Maintenance

This chapter explains how to replace the cooling fan, the regular inspections to complete, and how to store and dispose of the product. An inverter is vulnerable to environmental conditions and faults also occur due to component wear and tear. To prevent breakdowns, please follow the maintenance recommendations in this section.

① Caution

- Before you inspect the product, read all safety instructions contained in this manual.
- Before you clean the product, ensure that the power is off.
- Clean the inverter with a dry cloth. Cleaning with wet cloths, water, solvents, or detergents may result in electric shock or damage to the product.

10.1 Regular Inspection Lists

10.1.1 Daily Inspections

Inspection Area	Inspection Item	Inspection Details	Inspection Method	Judgment Standard	Inspection Equipment
All	Environment al factors	Is the ambient temperature and humidity within the design range, and is there any dust or foreign objects present?	Refer to 1.3 Installation Considerations on page 7.	There must be no danger of freezing with ambient temperature of -10–40°C and must be no condensation with ambient humidity of less than 50%.	Thermomete r, hygrometer, recorder
	Inverter	Is there any abnormal vibration or noise?	Visual inspection	No abnormality	

Inspection Area	Inspection Item	Inspection Details	Inspection Method	Judgment Standard	Inspection Equipment
	Power voltage	Are the input and output voltages normal?	Measure voltages between R/ S/ T-phases in. the inverter terminal block.	Refer to 11.1 input and Output Specification on page 297.	Digital multimeter tester
Input/Output circuit	Smoothing capacitor	Is there any leakage from the inside? Is the capacitor swollen?	Visual inspection	No abnormality	-
Cooling system	Cooling Fan	Is there any abnormal vibration or noise?	Turn off the system and check operation by rotating the fan manually.	Fan rotates smoothly	-
Display	Measuring device	Is the display value normal?	Check the display value on the panel.	Check and manage specified values.	Voltmeter, ammeter, etc.
Motor	All	Is there any abnormal vibration or noise? Is there any abnormal smell?	Visual inspection Check for overheating or damage.	No abnormality	-

10.1.2 Annual Inspections

Inspection Area	Inspectio n Item	Inspection Details	Inspection Method	Judgment Standard	Inspection Equipment
	All	Megger test (between input/output terminals and earth terminal)	Disconnect inverter and short R/S/T/U/V/W terminals, and then measure from each terminal to the ground terminal using a Megger.	Must be above 5 MΩ	DC 500 V Megger
		Is there anything loose in the device? Is there any evidence of parts	Tighten up all screws.	No abnormality	
		overheating? Are there any	inspection		
Input/Output circuit	Connectio n conductor /cable	corroded cables? Is there any damage to cable insulation?	Visual inspection	No abnormality	-
	Terminal block	Is there any damage?	Visual inspection	No abnormality	-
	Smoothing capacitor	Measure electrostatic capacity.	Measure with capacity meter.	Rated capacity over 85%	Capacity meter
	Relay	Is there any chattering noise during operation?	Visual inspection	No	
	Relay	Is there any damage to the contacts?	Visual inspection	abnormality	-
		Is there any damage from resistance?	Visual inspection	No abnormality	Digital
	Braking resistor	Check for disconnection	Disconnect one side and measure with a tester.	Must be within ±10% of the rated value of the resistor.	Digital multimeter / analog tester
Control	Operation	Check for output	Measure	Balance the	Digital

Inspection Area	Inspectio n Item	Inspection Details	Inspection Method	Judgment Standard	Inspection Equipment
circuit Protection circuit	check	voltage imbalance while the inverter is in operation.	voltage between the inverter output terminal U/V/W.	voltage between phases: within 4 V for 200 V series and within 8 V for 400 V series.	multimeter or DC voltmeter
		Is there an error in the display circuit after the sequence protection test?	Test the inverter output protection in both short and open circuit conditions.	The circuit must work according to the sequence.	
Cooling system	Cooling Fan	Are any of the fan parts loose?	Check the connecting part of the connector.	No abnormality	-
Display	Display device	Is the display value normal?	Check the command value on the display device.	Specified and managed values must match.	Voltmeter, ammeter, etc.

10.1.3Bi-annual Inspections

Inspection area	Inspection item	Inspection details	Inspection method	Judgment standard	Inspection equipment
Motor	Insulation resistance	Megger test (between the input, output and earth terminals).	Disconnect the cables for terminals U/V/ W and test the wiring.	Must be above 5 MΩ	DC 500 V Megger

① Caution

Do not run an insulation resistance test (Megger) on the control circuit as it may result in damage to the product. This may cause damage to the inverter.

10.2 Storage and Disposal

10.2.1 Storage

If you are not using the product for an extended period, store it in the following way:

- Store the product in the same environmental conditions as specified for operation (refer to **1.3 Installation Considerations** on page **7**).
- When storing the product for a period longer than 3 months, store it between -10
 °C and 30 °C, to prevent depletion of the electrolytic capacitor.
- Do not expose the inverter to snow, rain, fog, or dust.
- Package the inverter in a way that prevents contact with moisture. Keep the
 moisture level below 70% in the package by including a desiccant, such as silica
 gel.
- Do not leave the inverter in a humid or dusty environment (e.g. Used as a device or control panel at a construction site). Disassemble the product and store in a place that is suitable for operation.

10.2.2 Disposal

When disposing of the product, categorize it as general industrial waste. The product contains materials that can be recycled. Please consider the environment, energy, and resources and recycle unused products. The packing materials and all metal parts can be recycled. Although plastic can also be recycled, it can be incinerated under controlled conditions in some regions.

① Caution

If the product is left in a prolonged state without a flow of current, the condenser will deteriorate due to its characteristics. To prevent the deterioration of the electrolytic capacitor, turn on the power of inverter at least once a year to apply a current for 30–60 seconds. Run the device under no-load conditions.



11 Technical Specification

11.1 Input and Output Specification

3 Phase 200 V (0.4-7.5 kW)

LS	Model Name LVG100(C)-2□□		0004	8000	0015	0022	0040	0055	0075		
	Heavy load	HP	0.5	1.0	2.0	3.0	5.0	7.5	10		
Applied	Tieavy load	kW	0.4	0.75	1.5	2.2	5.0 7.5 4.0 5.5 7.5 10 5.5 7.5 6.5 9.1 6.9 11.4 17.0 24.0 18.0 30.0 9.3 12.8 9.8 16.3 9.1 12.4 9.5 15.8 Pless: 0-120 Hz) 10-240 V 10-240 V 10-240 V 10-240 V 10-25% to +10%) 10-5% to +10%)	7.5			
motor	Normal load	HP	1.0	0.4 0.75 1.5 2. 1.0 2.0 3.0 5. 0.75 1.5 2.2 4. 1.0 1.9 3.0 4. 1.2 2.3 3.8 4. 2.5 5.0 8.0 11 3.1 6.0 9.6 12 1.5 2.8 4.6 6. 2.0 3.6 5.9 6. 1.5 2.7 4.5 5. 1.9 3.5 5.7 6. 0-400 Hz(IM Sens 3-phase 2 3-phase 2 3-phase 200-240 V Single phase 240V 50-60 H n case of single phase input, inp 2.2 4.9 8.4 11 3.0 6.3 10.3 13	5.0	7.5	10	15			
	Rated capacity (kVA) Rated current (A) [3-Phase input] Rated current (A)/60 Hz [1-Phase input] Rated current (A)/50 Hz [1-Phase input] Output free Output volta Working volta	kW	0.75	1.5	2.2	4.0	5.5	7.5	11		
		Heavy load	1.0	1.9	3.0	4.2	6.5	9.1	12.2		
		Normal load	1.2	2.3	3.8	4.6	6.9	11.4	15.2		
		Heavy load	2.5	5.0	8.0	11.0	17.0	24.0	32.0		
	` , -	Normal load	3.1	6.0	9.6	12.0	18.0	30.0	40.0		
Rated output	Rated current	Heavy load	1.5	2.8	4.6	6.1	9.3	12.8	17.4		
	` '	Normal load	2.0	3.6	5.9	6.7	9.8	16.3	22.0		
	Rated current	Heavy load	1.5	2.7	4.5	5.9	9.1	12.4	16.9		
	` '	Normal load	1.9	3.5	5.7	6.5	9.5	15.8	21.3		
	Output freq	uency	0–400 Hz(IM Sensorless: 0–120 Hz)								
	Output volta	ige (V)									
	Working volt	age (V)		•			•	,			
				Single				-10%)			
Rated	Input frequ	iency	(In case	of single p		•	•	s only 60H	lz(±5%).)		
input	Rated current	Heavy load	2.2	4.9	8.4	11.8	18.5	25.8	34.9		
	(A)		3.0	6.3	10.3	13.1	19.4	32.7	44.2		
	Weight (lb /kg)		1.04	1.06	1.36	1.4	1.89	3.08	3.21		

3 Phase 200 V (11~22kW)

L	Model Name _SLVG100-2□□□	10	0110	0150	0185	0220
	Heavy load	HP	15	20	25	30
Applied	пеаvy юац	kW	11	15	18.5	22
motor	Normal load	HP	20	25	0 25 30 5 18.5 22 5 30 - .5 22 - .9 28.6 33. .7 31.2 - 0 75 88 0 82 - 4 41 48 8 45 - .1 39.9 46. .9 43.7 I Sensorless: 0–120 Hz) nase 200–240 V 240 VAC (-15% to +10%) 240 VAC (-5% to +10%) 0~60Hz(±5%) .4 85.5 101 .8 94.6 -	-
	Normai load	kW	15	18.5	22	-
	Rated	Heavy load	17.9	22.9	28.6	33.5
	capacity (kVA)	Normal load	21.3	26.7	31.2	-
	Rated current	Heavy load	47	60	75	88
	(A) [3-Phase input]	Normal load	56	70	82	-
Rated	Rated current	Heavy load	26.8	34	41	48
output	(A)/60 Hz [1-Phase input]	Normal load	31	38	45	-
	(7 1)/ 00 1 12	Heavy load	26	33.1	39.9	46.7
	(A)/50 Hz [1-Phase input]	Normal load	30	36.9	43.7	
	Output fre	quency	0–400	Hz(IM Sens	sorless: 0-12	20 Hz)
	Output vol	tage (V)		3-phase 2	00–240 V	_
Datad	Working vo	Itage (V)				
Rated	Input fred	quency				<u> </u>
input	Rated current	Heavy load	53.2	68.4	85.5	101.6
	(A)	Normal load	63.8	79.8	94.6	-
	Weight (lb /kg)		4.84	7.6	11.1	11.18

- The standard motor capacity is based on a standard 4-pole motor.
- The standard used for 200 V inverters is based on a 220 V supply voltage, and for 400 V inverters is based on a 440 V supply voltage.
- The rated output current is limited based on the carrier frequency set at Cn.04.
- The output voltage becomes 20-40% lower during no-load operations to protect the inverter from the impact of the motor closing and opening (0.4-4.0 kW models only).

3 Phase 400 V (0.4-7.5 kW)

LSL	Model Name .VG100(C)-4□□		0004	0008	0015	0022	0040	0055	0075
	Hoovy load	HP	0.5	1.0	2.0	3.0	5.0	7.5	10
Applied	neavy load	HP 0.5 1.0 2.0 3.0 5.0 7.5 1.0 1.5 1.5 2.2 4.0 5.5 1.0 1.5	7.5						
motor	Normal load	HP	1.0	2.0	3.0	5.0	7.5	5.0 7.5 4.0 5.5 7.5 10 5.5 7.5 6.5 9.1 7.6 12.2 9.0 12.0 10.0 16.0 4.9 6.4 5.4 8.7 4.8 6.2 5.2 8.4 s: 0-120 Hz) 80 V 15% to +10%) 5% to +10%) 5% to +10%) 9.8 12.9 10.8 17.5 1.92 3.08	15
	Rated capacity (kVA) Rated current (A) [3-Phase input] Rated current (A)/60 Hz [1-Phase input] Rated current (A)/50 Hz [1-Phase input] Output free Output volt		0.75	1.5	2.2	4.0	5.5	7.5	11
		load	1.0	1.9	3.0	4.2	6.5	9.1	12.2
		load	1.5	2.4	3.9	5.3	7.6	12.2	17.5
	Rated current	load	1.3	2.5	4.0	5.5	9.0	12.0	16.0
	` '	load	2.0	3.1	5.1	6.9	10.0	16.0	23.0
Rated	Rated current	load	0.7	1.4	2.1	2.8	4.9	6.4	8.7
output	(A)/60 Hz	8.7	12.6						
	Rated current	load	0.7	1.4	2.0	2.7	4.8	6.2	8.5
	[1-Phase input] Rated current (A)/50 Hz [1-Phase input]		1.3	1.8	2.7	3.5	5.2	8.4	12.2
	Output freq	uency		0–400	Hz(IM S	Sensorle	ss: 0–12	20 Hz)	
	Output volta	ge (V)			3-pha	se 380–	480 V		
	Working volta	age (V)							
Rated input	Input frequ	ency	(In cas	se of sing	gle phas	e input,	input fre	quency	is only
	Rated current	-	1.1	2.4	4.2	5.9	9.8	12.9	17.5
	(A)	Normal load	2.0	3.3	5.5	7.5	10.8	17.5	25.4
	Weight (lb /kg) uilt-in EMC filte	r)	1.02 (1.04)	1.06 (1.08)	1.4 (1.44)	1.42 (1.46)	1.92 (1.98)		3.12 (3.28)

3 Phase 400 V (11~22kW)

L:	Model Name SLVG100-4		0110	0150	0185	0220		
	Hooverload	HP	15	20	25	30		
Applied	Heavy load	kW	11	15	18.5	22		
motor	Normal load	HP	30	40				
	Normanioau	kW	15	18.5	22	30		
	Rated capacity	load	18.3	23.6	29.7	34.3		
	(kVA)	load	23.6	29.0	34.3	46.5		
	Rated current (A)	load	24	31	39	45		
	[3-Phase input]		31	38	45	61		
Rated output	Rated current	,	15	18	23	27		
'	(A)/60 Hz [1-Phase input]		18	23	27	35		
	Rated current (A)/50 Hz	•	14.6	17.4	22.3	26.2		
	(A)/50 HZ [1-Phase input]		17.4	22.2	26.1	33.8		
	Output free	quency	0-400 Hz(IM Sensorless: 0-120 Hz)					
	Output volta	age (V)						
	Working vol	tage (V)						
Rated input	Input frequ	uency	(In case of	single phase	input, input	frequency		
	Rated current	Heavy load	27.2	35.3	44.5	51.9		
	(A)	-	35.3	43.3		70.8		
	Weight (lb /kg) Built-in EMC filter	4.89 (5.04)	4.91 (5.06)	7.63 (7.96)	7.65 (7.98)			

- The standard motor capacity is based on a standard 4-pole motor.
- The standard used for 200 V inverters is based on a 220 V supply voltage, and for 400 V inverters is based on a 440 V supply voltage.
- The rated output current is limited based on the carrier frequency set at Cn.04.
- The output voltage becomes 20–40% lower during no-load operations to protect the inverter from the impact of the motor closing and opening (0.4–4.0 kW models only).

11.2 Product Specification Details

	Items		Descr	ription			
	Control	method	V/F control, slip compensation	on, sensorless vector			
	Freque settings resoluti	spower	Digital command: 0.01 Hz Analog command: 0.06 Hz (60 Hz standard)				
Control	Freque accurac		1% of maximum output frequ	uency			
	V/F pat	tern	Linear, square reduction, use	er V/F			
	Overloa capacit		Heavy load rated current: 15 Light load rated current: 120				
	Torque	boost	Manual torque boost, automa	atic torque boost			
	Operati	ion type	Select key pad, terminal strip operation	o, or communication			
	Freque	ncy setting	Analog type: -10–10 V, 0–10 Digital type: key pad) V, 4–20 mA			
Operation	Operati function		 PID Control 3-Wire Operation Frequency limit Second motor function Anti-forward and reverse direction rotation Commercial transition Speed search Power braking Up-down operation 	 DC braking Frequency jump Slip compensation Automatic restart Auto tuning Energy buffering Flux braking Fire Mode 			
Operation			Select PNP (Source) or NPN Functions can be set accord and parameter settings.	· ·			
	Multi- function Input terminal (5EA) P1-P5		 Forward direction operation Reset Emergency stop Multi step speed frequency-high/med/low DC braking during stop Frequency increase 3-wire Select acc/dec/stop 	 Reverse run External trip Jog operation Multi step acc/dechigh/med/low Second motor selection Frequency reduction Fix analog command frequency Transition from PID to general operation 			

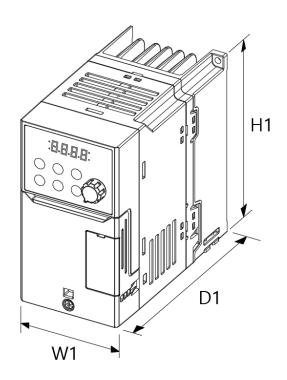
	Items		Desc	ription						
	Output	Multi- function relay terminal	Fault output and inverter operation status output	Less than (N.O., N.C.) AC 250 V, 1 A, Less than DC 30 V, 1 A						
		Analog output	0–12 Vdc: Select frequency, output current, output voltage, DC terminal voltage and others							
Protection function	Trip		 Over current trip External signal trip ARM short current fault trip Over heat trip In phase open trip Ground trip Motor over heat trip I/O board link trip No motor trip Parameter writing trip Emergency stop trip Command loss trip External memory error CPU watchdog trip Motor light load trip 	 Over voltage trip Temperature sensor trip Inverter over heat Option trip Out phase open trip Inverter overload trip Fan trip Pre-PID operation failure External brake trip Low voltage trip during operation Low voltage trip Analog input error Motor overload trip Over torque trip Under torque trip 						
	Alarm		Command loss trip warning, warning, inverter overload warning, braking resistance time constant tuning error, it warning, over torque warning	braking rate warning, rotor nverter pre-overheat						
	Instanta blackou		Heavy load less than 15 ms (I (must be within the rated inpurange) Heavy load more than 15 ms auto restart operation	•						
	Cooling	g type	Forced fan cooling structure	e(G100C 0.4 kW)						
Structure/	Protect		IP 20, UL Open Type (UL Enclosed Type 1 is satis option.)							
working environment	Ambier temper		Heavy load: -10–50°C, Norn No ice or frost should be pre Working under normal load recommended that less than	esent. at 50℃ (122°F), it is						
	Ambier	nt humidity	Relative humidity less than condensation forming)	95% RH (to avoid						

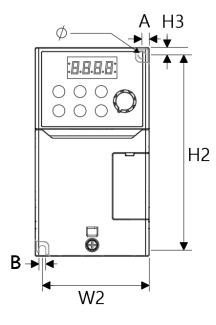
Items	Description
Storage temperature	-20°C–65°C
Environmental factors	Prevent contact with corrosive gases, inflammable gases, oil stains, dust, and other pollutants (Pollution Degree 2 Environment).
Operation altitude/oscillation	No higher than 3280 ft (1,000 m). Less than 9.8 m/sec ² (1G). (Apply derating of 1% at a time on voltage/output current for every 100 m increase starting from 1,000 m, going up to a maximum of 4,000m)
Air pressure	70–106 kPa

^{*} You cannot use the Conduit option when using the Din-rail.

11.3 External Dimensions

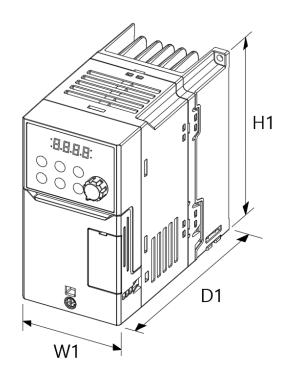
0.4 kW (G100C)

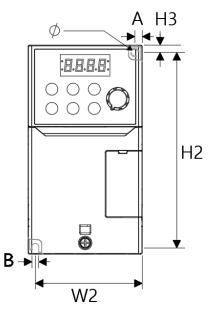




Items	W1	W2	H1	H2	Н3	D1	Α	В	Ф
0004G100C-2 0004G100C-4									

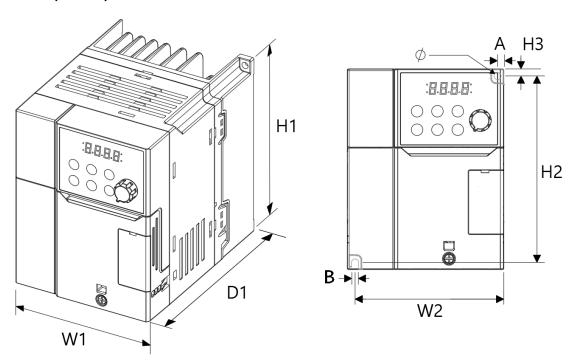
0.8kW (G100C)





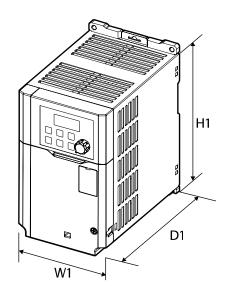
Items	W1	W2	H1	H2	Н3	D1	Α	В	Φ
0008G100C-2 0008G100C-4									

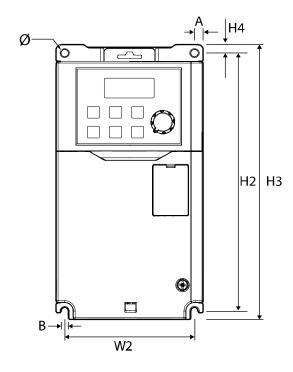
1.5kW (G100C)



Items	W1	W2	H1	H2	Н3	D1	Α	В	Ф
0015G100C-2	100	95.5	128	119	4.5	135.	4.5	4.5	4.5
0015G100C-4	(3.93)	(3.76)	(5.04)	(4.69)	(0.18)	(5.31)	(0.18)	(0.18)	(0.18)

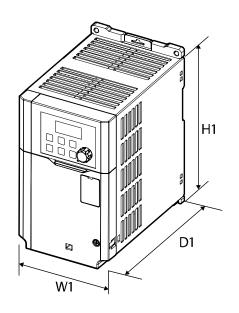
0.4-0.8 kW

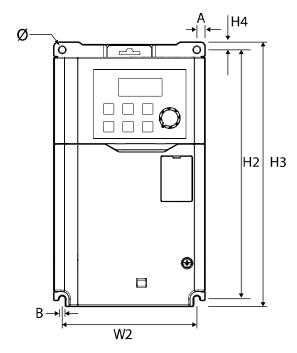




Items	W1	W2	H1	H2	Н3	H4	D1	Α	В	Ø
0004G100-2,										
0008G100-2,		76.2					131.5	_	4.5	4.5
0004G100-4,	(3.39)	(3.00)	(6.06)	(6.06)	(6.46)	(0.20)	(5.18)	(0.20)	(0.18)	(0.18)
0008G100-4										

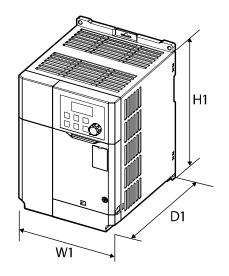
1.5-2.2 kW

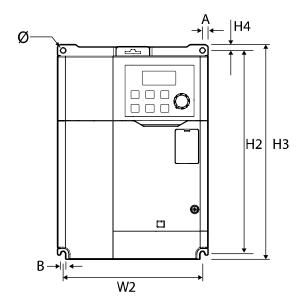




Items	W1	W2	H1	H2	НЗ	H4	D1	Α	В	Ø
0015G100-2,										
0022G100-2,	101	90	167	167	177	5	150.5	5.5	4.5	4.5
0015G100-4,	(3.98)	(3.54)	(6.57)	(6.57)	(6.97)	(0.20)	(5.93)	(0.22)	(0.18)	(0.18)
0022G100-4,										

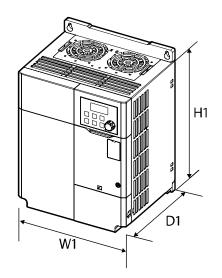
4.0 kW

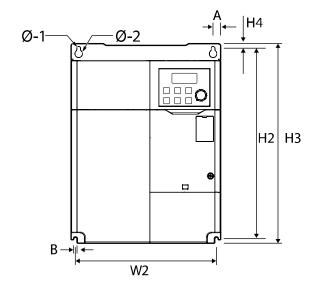




Items	W1	W2	H1	H2	Н3	H4	D1	A	В	Ø
0040G100-2	135	125	183	183	193	5	150.5	5	4.5	4.5
0040G100-4	(5.31)	(4.92)	(7.20)	(7.20)	(7.60)	(0.20)	(5.93)	(0.20)	(0.18)	(0.18)

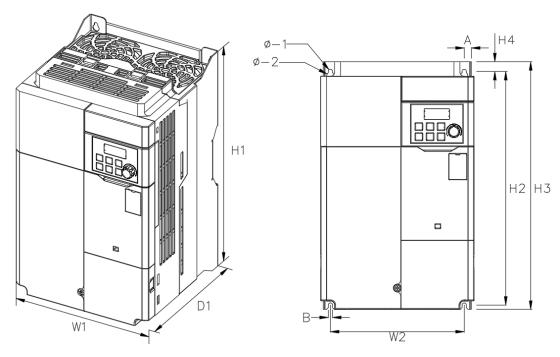
5.5-7.5 kW





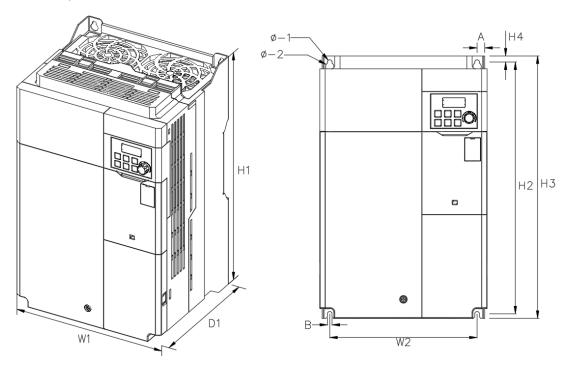
Items	W1	W2	H1	H2	Н3	H4	D1	Α	В	Ø
0055G100-2 0075G100-2 0055G100-4 0075G100-4	180 (7.09)	Top: 162(6.3 8) Bottom: 170(6.7 0)	220 (8.66)	229.5 (9.04)	240 (9.45)	5.5 (0.22)	144 (5.67)	Top: 9(0.35) Bottom: 5(0.20)	4.5 (0.1 8)	Ø -1: 4.5 (0.18) Ø -2: 6 (0.24)

11~15-4kW, 11-2kW



Items	W1	W2	H1	H2	Н3	H4	D1	Α	В	Ф
0110G100-2 0150G100-2 0110G100-4	180 (7.09)	157 (6.18)	290 (11.4)	273. 7 (10.8)	290 (11.4)	11.3 (0.44)	173 (6.81)	8.5 (0.33)	5 (0.20)	Φ-1: 5(0.20) Φ-2: 8.5(0.3

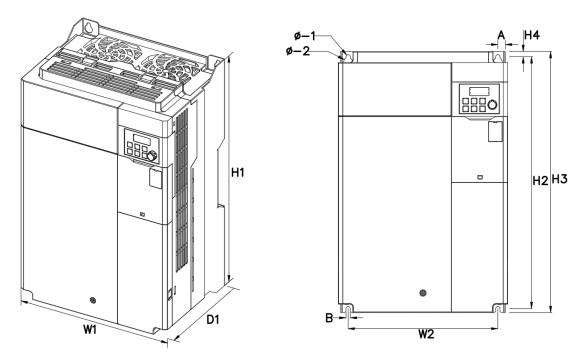
18.5-2kW, 18.5~22kW-4



Items	W1	W2	H1	H2	Н3	H4	D1	Α	В	Ф
0185G100-2 0185G100-2 0220G100-2	(8.66	193.8 (7.63)	345 (13.6)	331 (13.0)	345 (13.6)	8 (0.31)	187 (7.36)	10.1 (0.40)	6 (0.24)	Φ-1 : 6(0.24) Φ-2 : 11(0.43

Units: mm (inches)

18.5~22kW-2



Items	W1	W2	H1	H2	Н3	H4	D1	Α	В	Ф
0185G100-2 0220G100-2	260 (10.2)	229.8 (9.05)	400 (15.7)	386 (15.2)	400 (15.7)	8 (0.31)	187 (7.36)	11.4 (0.45)	7 (0.2 8)	Φ-1: 7(0.28) Φ-2: 13.5(0.5 3)

Units: mm (inches)

11.4 Peripheral Devices

Compatible Circuit Breaker, Leakage Breaker, and Magnetic Contactor Models (manufactured by LS ELECTRIC)

Capa	city		Circ	cuit Breaker	Leak Brea		Magn Conta					
(kV	V)	Model	Current (A)	Specific Model Name	Model	Current (A)	Model	Current (A)				
	0.4					5	MC-6a	9				
	0.75	UTE	15	UTE100-H-FTU-15-3P-UL		10	MC-9a, MC-9b	11				
	1.5	UTE 100H			EBS33c	15	MC-18a, MC-18b	18				
	2.2		20	UTE100·H·FTU·20·3P·UL		20	MC-22b	22				
0	4.0		30	UTE100·H·FTU·30·3P·UL		30	MC-32a	32				
3- phase	5.5		50	UTS150-H-FTU-50-3P-UL	EBS53c	50	MC-50a	55				
200 V	7.5		60	UTS150:H:FTU:60:3P:UL	EBS63c	60	MC-65a	65				
	11		80	UTS150-H-FTU-80-3P LL-UL	EBS103c	100	MC-85a	85				
	15	UTS 150H					100	UTS150·H·FTU·100·3P LL·UL		125	MC- 130a	130
	18.5		125	UTS150·H·FTU·125·3P·LL·UL	EBS203c	150	MC- 150a	150				
	22		150	UTS150·H·FTU·150·3P LL·UL	EBS203c	175	MC- 185a	185				
	0.4		3.2	UTS150-L-MCP-3.2-3P-LL-UL		5	MC-6a	7				
	0.75		6.3	UTS150-L-MCP-6.3-3P-LL-UL		5	MC-6a	1				
	1.5		12	UTS150·L·MCP·12·3P·LL·UL		10	MC-9a, MC-9b	9				
	2.2		12	OTOTOOLING TEST LESSE	EBS33c	10	MC-12a, MC-12b	12				
3- phase	4.0	UTS15	20	UTS150-L-MCP-20-3P-LL-UL		20	MC-18a, MC-18b	18				
400 V	5.5	OL.MP C	32	UTS150·L·MCP·32·3P·LL·UL		30	MC-22b	22				
	7.5		32	013130'L'WCF'32'3F'LL'OL		30	MC-32a	32				
	11		50 UTS150·L·FTU·50·3		EBS53c	50	MC-50a	50				
	15		60	UTS150·L·FTU·60·3P·LL·UL	EBS63c	60	MC-65a	65				
	18.5		70	UTS150-L-FTU-70-3P-LL-UL	EBS103 c	75	MC-75a	75				
	22		90	UTS150-L FTU-90-3P-LL-UL		100	MC-85a	85				

11.5 Fuse and Reactor Specifications

			AC Input Fu	se	AC Reactor		
Capacit	y (kW)	Model	Current (A)	Voltage (V)	Inductance (mH)	Current (A)	
	0.4	DFJ-10 ¹⁾	10		1.20	10	
	0.75	DI 3-10 /	10		1.20	10	
	1.5	DFJ-15	15		0.88	14	
	2.2	DFJ-20	20		0.56	20	
	4.0	DFJ-30	30		0.39	30	
3-phase 200 V	5.5	DFJ-50	50		0.30	34	
200 .	7.5	DFJ-60	60		0.22	45	
	11	DFJ-80	80		0.16	64	
	15	DFJ-100	100		0.13	79	
	18.5	DFJ-110	110		0.12	96	
	22	DFJ-125	125	600	0.1	112	
	0.4			600	4.81	4.8	
	0.75	DFJ-10	10	10	4.01	٠.٠	
	1.5				3.23	7.5	
	2.2	DFJ-15	15		2.34	10	
0 1	4.0	DFJ-20	20		1.22	15	
3-phase 400 V	5.5	DFJ-30	30		1.12	19	
	7.5	DFJ-35	35		0.78	27	
	11	DFJ-50	50		0.59	35	
	15	DFJ-60	60		0.46	44	
	18.5	DFJ-70	70		0.40	52	
	22	DFJ-100	100		0.30	68	

Note¹) DFJ is Class J/600 V level model name of the Bussmann company.

① Caution

Use Class CC, G, J, L, R or T UL Listed Input Fuse and UL Listed Breaker Only. See the table above For the Voltage and Current rating of the fuse and the breaker. (However, do not use Fast Acting type and Non Time Delay type since these types may shut down power supply when current is drawn.)

① Attention

Utiliser UNIQUEMENT des fusibles d'entrée homologués de Classe CC, G, J, L, R ou T UL et des disjoncteurs UL. Se reporter au tableau ci-dessus pour la tension et le courant nominal des fusibless et des disjoncteurs.

11.6 Terminal Screw Specification

Input/output Terminal Screw Specification

Capacity	(kW)	Terminal Screw Size	Rated Screw Torque (Kgf∙cm/Nm)
	0.4	R/S/T, U/V/W: M3(M3.5*)	R/S/T, U/V/W: 5.1 / 0.5
	0.75	100/1, 0/ V/VV. Mo(Mo.0)	(10.3 / 1.0*)
	1.5	R/S/T, U/V/W: M4(M3.5*)	R/S/T, U/V/W: 12.1 / 1.2
	2.2	100/1, 0/ V/VV. IVI+(IVIO.0)	(10.3 / 1.0*)
0.1	4	R/S/T, U/V/W: M4	R/S/T, U/V/W: 18.4 / 1.8
3-phase 200 V	5.5	R/S/T, U/V/W : M4	R/S/T : 14.0 / 1.4
	7.5	17,0/1, 0/7/77	U/V/W: 15.0 / 1.5
	11	R/S/T, U/V/W: M5	R/S/T, U/V/W: 25.34 /2.5
	15	R/S/T, U/V/W: M5	R/S/T, U/V/W: 25.34 /2.5
	18.5	R/S/T, U/V/W: M6	R/S/T, U/V/W: 30.5/3
	22	R/S/T, U/V/W: M6	R/S/T, U/V/W: 30.5/3
	0.4		
	0.75	R/S/T, U/V/W: M3.5	R/S/T, U/V/W: 10.3 / 1.0
	1.5	K/3/1, U/V/VV. IVI3.3	R/3/1, U/V/VV. 10.3 / 1.0
	2.2		
	4	R/S/T, U/V/W: M4	R/S/T, U/V/W: 18.4 / 1.8
3-phase 400 V	5.5	R/S/T, U/V/W : M4	R/S/T : 14.0 / 1.4
100 (7.5	R/S/1, U/V/VV . IVI4	U/V/W: 18.4 / 1.8
	11	R/S/T, U/V/W: M5	R/S/T, U/V/W: 25.34 /2.5
	15	R/S/T, U/V/W: M5	R/S/T, U/V/W: 25.34 /2.5
	18.5	R/S/T, U/V/W: M5	R/S/T, U/V/W: 25.34 /2.5
	22	R/S/T, U/V/W: M5	R/S/T, U/V/W: 25.34 /2.5

^{*}G100C

Control Circuit Terminal Screw Specification

Terminals	Terminal Screw Size	Screw Torque (Kgf⋅cm/Nm)
P1- P5/CM/VR/V1/I2/AO/24/S+/S-	M2.6	2.2–2.5/0.22–0.25
A1/B1/C1, A2/C2, Q1/EG*	M2.6	4.0/0.4

^{*}G100C series models support Q1/EG terminal as a substitute for A2/C2 terminal.

① Caution

Apply rated torques to the terminal screws. Loose screws may cause short circuits and malfunctions. Tightening the screw too much may damage the terminals and cause short circuits and malfunctions. Use copper wires only with 600 V, 75°C rating for the power terminal wiring, and 300 V, 75°C rating for the control terminal wiring.

O Attention

Appliquer des couples de marche aux vis des bornes. Des vis desserrées peuvent provoquer des courts-circuits et des dysfonctionnements. Ne pas trop serrer la vis, car cela risque d'endommager les bornes et de provoquer des courts-circuits et des dysfonctionnements. Utiliser uniquement des fils de cuivre avec une valeur nominale de 600 V, 75°C pour le câblage de la borne d'alimentation, et une valeur nominale de 300 V, 75°C pour le câblage de la borne de commande.

11.7 Braking Resistor Specification

Capacity	(kW)	Resistance (Ω)	Rated Capacity (W)
	0.4	300	100
	0.75	150	150
	1.5	60	300
	2.2	50	400
	3.7	33	600
3-phase	4	33	600
200 V	5.5	20	800
	7.5	15	1,200
	11	10	2400
	15	8	2400
	18.5	5	3600
	22	5	3600
3-phase	0.4	1,200	100
400 V	0.75	600	150

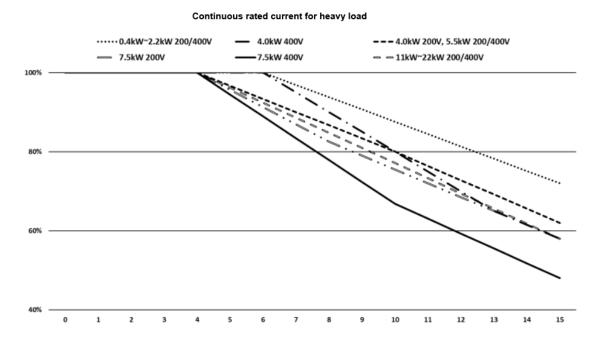
Capacity	(kW)	Resistance (Ω)	Rated Capacity (W)
	1.5	300	300
	2.2	200	400
	3.7	130	600
	4	130	600
	5.5	85	1,000
	7.5	60	1,200
	11	40	2000
	15	30	2400
	18.5	20	3600
	22	20	3600

The standard for braking torque is 150% and the working rate (%ED) is 5%. If the
working rate is 10%, the rated capacity for braking resistance must be calculated at
twice the standard.

11.8 Continuous Rated Current Derating

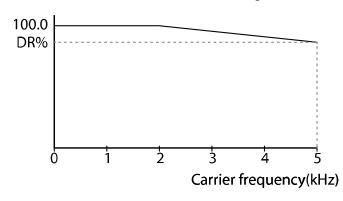
Carrier Frequency

The continuous rated current of the inverter is limited based on the carrier frequency. Refer to the following graph.



Carrier		Continuous rated current								
frequency	0.4–2	2.2kW	4.0	kW	5.5	kW	7.5	kW	11–2	2kW
(kHz)	200V	400V	200V	400V	200V	400V	200V	400V	200V	400V
1~4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
6	100%	100%	93%	100%	93%	93%	91%	89%	92%	92%
9	91%	91%	83%	85%	83%	83%	79%	72%	81%	81%
12	81%	81%	73%	70%	73%	73%	69%	59%	69%	69%
15	72%	72%	62%	58%	62%	62%	58%	48%	58%	58%

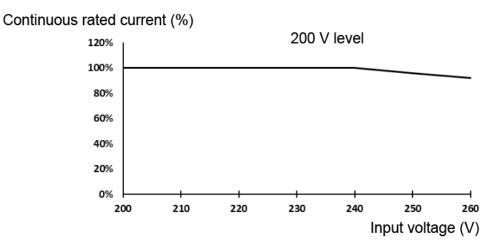
Continuous rated current for light load

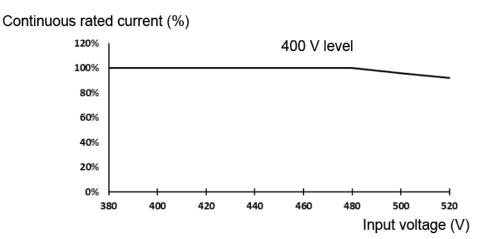


200	0 V	400	0 V
Capacity (kW)	DR (%)	Capacity (kW)	DR (%)
0.4	88	0.4	74
0.75	88	0.75	86
1.5	88	1.5	84
2.2	94	2.2	85
4.0	96	4.0	93
5.5	85	5.5	81
7.5	85	7.5	77
11–22	80	11–22	80

Input Voltage

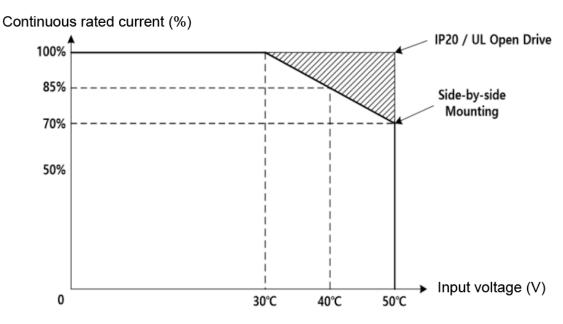
The continuous rated current of the inverter is limited based on the input voltage. Refer to the following graph.





Ambient Temperature/Installation Method

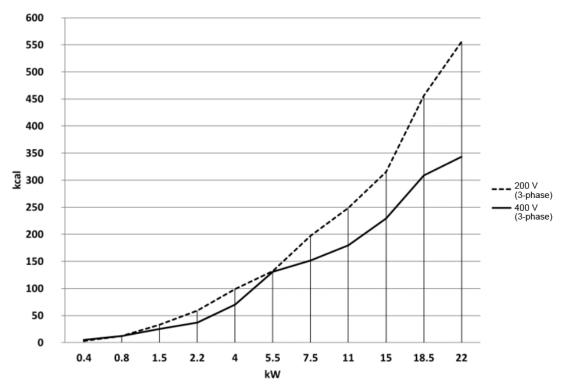
The constant-rated current of the inverter is limited based on the ambient temperature and installation type. Refer to the following graph.



 \times This graph is applied to both HD and ND. However, ND lineups include a model for 40 $^{\circ}$ C and below temperature.

11.9 Heat Emission

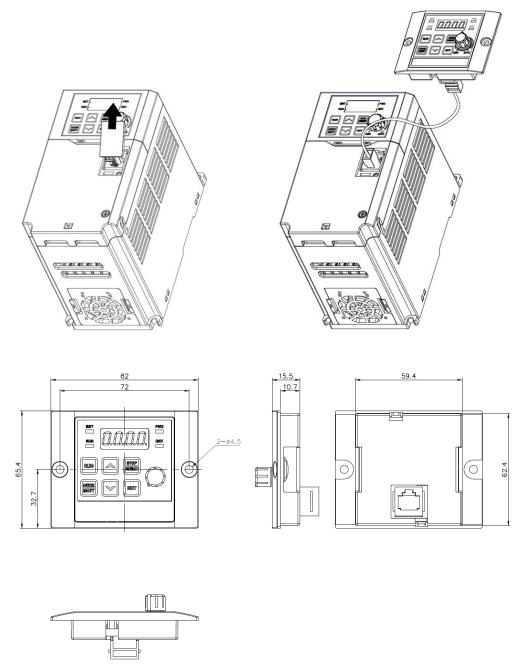
The following graph shows the G100 inverters' heat emission characteristics (by product capacity).



Heat emission has been measured based on the room temperature when the carrier frequency of inverter is set as default. For more information on carrier frequency, refer to <u>5.15 Operational Noise Settings</u> (Change of Carrier Frequency Settings) on page <u>157</u>.

11.10 Remote Keypad Option

It is comprised of a remote keypad and cables (1 m, 2 m, 3 m, and 5 m).



Units: mm

Installation

- 1 Remove the RJ45 terminal cover on the inverter I/O cover. Connect the remote keypad cable to the I/O RJ45 connector.
- 2 Connect the other end of the connector of the remote keypad cable to the remote keypad.

Enable

- Once connected to the remote keypad, the key of the inverter keypad and the button input of the jog controller are ignored. The input is replaced by the key and volume input from the remote keypad.
 - Within 2 seconds of detaching the remote keypad, the input for the key and volume is reset to the inverter keypad. (If the frequency setting is set to volume input, the command frequency will instantly switch between the inverter keypad volume and the remote keypad volume when attaching and detaching. Take care so that the motor does not switch to the wrong frequency.)
 - If communication is not linked between the inverter and the remote keypad,
 "E.vEr" is displayed on the 7-Seg of the remote keypad.
- 2 Set the dr 91 parameter to 4 in a state of connecting the remote keypad to copy the parameter settings saved in the inverter to the remote keypad.
 - "r-UL" is displayed on the inverter I/O 7-Seg keypad while upload is in progress.
 "d" is displayed on the 7-Seg keypad of the remote keypad. After saving, the message disappears and the default screen is displayed.
 - If there is an error, such as poor communication while the upload is in progress, a warning message saying "Fail" is displayed for 3 seconds, and the action of saving the parameters into the remote keypad fails.
- 3 After connecting the remote keypad where the parameter settings are copied to the inverter product of same model, set the dr 91 parameter to 5, and copy the parameter settings saved in the remote keypad to the inverter.
 - While saving, a message saying "W-dL" is displayed on the inverter I/O 7-Seg.
 "U" is displayed on the 7-Seg of the remote keypad. After saving, the message disappears and the default screen is displayed. If parameter data is not saved in the remote keypad, you cannot set the dr 91 parameter to 5.
 - If there is an error such, as poor communication with the remote keypad, a
 warning message saying "Fail" is displayed for 3 seconds, and the action of
 saving the parameters into the inverter fails.
 - If the parameter code version or the inverter model is different (copying parameters between 200V ≥ 400V products), the WErr warning is displayed for 5 seconds, and the action of saving parameters into the inverter fails.

Product Warranty

Warranty Information

After purchasing and installing the product, fill out the following information in detail. This information can be used to get the benefits of a warranty when the product becomes faulty during the warranty period.

Product Name	LS ELECTRIC Standard Inverter		Date of Installation	
Model Name	LSLV-G100(C)		Warranty Period	
	Name (or company)			
Customer Info	Address			
11110	Contact Info.			
D ("	Name (or company)			
Retailer Info	Address			
IIIIO	Contact Info.			

Warranty Period

The product warranty covers product malfunctions, under normal operating conditions, for 12 months from the date of installation. If the date of installation is unknown, the product warranty is valid for 18 months from the date of manufacturing. Please note that the product warranty terms may vary depending on purchase or installation contracts.

Warranty Service Information

During the product warranty period, warranty service (free of charge) is provided for product malfunctions caused under normal operating conditions. For warranty service, contact an official LS ELECTRIC agent or service center.

Non-Warranty Service

A service fee will be incurred for malfunctions in the following cases:

- · intentional abuse or negligence
- power supply problems or from other appliances being connected to the product
- acts of nature (fire, flood, earthquake, gas accidents etc.)
- · modifications or repair by unauthorized persons
- · missing authentic LS ELECTRIC rating plates
- · expired warranty period

Visit Our Website

Visit us at https://www.ls-electric.com for detailed service information.

EC DECLARATION OF CONFORMITY

We, the undersigned,

Representative: LS ELECTRIC Co., Ltd.

> Address: LS Tower, 127, LS-ro, Dongan-gu,

> > Anyang-si, Gyeonggi-do,

Korea

Manufacturer: LS ELECTRIC Co., Ltd.

Address: 56, Samseong 4-gil, Mokcheon-eup,

Dongnam-gu, Cheonan-si, Chungcheongnam-do,

Korea

Certify and declare under our sole responsibility that the following apparatus:

Type of Equipment: Inverter (Power Conversion Equipment)

Model Name: LSLV-G100 series

Trade Mark: LS ELECTRIC Co., Ltd.

Conforms with the essential requirements of the directives:

2014/35/EU Directive of the European Parliament and of the Council on the harmonisation of the laws of the Member States relating to the making available on the market of electrical equipment designed for use within certain voltage limits

2014/30/EU Directive of the European Parliament and of the Council on the harmonisation of the laws of the Member States relating to electromagnetic compatibility

Based on the following specifications applied:

EN IEC 61800-3:2018 EN 61800-5-1:2007/A1:2007

and therefore complies with the essential requirements and provisions of the 2014/35/CE and 2014/30/CE Directives.

Place: Cheonan, Chungnam,

Korea

2021.5.20 (Signature / Date) Mr. PARK CHANGKEUN / Senior Manager (Full Name / Position)

UL mark

The UL mark applies to products in the United States and Canada. This mark indicates that UL has tested and evaluated the products and determined that the products satisfy the UL standards for product safety. If a product received UL certification, this means that all components inside the product had been certified for UL standards as well.

Suitable for Installation in a compartment Handing Conditioned Air

CE mark

The CE mark indicates that the products carrying this mark comply with European safety and environmental regulations. European standards include the Machinery Directive for machine manufacturers, the Low Voltage Directive for electronics manufacturers and the EMC guidelines for safe noise control.

Low Voltage Directive

We have confirmed that our products comply with the Low Voltage Directive (EN 61800-5-1).

EMC Directive

The Directive defines the requirements for immunity and emissions of electrical equipment used within the European Union. The EMC product standard (EN 61800-3) covers requirements stated for drives.

EAC mark

The EAC (EurAsian Conformity) mark is applied to the products before they are placed on the market of the Eurasian Customs Union member states.

It indicates the compliance of the products with the following technical regulations and requirements of the Eurasian Customs Union:

Technical Regulations of the Customs Union 004/2011 "On safety of low voltage equipment"

Technical Regulations of the Customs Union 020/2011 "On electromagnetic compatibility of technical products"

Manual Revision History

Revision History

No	Date	Edition	Changes
1	2019.01	First elease	-
2	2020.06	2 nd Edition	S/W Version up(V1.1)

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